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Patrick Hynes
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Dear Patrick,

<u>Fairwind Orkney Ltd – response to Open Letter- Treatment of Anticipatory</u> <u>Investment in Determining the Local TNuoS for the Western Isles Link</u>

Thanks for the opportunity to respond to the Open Letter.

I've looked at the slides from the TCMF meeting and considered both Options.

Referring to the questions raised, for guidance, in the letter – Q1

We consider that Option 1 affords the better solution with 50% of costs included in the Local Circuit Tariff of the section from Beauly to Dundonnell. It seems to offer a fair distribution of cost between the generators triggering the original reinforcement and the wider generator and demand parties when the savings of providing the extra, future, capacity in one go are taken into account.

Q2

This investment seems like a one-off solution and as such there would seem to be little to be gained by modifying Section 14 of the CUSC at this time.

Q3

Anticipatory investment can save money if targeted to future generation where there are good reasons to believe that further generation will come along. This aids efficient investment in the developing UK grid.

Yours sincerely,

Dennis Gowland
Director – Fairwind Orkney Ltd