

Transmission Charging Methodologies Forum & CUSC Issues Steering Group



9th August 2017

Welcome

Rachel Tullis, National Grid

Today's Forum

Modifications and CUSC Panel Update

Offshore Charging Methodology

Delay Charging / Queue Management

System Needs and Product Strategy

Targeted Charging Review

AOB

Modifications and CUSC Panel Update

Caroline Wright, Code Admin

Ofgem decisions

- Ofgem decisions since last TCMF:
 - None provided since last TCMF

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	Next steps
CMP261	Ensuring the TNUoS paid by Generators in GB in Charging Year 2015/16 is in compliance with EU Regulations	Users who pay either Generation or Demand TNUoS tariffs	SSE		With the Authority for decision. The Panel agreed by majority that the Original, WACM1 and WACM2 were all better than the Baseline	
CMP268	Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits	Generation TNUoS payers	SSE		With the Authority for decision. The Panel view was split for both Vote 1 and Vote 2 (did the Original facilitate the Applicable CUSC Charging Objectives better than the Baseline and which option was considered to be the best) There was not a majority support for this Proposal	

New modification Proposal

■ New Modification Proposals:

Mod Ref	Mod area	Customer impacted	Process stage	Next steps
CMP284 (Peakgen)	Improving TNUoS cost reflectivity (Reference Node)	Suppliers, Generators and end customers that pay TNUoS	WG nominations open – close 15 August 2017	Initial meeting W/C 18 Sept 17
CMP285 (UKPR)	CUSC Governance Reform – Levelling the Playing Field	All CUSC Signatories	WG nominations open – close 15 August 2017	Initial meeting W/C 18 Sept 17

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	Next steps
CMP250	BSUoS	Customer liable for BSUoS charges	DRAX	Workgroup	Meeting due to be held in July but delayed so could have sufficient time to perform analysis. Panel agreed to a one month extension (Oct 17)	Meeting to be held late Aug 17 start of Sept 17

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP271	Improving the cost reflectivity of demand transmission charges	Generators, Suppliers, Embedded Generators	RWE	Workgroup	<p>The last meeting was held on Monday 24th July 2017 and open letter content discussed.</p> <p>Agreed that one letter would be drafted and Panel approved a 6 month extension to the timetable (April 18)</p>	Workgroup report being developed and open letter being drafted
CMP274	Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS	Generators, Suppliers, Embedded Generation, Transmission Network Operators, HH Demand Customers	UK Power Reserve	Workgroup	<p>The last meeting was held on Monday 24th July 2017 and open letter content discussed.</p> <p>Agreed that one letter would be drafted and Panel approved a 6 month extension to the timetable (April 18)</p>	Workgroup report being developed and open letter being drafted

Given the overlap in the issues to be discussed as part of these two modifications, the Workgroup meetings will be arranged on the same day and are being progressed following a normal timetable.

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP275	Preventing BM units from accessing multiple sources of duplicate and overlapping revenue from ancillary services on the same asset	Generators, Transmission Company and Ancillary Service Providers	UK Power Reserve	WG finalising report and considering any alternatives	<p>WG reviewed WG Consultation responses (no alternatives proposed)</p> <p>Change from Charging Objectives to Standard Objectives</p> <p>Panel approved a 2 month extension to the timetable (Nov 17)</p>	WG meeting 9 August 17 - WG reviewing Ofgem's Call for Evidence update and consideration of any alternatives
CMP276	Socialising TO costs associated with 'green polices' (reduction in the demand residual element of the TNUoS £/kW ("Triad") charge by creating two new charge lines for all demand offtakes	Parties that manage demand during Triad periods, i.e. embedded generators and those half hourly metered consumers who respond to Triad	Alkane Energy	Workgroup meetings	<p>The Proposer and National Grid representative took an action to develop a model based on the Proposers final proposed solution and circulate to the Workgroup.</p> <p>The Workgroup would then be able to run a number of scenarios and analyse the results.</p> <p>Panel approved a 5 month extension to the timetable (April 18)</p>	Workgroup report being developed

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Next steps
CMP280	TNUoS	Suppliers	Scottish Power	WG developing the Proposal – first WG held 4 August 17	WG to continue developing the Proposal
CMP281	BSUoS	Suppliers	Scottish Power	WG developing the Proposal – first WG held 4 August 17	WG to continue developing the Proposal
CMP282	TNUoS tariff setting	Suppliers and Embedded Generators	National Grid	WG Consultation (closes 14 August 17)	Review responses to WG Consultation and any options for alternatives
CMP283	Interconnector data to flow into TNUoS	SO and Interconnectors	National Grid	Code Admin Consultation (closes 30 August 17)	Review responses to Code Admin Consultation and due to go to Sept 17 Panel for recommendation vote

CUSC Modifications



Plan on a Page and other CUSC Panel related material can be accessed using the following link:
<http://www2.nationalgrid.com/uk/industry-information/electricity-codes/cusc/Panel-information/>

With Authority, awaiting decision – please refer to the following link for further information;
https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf

- CMP251 - Remove error margin cap on TNUoS compliance with EU (British Gas)
- CMP261 - Gen Rec to remain <€2.5 EU regulation compliant (SSE)
- CMP268 - Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits (SSE)



