

Modifications and CUSC Panel Update

Caroline Wright

New Modifications and Ofgem decisions

- No new Modifications tabled
- Ofgem decisions since last TCMF:
 - **CMP268: Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits**
 - Proposal approved with an implementation of 1 April 2018
 - Identified need for housekeeping to rectify typographical error

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage
CMP251	Ensuring that there is no risk of non-compliance with European Regulation 838/2010 by removing the error margin introduced by CMP224 and by introducing a new charging element to the calculation of TNUoS	Suppliers and Generators	British Gas	With the Authority for decision (expected Oct 17).
CMP261	Ensuring the TNUoS paid by Generators in GB in Charging Year 2015/16 is in compliance with EU Regulations	Users who pay either Generation or Demand TNUoS tariffs	SSE	With the Authority for decision (expected Oct 17).

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	Next steps
CMP250	BSUoS	Customer liable for BSUoS charges	DRAX	Workgroup	<p>Meeting held 3 October . The NGET rep gave an update on the SO funding arrangements.</p> <p>WG reviewed the legal text and agreed next steps for the WG: Proposer to finalise original proposal, finalising options for WACMs, agreeing the updated legal text.</p> <p>At the Oct 17 Panel will request 1 month extension</p>	<p>Meeting due be held 30 October 17 ~ due to vote on options for WACM and do final vote.</p> <p>Due to go to Nov Panel for approval to move to Code Admin Consultation</p>

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP2 71	Improving the cost reflectivity of demand transmission charges	Generators, Suppliers, Embedded Generators	RWE	Workgroup meetings ~ suspended	WG received update on impact of SCR on CMP271	Panel at its September meeting agreed to provide an extension based on a fixed event e.g. the publication by Ofgem on its further thinking and that the Workgroup should reconvene w/c 13 November 2017 as by this point the industry will have information from Ofgem.
CMP2 74	Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS	Generators, Suppliers, Embedded Generation, Transmission Network Operators, HH Demand Customers	UK Power Reserve	Workgroup meetings ~ suspended	WG received update on impact of SCR on CMP274	Panel at its September meeting agreed to provide an extension based on a fixed event e.g. the publication by Ofgem on its further thinking and that the Workgroup should reconvene w/c 13 November 2017 as by this point the industry will have information from Ofgem.

Given the overlap in the issues to be discussed as part of these two modifications, the Workgroup meetings will be arranged on the same day and are being progressed following a normal timetable.

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Propos al raised by	Process stage	Key activities since last update	next steps
CMP2 75	Preventing BM units from accessing multiple sources of duplicate and overlapping revenue from ancillary services on the same asset	Generators, Transmission Company and Ancillary Service Providers	UK Power Reserve	WG finalising report , legal text and considering any alternatives	WG meeting held 13 September to discuss legal text changes	WG held 6 October via Webex– work still progressing on whether any alternative options re the legal text and due to hold meeting in November via Webex to vote on alternative options
CMP2 76	Socialising TO costs associated with ‘green polices’ (reduction in the demand residual element of the TNUoS £/kW (“Triad”) charge by creating two new charge lines for all demand offtakes	Parties that manage demand during Triad periods, i.e. embedded generators and those half hourly metered consumers who respond to Triad	Alkane Energy	Workgroup meetings ~ suspended	WG received update on impact of SCR on CMP276	Panel at its September meeting agreed to provide an extension based on a fixed event e.g. the publication by Ofgem on its further thinking and that the Workgroup should reconvene w/c 13 November 2017 as by this point the industry will have information from Ofgem.

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Next steps
CMP280	TNUoS	Suppliers	Scottish Power	WG 3 rd WG to be held 16 October	WG to continue developing the Proposal
CMP281	BSUoS	Suppliers	Scottish Power	WG 3 rd WG to be held 16 October	WG to continue developing the Proposal
CMP282	TNUoS tariff setting	Suppliers and Embedded Generators	National Grid	Panel at its September meeting approved that CMP282 issued for Code Admin Consultation ~ close date 13 October 2017	Code Admin Consultation close and recommendation vote at CUSC Panel 20 Oct
CMP283	Interconnector data to flow into TNUoS	SO and Interconnectors	National Grid	At the September Panel meeting the Panel recommended to the Authority that the Proposal be approved	With Ofgem to make determination ~ expected 10 November 2017

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Next steps
CMP284	Improving TNUoS cost reflectivity (Reference Node)	Suppliers, Generators and end customers that pay TNUoS	PeakGen	Initial meeting for CMP284 was held on the 11 September. The Authority confirmed that they did not see any overlap with this modification and the launch of the SCR. The Workgroup requested a teach in session a session on 'modelling'. Following the modelling session a formal workgroup meeting will be scheduled to discuss the outputs from these sessions.	Date of teach in session and modelling session TBC
CMP285	CUSC Governance Reform – Levelling the Playing Field	All CUSC Signatories	UKPR	WG meetings 1 st WG held 28 September 2017 to package workload	Next WG due 7 November 2017

