

## Agenda

<b>Meeting name</b>	CMP227 Workgroup Meeting
<b>Date of meeting</b>	20 <sup>th</sup> February 2015
<b>Time</b>	10:30 – 14:00
<b>Location</b>	National Grid house, Warwick, CV34 6DA
<b>Teleconference</b>	Tel: 0808 238 9819, Participant Code: 81833258

Item	Topic	Lead
1	Introduction and meeting objectives	ER
2	Rationale for Generation Residual set to Zero	NP
3	Additional analysis <ul style="list-style-type: none"> <li>- Wholesale price differentials</li> <li>- Volatility/predictability</li> </ul>	NP
4	Review Workgroup Alternatives	All
5	Implementation approach	All
6	Workgroup vote	All
7	Legal text	All
8	Next steps	ER

<b>Attendees</b>			
<b>Name</b>	<b>Company</b>	<b>Role</b>	<b>Attend/Dial-in</b>
Emma Radley	Code Administrator	Chair	Attend
Jade Clarke	Code Administrator	Technical Secretary	Attend
Robert Longden	Intergen	Proposer	Attend
Nick Pittarello	National Grid	Workgroup Member	Attend
Paul Mott	EDF Energy	Workgroup Member	Attend
Garth Graham	SSE	Workgroup Member	Attend
Cem Suleyman	Drax Power	Workgroup Member	Attend
Guy Phillips	E.ON	Workgroup Member	Attend
Paul Brennan	Waters Wye	Workgroup Member (alternate)	Attend
James Anderson	Scottish Power	Workgroup Member	Attend
Donald Smith	Ofgem	Authority Representative	Attend
Jonathan Wisdom	Npower	Workgroup Member	Attend

<b>Apologies</b>		
<b>Name</b>	<b>Company</b>	<b>Role</b>
Alex Thomason	Code Administrator	Chair

For reference, the Applicable CUSC Objectives are:

#### **Use of System Charging Methodology**

(a) that compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;

(b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);

(c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.

(d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.