

Transmission Charging Methodologies Forum & CUSC Issues Steering Group



12th July 2017

Welcome

Jon Wisdom

Today's Forum

Modifications and CUSC Panel Update

CUSC Panel Elections

**Implementation of CMP264/265 to 2018/19
tariffs**

ENA Open Networks Project

AOB

Modifications and CUSC Panel Update

Caroline Wright

Ofgem decisions

- **Ofgem decisions since last TCMF:**
 - **The Authority approved CMP264/CMP265 (and associated CMP269/CMP270) – WACM 4**

New modification Proposal

■ New Modification Proposals:

Mod Ref	Mod area	Customer impacted	Process stage	Next steps
CMP280	TNUoS	Suppliers	WG nominations open and working with proposer to start drafting WG report	Initial meeting W/C 31 July 17
CMP281	BSUoS	Suppliers	WG nominations open and working with proposer to start drafting WG report	Initial meeting W/C 31 July 17
CMP282	TNUoS tariff setting	Suppliers and Embedded Generators	WG nominations open; Urgency supported by CUSC Panel and with Authority for decision	Initial meeting W/C 10 July 17
CMP283	Interconnector data to flow into TNUoS	SO and Interconnectors	CUSC Panel approved follow standard timetable and NO Workgroup meetings. Code Admin Consultation issued 11 July 2017 for 15 WDs	DFMR to be published to industry 8 August and Panel determination vote 25 August 2017

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	Next steps
CMP250	BSUoS	Customer liable for BSUoS charges	DRAX	Workgroup	<p>Teleconference held 13 June 17 to walkthrough the WG rpt. and SO funding and agreed next steps.</p> <p>CUSC Panel approved 2 month extension.</p>	Teleconference potentially to be held 10 July to review updated analysis
CMP261	Ensuring the TNUoS paid by Generators in GB in Charging Year 2015/16 is in compliance with EU Regulations	Users who pay either Generation or Demand TNUoS tariffs	SSE	<p>With the Authority for decision.</p> <p>The Panel agreed by majority that the Original, WACM1 and WACM2 were all better than the Baseline</p>		
CMP268	Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits	Generation TNUoS payers	SSE	<p>With the Authority for decision.</p> <p>The Panel view was split for both Vote 1 and Vote 2 (did the Original facilitate the Applicable CUSC Charging Objectives better than the Baseline and which option was considered to be the best) There was not a majority support for this Proposal</p>		

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP271	Improving the cost reflectivity of demand transmission charges	Generators, Suppliers, Embedded Generators	RWE	Workgroup	Workgroup report being developed and open letter being drafted	Proposers are currently working on the Open letter. Meeting/Webex to be scheduled towards the end of July to finalise with the Workgroup.
CMP274	Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS	Generators, Suppliers, Embedded Generation, Transmission Network Operators, HH Demand Customers	UK Power Reserve	Workgroup	Workgroup report being developed and open letter being drafted	Proposers are currently working on the Open letter. Meeting/Webex to be scheduled towards the end of July to finalise with the Workgroup.

Given the overlap in the issues to be discussed as part of these two modifications, the Workgroup meetings will be arranged on the same day and are being progressed following a normal timetable.

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP275	Preventing BM units from accessing multiple sources of duplicate and overlapping revenue from ancillary services on the same asset	Generators, Transmission Company and Ancillary Service Providers	UK Power Reserve	Workgroup to consider responses to the Workgroup Consultation and any potential WACMs	n/a WG Consultation open	Review consultation responses - meeting 17 July
CMP276	Socialising TO costs associated with 'green polices' (reduction in the demand residual element of the TNUoS £/kW ("Triad") charge by creating two new charge lines for all demand offtakes	Parties that manage demand during Triad periods, i.e. embedded generators and those half hourly metered consumers who respond to Triad	Alkane Energy	Workgroup meetings	Proposal being further developed by Workgroup	Next Workgroup meeting to be held at the end of July to understand the mechanics of the Proposed solution. Timetable to be resubmitted to the Panel following this meeting

