Issue	Revision
6	0

The Statement of Use of System Charges

Effective From 1 April 2010

Based Upon: The Statement of the
Use of System Charging Methodology

nationalgrid

Contents

Introduction

This statement is published in accordance with the Transmission Licence of National Grid Electricity Transmission plc (National Grid).

This document sets out the annual tariffs for Transmission Network Use of System charges and fees charged by National Grid in relation to applications for connection, use of system and engineering works.

Further information on the methods by which and principles upon which National Grid derives Use of System charges is set out in the **Statement of the Use of System Charging Methodology**. Information on Connection charges and the methodologies that underpin them is set out in the **Statement of the Connection Charging Methodology**. Both these documents are available on our **Charging website** at:

http://www.nationalgrid.com/uk/Electricity/Charges/chargingstatementsapproval/

If you require further detail on any of the information contained within this document or have comments on how this document might be improved please contact our **Charging Team**, preferably by email at:

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Schedule 1

Schedule of Transmission Network Use of System Wider Zonal Generation Charges (£/kW) in 2010/11

Generation Zone	Zone Area	Wider Generation Tariff (£/kW)
1	North Scotland	20.077673
2	Peterhead	18.708975
3	Western Highland & Skye	22.790380
4	Central Highlands	17.633272
5	Argyll	13.339264
6	Stirlingshire	13.436032
7	South Scotland	12.485883
8	Auchencrosh	10.909540
9	Humber & Lancashire	5.416173
10	North East England	8.792347
11	Anglesey	6.171408
12	Dinorwig	5.497379
13	South Yorks & North Wales	3.594137
14	Midlands	1.564328
15	South Wales & Gloucester	0.391732
16	Central London	-6.414672
17	South East	0.806124
18	Oxon & South Coast	-1.362801
19	Wessex	-2.635277
20	Peninsula	-5.871777

Schedule of Transmission Network Use of System Local Generation Charges (£/kW) in 2010/11

		Local Substation Tariff (£/kW)		
Sum of TEC at connecting Substation	**Connection Type**	**132kV**	**275kV**	**400kV**
<1320 MW	No redundancy	0.133304	0.080603	0.065102
<1320 MW	Redundancy	0.300710	0.192207	0.155005
>=1320 MW	No redundancy	n/a	0.257308	0.207707
>=1320 MW	Redundancy	n/a	0.417480	0.335844

Schedule of Transmission Network Use of System Local Circuit Charges (£/kW) in 2010/11

Substation	Local Circuit Tariff (£/kW)
Aigas	0.522361
An Suidhe	0.981883
Andershaw	2.205760
Arecleoch	0.167139
Auchencrosh	-0.773760
Baglan Bay	0.062275
Black Law	2.559142
Carraig Gheal	3.099930
Coryton	0.245659
Cruachan	1.209588
Crystal Rig	0.031471
Culligran	1.238411
Deanie	2.034532
Didcot	0.584386
Dinorwig	3.764956
DunLaw	0.451059
Earlshaugh	2.148826
Edinbane	4.774325
Fallago	0.255780
Farr	4.792651
Ffestiniogg	0.187549
Finlarig	0.223298
Foyers	0.522288
Glendoe	1.772987
Glenmoriston	1.017150
Gordonbush	1.163204
Griffin Wind	1.973700
Hartlepool	0.382969
Invergarry	-0.496695
Killingholme	0.397891
Kilmorack	0.156403
Langage	0.453844
Leiston	0.867609
Lochay	0.255198
Luichart	0.812044
Marchwood	0.376869
Mark Hill	-0.598455
Millennium	1.256398
Mossford	2.674968
Nant	1.782311
Oldbury-on-Severn	1.322806
Orrin	0.000000
Quoich	2.867907
Rocksavage	0.011697
Saltend	0.247637
South Humber Bank	0.598087
Spalding	0.223151
Strathbora	1.034265

Substation	Local Circuit Tariff (£/kW)
Teesside	0.082599
Whitelee	1.428725

Schedule of Transmission Network Use of System STTEC and LDTEC Charges in 2010/11

