

Frequency Management Update



Matt Magill, Trading and Assessment Manager
April 2013

Downward Regulation, Inertia and Volts



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Tender History

- Summer 2012
 - Specific Olympic voltage requirements
 - Southern Voltage requirements
 - Focus on downward regulation in assessment of tenders
- Summer 2013
 - Southern Voltage requirements
 - System Inertia requirements
 - Focus on downward regulation in assessment of tenders

Downward Regulation, Inertia and Volts interaction

	Local or System Issue	Resolving Actions
Downward Regulation	System	Less inflexible machines
System Inertia	System	More rotating mass
Voltage	Local	Machines with MVAr capability in local areas

Frequency Management - Industry Workshops

- Open invitations issued to Workshops on “G83 and G59 Protection Requirements”
 - London – 25th April
 - Glasgow – 8th May
- Workshops aimed at the many distributed generation stakeholders
 - Open to all interested parties
- Operational and Balancing Service Requirements updates will continue via the Operational Forum

Commercial Assessment



- Issues are all most prevalent overnight under high wind/import conditions
- System must be optimised to all three issues concurrently
- Internal tool has been developed which forecasts volumes and costs related to the optimisation of all three issues

System Voltage

- What we know
 - Prevalent market conditions for coal as base load
 - Resultant geographical generation mix this summer results in expected requirements for plant in
 - South East of England
 - South Coast of England
 - General Southern England
- What we don't know
 - MVAR & MW capability from non-standard operating of machines
- Where we want it
 - Southern England, focus on South East

System Inertia

- What we know
 - Inertia values for all machines connected to the system in standard state
 - Overall inertia requirement to maintain frequency security standards
- What we don't know
 - Inertia values for non-standard operation that maybe available
 - Additional inertia that may be available from additional machines
- Where we want it
 - GB

Downward Regulation

- What we know
 - Reserve and Response requirements to maintain frequency system security standards
 - During any particular period the SELs, MELs and PNs of available units
- What we don't know
 - Of any machines that are able to offer parameters outside the normal operating range during these periods
 - Whilst preferably still offering the same amount of system inertia
- Where we want it
 - GB

Tender

- Downward Regulation, Inertia and Voltage Tender
 - Tender to be sent out this week
 - First Round Submissions to be returned by 26th April
 - Commencement beginning of June
- Please speak to your account manager if you have any questions
- We are also interested in talking about bi-lateral agreements for longer term inertia products

Q&A

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