Ongoing modification proposals

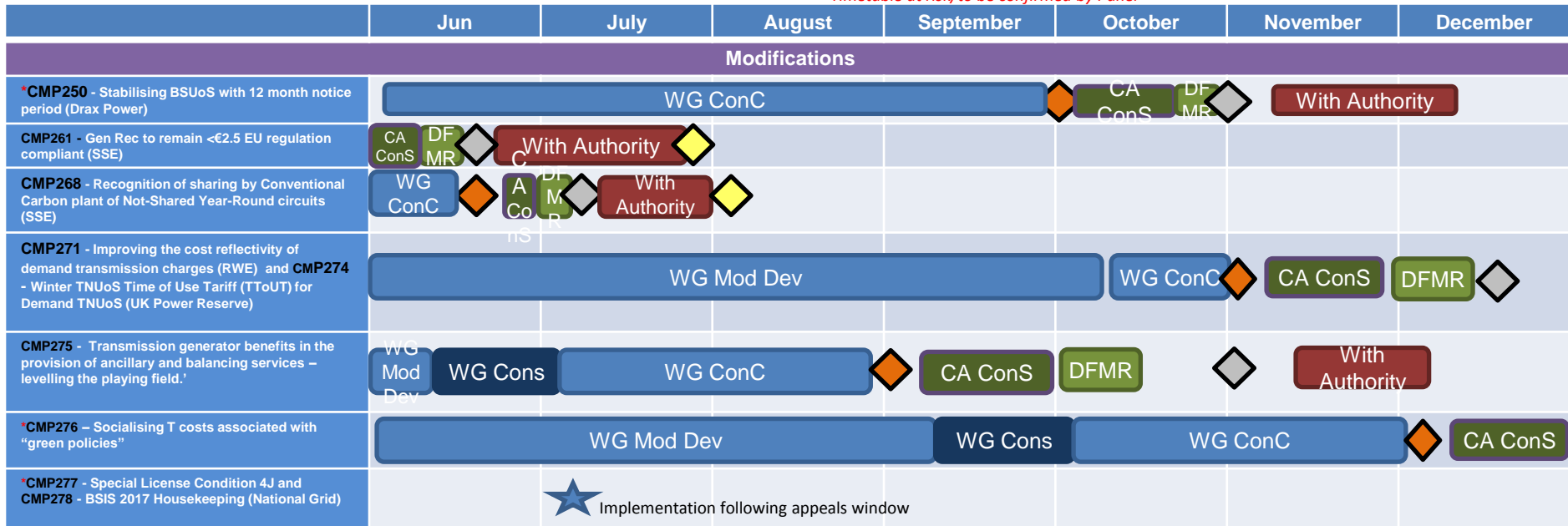
Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP277	Special License Condition 4J	Low on all Parties that pay BSUoS	National Grid	Implemented into CUSC	<p>Code Administrator requested clarification from the Proposer on the proposed changes (due to be implemented 22 June 2017 as no appeals received)</p> <p>The Proposer has confirmed that the text that was approved by the Panel meets the scope of the Licence changes</p>	Implemented into the CUSC 6 July 17
CMP278	BSIS 2017 Housekeeping	Suppliers and Generators	National Grid	Implemented into CUSC	<p>Code Administrator requested clarification from the Proposer on the proposed changes (due to be implemented 22 June 2017 as no appeals received)</p> <p>The Proposer has confirmed that the text that was approved by the Panel meets the scope of the Licence changes</p>	Implemented into the CUSC 6 July 17

CUSC Modifications

WG - Workgroup
 ConS – Consultation
 WG ConC – Workgroup Conclusion
 CA – Code Administrator Consultation
 DRMR – Draft Final Modification Report



* *Timetable at risk/to be confirmed by Panel*



With Authority, awaiting decision – please refer to the following link for further information;
https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf

- CMP251 - Remove error margin cap on TNUoS compliance with EU (British Gas)
- CMP261 - Gen Rec to remain <€2.5 EU regulation compliant (SSE)