	July	August	September	October	November	December	January
Modifications							
*CMP250 - Stabilising BSUoS with 12 month notice period (Drax Power)	WG ConC			CA ConS	DFMR	With Authority	
CMP261 - Gen Rec to remain <€2.5 EU regulation compliant (SSE)	With Authority						
CMP268 - Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits (SSE)	With Authority						
*CMP271 - Improving the cost reflectivity of demand transmission charges (RWE) and CMP274 - Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS (UK Power Reserve) and CMP276 – Socialising T costs associated with “green policies”	WG Mod Dev						
CMP275 - Transmission generator benefits in the provision of ancillary and balancing services – levelling the playing field.	WG ConC				CA ConS	DFMR	With Authority
*CMP277 - Special License Condition 4J and CMP278 - BSIS 2017 Housekeeping (National Grid)	★ Implementation following appeals window						
CMP280 - New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Gen and Storage Users' and CMP281 - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities (Scottish Power)		WG		WG ConS	WG ConC	CA ConS	DFMR
CMP282 - The effect Negative Demand has on Zonal Locational Demand Tariffs (National Grid)	WG	WG ConS	WG ConC		CA ConS	DFMR	With Authority
* CMP283 - Consequential Changes to enable the Interconnector Cap and Floor regime (National Grid – Self Governance)		CA ConS	DFMR		Appeals Window		

WG - Workgroup
 ConS – Consultation
 WG ConC – Workgroup Conclusion
 CA – Code Administrator Consultation
 DRMR – Draft Final Modification Report
 * Timetable at risk/to be confirmed by Panel

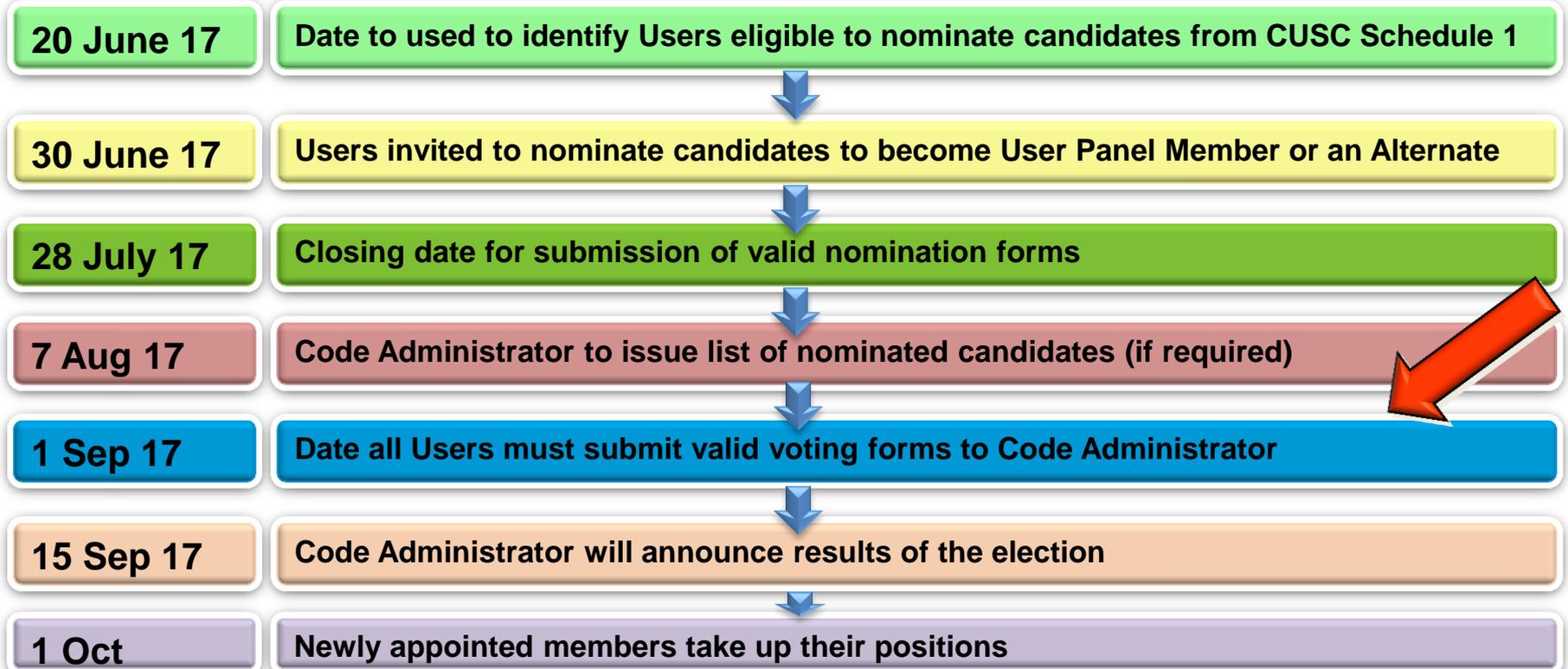
Code Governance Team – who to contact

- For **CUSC** related matters contact Heena Chauhan:
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CUSC Panel Elections

Caroline Wright, Code Admin

Election timeline



Further information

- If you would like to speak to the Code Administrator about the 2017 elections, becoming a Panel Member or Alternate Member, please email cusc.team@nationalgrid.com and one of the team will give you a call