

## Agenda

<b>Meeting name</b>	CMP250 Workgroup Meeting 15
<b>Date of meeting</b>	2 May 2017
<b>Time</b>	13:00 – 16:00
<b>Location</b>	Ardencote Hotel, The Cumsey, WARWICK, CV35 8LT
<b>Teleconference</b>	Tel: 0808 238 9819, Participant Code: 81833258#

Item	Topic	Lead
1	Introduction and meeting objectives	JM
2	Update from CS/JW/DS meeting	CS
3	Treatment of DCP178	DS
4	Analysis Requirements WG Conclusion	All
5	Review of Actions	All
6	Agree Next Steps/Timetable for CUSC Panel	HC
7	AOB	All

<b>Attendees</b>			
<b>Name</b>	<b>Company</b>	<b>Role</b>	<b>Attend/Dial-in</b>
John Martin	National Grid	Chair	Attend
Heena Chauhan	Code Administrator	Technical Secretary	Attend
Jon Wisdom	National Grid	Workgroup member	Attend
Cem Suleyman	Drax Power	Workgroup member(proposer)	Attend
Garth Graham	SSE	Workgroup member	Attend
Helen Inwood	N Power	Workgroup member	Attend
Peter Bolitho	Waters Wye	Workgroup member	Attend
Simon Vicary	EDF	Workgroup member	Attend
Donald Smith	Ofgem	Authority Representative	Dial-in
Paul Jones	Uniper	Workgroup member	Attend
Christopher Granby	Infinis	Workgroup member	Attend
Simon Lord	Engie	Workgroup member	Attend
James Anderson	Scottish Power	Workgroup member	Dial-in
Lee Taylor	GDF Suez	Workgroup member	Attend

<b>Apologies</b>		
<b>Name</b>	<b>Company</b>	<b>Role</b>

For reference, the Applicable CUSC Objectives are:

#### **Use of System Charging Methodology**

(a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;

(b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);

(c) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses\*;

(d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc Licence under Standard Condition C10, paragraph 1; and

(e) Promoting efficiency in the implementation and administration of the CUSC arrangements.

\*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).