CUSC Modifications

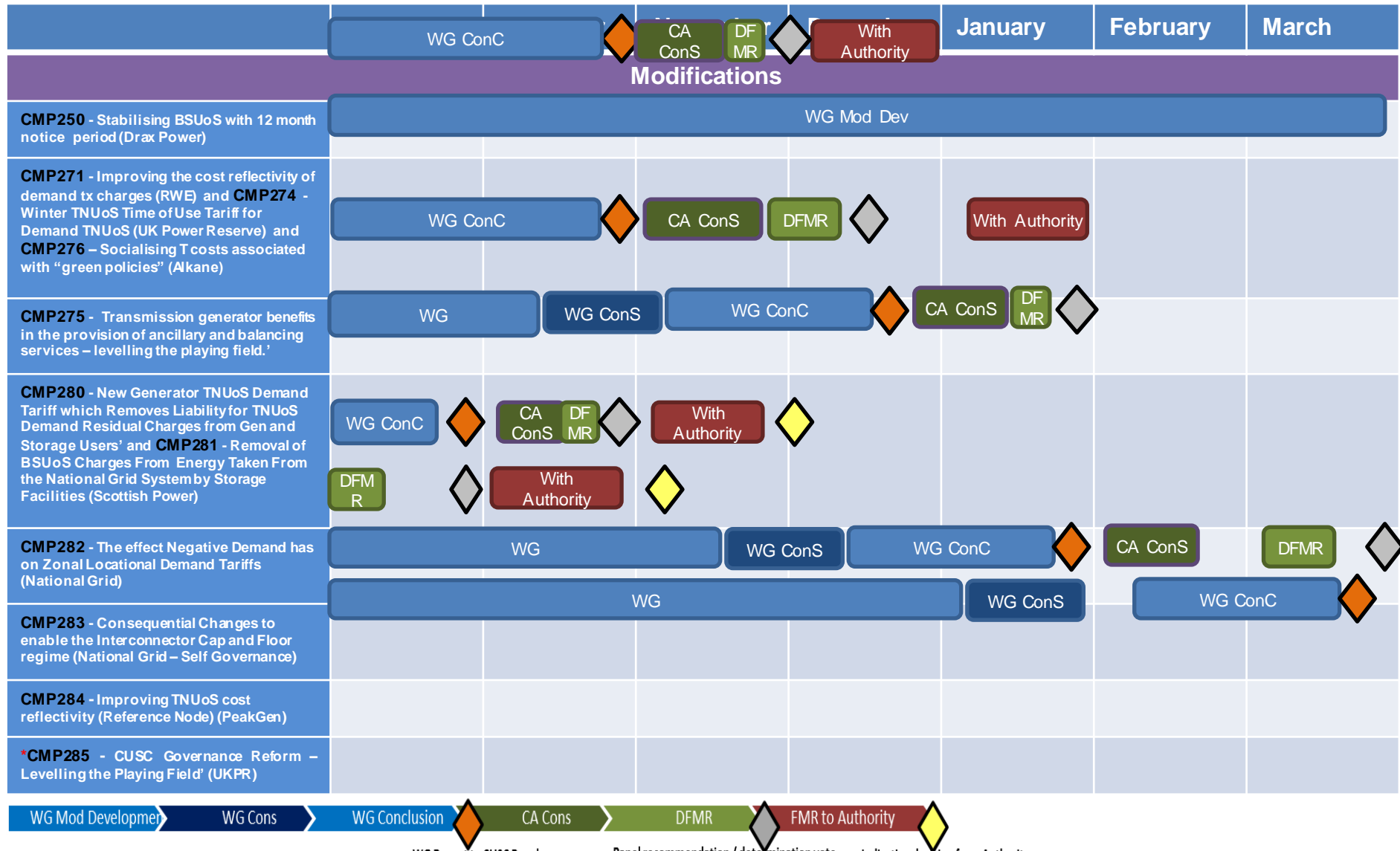
With Authority, awaiting decision – please refer to the following link for further information;
https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf

WG - Workgroup
 ConS – Consultation
 WG ConC – Workgroup Conclusion
 CA – Code Administrator Consultation
 DFMR – Draft Final Modification Report
**Timetable of work to be confirmed by Panel*

Plan on a Page and other CUSC Panel related material can be accessed using the following link:
<http://www2.nationalgrid.com/uk/industry-information/electricity-codes/cusc/Panel-information/>

CMP251 - Remove error margin cap on TNUoS compliance with EU (British Gas)

CMP261 - Gen Rec to remain <€2.5 EU regulation compliant (SSE)



Code Governance Team – who to contact

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CUSC Panel Elections

Caroline Wright

CUSC Panel elections: outcome

- **New CUSC and GCRP Chair: Trisha Mcauley**
- **New Panel effective from 1 October 2017 for 2 yrs**

Panel Members

James Anderson
Laurence Barrett
Garth Graham
Paul Jones
Robert Longden
Simon Lord
Paul Mott

Panel Alternates

Kate Dooley
Michael Jenner
Trevor Rhodes
Cem Suleyman