Plan on a Page and other CUSC Panel related material can be accessed using the following link:
<http://www2.nationalgrid.com/uk/industry-information/electricity-codes/cusc/Panel-information/>

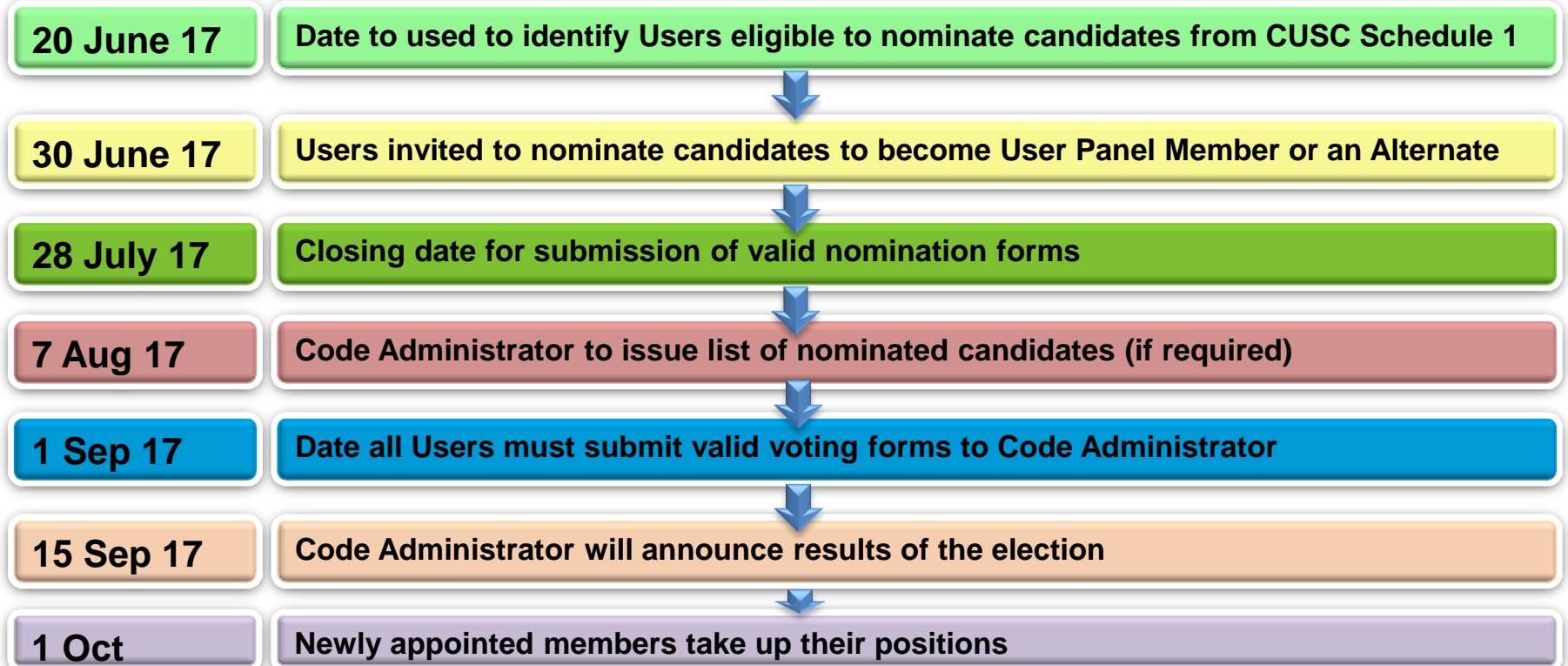
Code Governance Team – who to contact

- For **CUSC** related matters contact Heena Chauhan:
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- For **Grid Code** related matters contact Chrissie Brown:
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CUSC Panel Elections

Caroline Wright

Election timeline



Further information

- If you would like to speak to the Code Administrator about the 2017 elections, becoming a Panel Member or Alternate Member, please email cusc.team@nationalgrid.com and one of the team will give you a call