# CUSC Workgroup Consultation Response Proforma

**CMP227 ‘Change the G:D split of TNUoS charges, for example to 15:85’**

Industry parties are invited to respond to this Code Administrator Consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses by **5:00pm** on **25th June 2015** to cusc.team@nationalgrid.com. Please note that any responses received after the deadline or sent to a different email address may not be included within the Final Workgroup Report to the Authority.

Any queries on the content of the consultation should be addressed to Jade Clarke at jade.clarke@nationalgrid.com

These responses will be included within the Draft CUSC Modification Report to the CUSC Panel and within the Final CUSC Modification Report to the Authority.

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| **Respondent:** | *Please insert your name and contact details (phone number or email address)* |
| **Company Name:** | *Please insert Company Name* |
| **Please express your views regarding the Code Administrator Consultation, including rationale.****(Please include any issues, suggestions or queries)** | *For reference, the Applicable CUSC objectives are:*  That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity; That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 (requirements of a connect and manage connection); That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees’ transmission businesses; andCompliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.  |

**Code Administrator Consultation questions**

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| **Q** | **Question** | **Response** |
| **1** | **Do you believe that CMP227 Original or any of its Alternatives better facilitates the Applicable CUSC objectives? Please include your reasoning.** |  |
| **2** | **Do you support the proposed implementation approach? If not, please provide reasoning why.** |  |
| **3** | **Do you have any other comments?** |  |