

## Agenda

<b>Meeting name</b>	CMP264 & CMP265 Workgroup meeting 3	
<b>Date of meeting</b>	4 July 2016	
<b>Time</b>	10.00- 16.00	
<b>Location</b>	ENA, 6th Floor Dean Bradley House 52 Horseferry Rd, London SW1P 2AF	
<b>Dial in:</b>	Phone: 0808 238 9819	Participant code: 81833258#

Item	Topic	Lead	Time
1	Presentations on data and evidence		10.05 – 11.15
	a) £/kW version of the money go round	PW	
	b) Triad avoidance value vs. investment costs	SL/MT	
	c) What the residual charge covers	PW/SL	
2	Working Group thoughts on how we can measure consumer impacts for each of the Proposals	WG	11.15 – 11.45
3	Update on open actions – CMP265	CW	11.45 – 11.55
4	CMP265 Proposer to clarify what a qualifying generator is and how this will be registered in the BSC VS. how treated in the CM and how this would be applied for this Modification	PM	11.55 – 12.15
5	CMP265 ~ Options for Alternatives	WG	12.15 – 12.30
<b>LUNCH</b>			
9	Agree next steps for CMP265 workgroup report	WG	13.00 – 13.30
6	Update on open actions – CMP264	CW	13.30 – 13.40

<b>7</b>	Proposer feedback on actions	JA	13.40 – 14.00
	<ul style="list-style-type: none"> <li>a) How to determine which sites should be classed as commissioned</li> <li>b) How the Proposal could work in a practical sense (getting the data, BSC Changes or Supplier Agents changes)</li> <li>c) If CVA registered participants are included</li> <li>d) Clarify if amending the Proposal to remove the sunset clause and have a hard code start date/implementation date</li> </ul>		
<b>8</b>	CMP264 ~ Options for Alternatives	WG	14.00 – 14.45
<b>9</b>	Agree next steps for CMP264 workgroup report	WG	14.45 – 15.30

Dates of next meetings:

Monday 11 July: TBC 10.00am to 16.00

Thursday 11 August – Orange room (ELEXON :) 10.00am to 16.00

For reference, the Applicable CUSC Objectives are:

- (a)** That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b)** That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the ETC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c)** That so far as is consistent with sub paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d)** Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.