Power Station	LDTEC tariff (£/kW per week)		Short Term Generation Tariff (£/kW)		
	Higher rate	Lower rate	28 Days STTEC Period	35 Days STTEC Period	42 Days STTEC Period
Aberthaw	0.042484	0.003107	0.169934	0.212418	0.254902
Aigas	1.088500	0.079601	4.354001	5.442501	6.531001
An Suidhe Wind Farm, Argyll	0.758859	0.055495	3.035435	3.794293	4.553152
Andershaw	0.778310	0.056917	3.113239	3.891549	4.669858
Arecleoch	0.588524	0.043038	2.354096	2.942621	3.531145
Baglan Bay	0.033926	0.002481	0.135705	0.169631	0.203557
Barking	0.052412	0.003833	0.209649	0.262062	0.314474
Barry	0.020566	0.001504	0.082264	0.102830	0.123395
Black Law	0.846745	0.061922	3.386980	4.233726	5.080471
Brimsdown	0.052412	0.003833	0.209649	0.262062	0.314474
Britned	0.059953	0.004384	0.239813	0.299767	0.359720
Clunie	0.932745	0.068211	3.730981	4.663726	5.596472
Cockenzie	0.665600	0.048675	2.662399	3.327999	3.993598
Connahs Quay	0.206324	0.015088	0.825296	1.031620	1.237944
Corby	0.082127	0.006006	0.328509	0.410636	0.492763
Coryton	0.063356	0.004633	0.253425	0.316782	0.380138
Cottam	0.206324	0.015088	0.825296	1.031620	1.237944
Cottam Development Centre	0.206324	0.015088	0.825296	1.031620	1.237944
Cowes	0.000000	0.000000	0.000000	0.000000	0.000000
Cruachan	0.768046	0.056167	3.072186	3.840232	4.608278
Crystal Rig 2	0.665299	0.048653	2.661196	3.326494	3.991793
Culligran	1.126093	0.082350	4.504371	5.630464	6.756557
Damhead Creek	0.059953	0.004384	0.239813	0.299767	0.359720
Deanie	1.167889	0.085407	4.671557	5.839446	7.007335
Deeside	0.206324	0.015088	0.825296	1.031620	1.237944
Derwent	0.082127	0.006006	0.328509	0.410636	0.492763
Didcot	0.000000	0.000000	0.000000	0.000000	0.000000
Didcot B	0.000000	0.000000	0.000000	0.000000	0.000000
Didcot GTs	0.000000	0.000000	0.000000	0.000000	0.000000
Dinorwig	0.497177	0.036358	1.988709	2.485886	2.983063
Drax	0.301981	0.022084	1.207924	1.509904	1.811885
Dungeness B	0.050459	0.003690	0.201837	0.252296	0.302756
Dunlaw Extension	0.686188	0.050180	2.744752	3.430940	4.117128
Edinbane Wind	1.454145	0.106341	5.816582	7.270727	8.724873
Eggborough	0.301981	0.022084	1.207924	1.509904	1.811885
Errochty	0.932745	0.068211	3.730981	4.663726	5.596472
Fallago	0.677075	0.049514	2.708300	3.385375	4.062451
Farr Windfarm	1.312690	0.095996	5.250762	6.563452	7.876143
Fasnakyle G1 & G3	1.203493	0.088011	4.813974	6.017467	7.220960
Fawley	0.000000	0.000000	0.000000	0.000000	0.000000

Power Station	LDTEC tariff (£/kW per week)		Short Term Generation Tariff (£/kW)		
	Higher rate	Lower rate	28 Days STTEC Period	35 Days STTEC Period	42 Days STTEC Period
Fawley CHP	0.000000	0.000000	0.000000	0.000000	0.000000
Ferrybridge B	0.306267	0.022397	1.225067	1.531334	1.837601
Ffestiniog	0.202770	0.014828	0.811081	1.013851	1.216621
Fiddlers Ferry	0.306267	0.022397	1.225067	1.531334	1.837601
Fife	0.721179	0.052739	2.884716	3.605895	4.327074
Finlarig	0.944468	0.069068	3.777874	4.722342	5.666810
Foyers	1.085730	0.079399	4.342918	5.428648	6.514378
French Interconnector	0.059953	0.004384	0.239813	0.299767	0.359720
Glandford Brigg	0.188692	0.013799	0.754769	0.943461	1.132153
Glendoe	1.296575	0.094818	5.186301	6.482876	7.779451
Glenmoriston	1.256894	0.091916	5.027575	6.284469	7.541363
Gordonbush Wind	1.119378	0.081859	4.477511	5.596888	6.716266
Grain	0.059953	0.004384	0.239813	0.299767	0.359720
Grangemouth	0.705392	0.051585	2.821567	3.526958	4.232350
Great Yarmouth	0.082127	0.006006	0.328509	0.410636	0.492763
Greater Gabbard Offshore Wind Farm	0.127677	0.009337	0.510707	0.638383	0.766060
Hadyard Hill	0.662507	0.048449	2.650029	3.312537	3.975044
Hartlepool	0.491795	0.035965	1.967180	2.458975	2.950770
Heysham	0.301981	0.022084	1.207924	1.509904	1.811885
Hinkley Point B	0.000000	0.000000	0.000000	0.000000	0.000000
Hunterston	0.658927	0.048187	2.635707	3.294634	3.953560
Immingham	0.292487	0.021389	1.169947	1.462434	1.754921
Indian Queens	0.000000	0.000000	0.000000	0.000000	0.000000
Invergarry	1.177417	0.086104	4.709668	5.887085	7.064502
Ironbridge	0.090265	0.006601	0.361060	0.451325	0.541590
Keadby	0.196830	0.014394	0.787320	0.984150	1.180980
Kilbraur	1.112608	0.081364	4.450434	5.563042	6.675650
Killingholme (NP)	0.322870	0.023611	1.291481	1.614351	1.937221
Killingholme (Powergen)	0.322870	0.023611	1.291481	1.614351	1.937221
Kilmorack	1.069287	0.078196	4.277150	5.346437	6.415725
Kings Lynn A	0.188692	0.013799	0.754769	0.943461	1.132153
Kingsnorth	0.059953	0.004384	0.239813	0.299767	0.359720
Langage	0.000000	0.000000	0.000000	0.000000	0.000000
Little Barford	0.090265	0.006601	0.361060	0.451325	0.541590
Littlebrook D	0.050459	0.003690	0.201837	0.252296	0.302756
Lochay	0.946143	0.069191	3.784573	4.730716	5.676859
Longannet	0.727309	0.053188	2.909237	3.636547	4.363856
Luichart	1.103709	0.080713	4.414834	5.518543	6.622251
Marchwood	0.000000	0.000000	0.000000	0.000000	0.000000
Mark Hill Wind Farm	0.576983	0.042194	2.307930	2.884913	3.461895
Medway	0.059953	0.004384	0.239813	0.299767	0.359720
Millennium Wind	1.269454	0.092834	5.077817	6.347272	7.616726

