

## Agenda

<b>Meeting name</b>	CMP282 Workgroup meeting 4
<b>Date of meeting</b>	6 September 2017
<b>Time</b>	14.00- 15.00
<b>Location</b>	N/A Via Webex
<b>Dial in:</b>	Details included in calendar invite

Item	Topic	Lead
1	Introduction and meeting objectives	CW
2	Confirm legal text changes	All
3	Finalise WG rpt.	All
4	Vote on whether the Proposal (or any alternatives received) are better than the baseline against the Applicable Charging Objectives	All

Attendees		
Name	Company	Role
Caroline Wright	Code Administrator	Chair
Heena Chauhan	Code Administrator	Technical Secretary
Damian Clough	National Grid	Workgroup member (Proposer)
Charlie Friel	Ofgem	Observer
Dan Hickman	Npower	Workgroup member
Robert Longden	Cornwall Energy (nominated by )	Workgroup member
James Anderson	Scottish Power	Workgroup member
Simon Lord	Engie (nominated by First Hydro)	Workgroup member
Binoy Dharsi	EDF	Workgroup member
Nicola Fitchett	RWE	Workgroup member
Karl Maryon	Haven Power	Workgroup member
Andy Colley	SSE	Workgroup member

Apologies		
Name	Company	Role
Heena Chauhan	Code Administrator	Technical Secretary

Terms of Reference:

Specific areas	When cover
a) Consider the practical implications of solution e.g. that data is available to National Grid to support the proposed solution and any system changes.	Section 4. Confirmed that no changes required to the billing system just changing the code used to calculate tariffs.
b) Consider the impact on the locational signals.	Section 4. Solution will not change the locational signals but just changing the way signals are translated into zonal tariffs.
c) Consider the interaction with other open Modifications.	Section 4. Workgroup consider the work taking place under CMP276 and the SQSS GSR016 Workgroup.

#### Workgroup proposed timetable

22 Jun 2017	CUSC Modification Proposal submitted
30 Jun 2017	CUSC Modification tabled at Panel meeting
22 Jul 2017	Request for Workgroup members (5 Working days)
14 Jul 2017	Workgroup meeting 1
18 Jul 2017	Workgroup meeting 2
21 Jul 2017	Workgroup meeting 3
24 Jul 2017	Workgroup Consultation issued (10 Working Days)
4 Aug 2017	Deadline for responses
w/c 14 Aug 2017	Workgroup meeting 4 ( <b>WG review Consultation Responses</b> )
w/c 28 Aug 2017	Workgroup meeting 5 (WG to agree options for WACMs)
21 Sep 2017	Workgroup report issued to CUSC Panel
29 Sep 2017	CUSC Panel meeting to discuss Workgroup Report

#### Post Workgroup modification process

2 Oct 2017	Code Administrator Consultation issued (10 Working days)
13 Oct 2017	Deadline for responses
18 Oct 2017	Draft FMR published for industry comment (3 Working days)
23 Oct 2017	Deadline for comments
19 Oct 2017	Draft FMR circulated to Panel
27 Oct 2017	CUSC Panel Recommendation vote
27 Oct 2017	FMR circulated for Panel comment (3 Working days)
1 Nov 2017	Deadline for Panel comment
3 Nov 2017	Final report sent to Authority for decision
1 Dec 2017	Implementation date

Applicable CUSC Objectives:

**Use of System Charging Methodology**

**(a)** That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;

**(b)** That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);

**(c)** That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses\*;

**(d)** Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc. Licence under Standard Condition C10, paragraph 1; and

**(e)** Promoting efficiency in the implementation and administration of the CUSC arrangements.

\*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).