# CUSC Workgroup Consultation Response Proforma

**CMP266 ‘Removal of Demand TNUoS charging as a barrier to future elective Half Hourly settlement’**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses by **28 September 2016** to cusc.team@nationalgrid.com Please note that any responses received after the deadline or sent to a different email address may not receive due consideration by the Workgroup.

Any queries on the content of the consultation should be addressed to Heena Chauhan at heena.chauhan@nationalgrid.com

These responses will be considered by the Workgroup at their next meeting at which members will also consider any Workgroup Consultation Alternative Requests. Where appropriate, the Workgroup will record your response and its consideration of it within the final Workgroup Report which is submitted to the CUSC Modifications Panel.

|  |  |
| --- | --- |
| **Respondent:** | *Please insert your name and contact details (phone number or email address)* |
| **Company Name:** | *Please insert Company Name* |
| **Please express your views regarding the Workgroup Consultation, including rationale.****(Please include any issues, suggestions or queries)** | For reference, the Applicable CUSC objectives are: **Use of System Charging Methodology**(a) that compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;(b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection); (c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses; (d) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc Licence under Standard Condition C10, paragraph 1.).*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).* |

**Standard Workgroup consultation questions**

| **Q** | **Question** | **Response** |
| --- | --- | --- |
| 1 | **Do you believe that CMP266 Original proposal, or any potential alternatives for change that you wish to suggest, better facilitates the Applicable CUSC Objectives?** |  |
| 2 | **Do you support the proposed implementation approach?** |  |
| 3 | **Do you have any other comments?** |  |
| 4 | **Do you wish to raise a WG Consultation Alternative Request for the Workgroup to consider?**  | *If yes, please complete a WG Consultation Alternative Request form, available on National Grid's website[[1]](#footnote-1), and return to the CUSC inbox at* *cusc.team@nationalgrid.com* |

**Specific questions for CMP254**

| **Q** | **Question** | **Response** |
| --- | --- | --- |
| 5 | **Is the HH methodology therefore more appropriate to customers with long term fixed price contracts rather than the traditional domestic tariffs?** |  |
| 6 | **Will the HH methodology discourage switching?** |  |

1. <http://www.nationalgrid.com/uk/Electricity/Codes/systemcode/amendments/forms_guidance/> [↑](#footnote-ref-1)