Power Station	LDTEC tariff (£/kW per week)		Short Term Generation Tariff (£/kW)		
	Higher rate	Lower rate	28 Days STTEC Period	35 Days STTEC Period	42 Days STTEC Period
Mossford	1.201512	0.087866	4.806048	6.007560	7.209073
Moyle Interconnector	0.536360	0.039224	2.145441	2.681801	3.218161
Nant	0.800881	0.058568	3.203525	4.004406	4.805287
Oldbury-on-Severn	0.097012	0.007094	0.388047	0.485059	0.582070
Orrin	1.061076	0.077596	4.244305	5.305381	6.366458
Peterborough	0.188692	0.013799	0.754769	0.943461	1.132153
Peterhead	1.004139	0.073432	4.016556	5.020695	6.024833
Quoich	1.203493	0.088011	4.813974	6.017467	7.220960
Ratcliffe-on-Soar	0.099759	0.007295	0.399036	0.498795	0.598554
Rocksavage	0.192724	0.014094	0.770896	0.963621	1.156345
Roosecote	0.284349	0.020794	1.137396	1.421745	1.706094
Rugeley B	0.090265	0.006601	0.361060	0.451325	0.541590
Rye House	0.050459	0.003690	0.201837	0.252296	0.302756
Saltend	0.307441	0.022483	1.229763	1.537204	1.844645
Seabank	0.028704	0.002099	0.114815	0.143518	0.172222
Sellafield	0.284349	0.020794	1.137396	1.421745	1.706094
Severn Power	0.030657	0.002242	0.122627	0.153284	0.183941
Sheringham Shoal Offshore Windfarm	0.082127	0.006006	0.328509	0.410636	0.492763
Shoreham	0.000000	0.000000	0.000000	0.000000	0.000000
Shotton	0.188692	0.013799	0.754769	0.943461	1.132153
Sizewell B	0.090265	0.006601	0.361060	0.451325	0.541590
Sloy G2 & G3	0.707310	0.051725	2.829239	3.536549	4.243859
South Humber Bank	0.323886	0.023686	1.295546	1.619432	1.943319
Spalding	0.208545	0.015251	0.834181	1.042727	1.251272
Staythorpe	0.206324	0.015088	0.825296	1.031620	1.237944
Sutton Bridge	0.196830	0.014394	0.787320	0.984150	1.180980
Taylors Lane	0.000000	0.000000	0.000000	0.000000	0.000000
Teesside	0.487852	0.035676	1.951409	2.439262	2.927114
Thanet Offshore Windfarm	0.042322	0.003095	0.169286	0.211608	0.253929
Tilbury B	0.052412	0.003833	0.209649	0.262062	0.314474
Toddleburn	0.686188	0.050180	2.744752	3.430940	4.117128
Torness	0.663647	0.048532	2.654587	3.318233	3.981880
Uskmouth	0.036353	0.002658	0.145413	0.181766	0.218119
Walney I Offshore Windfarm	0.284349	0.020794	1.137396	1.421745	1.706094
West Burton	0.206324	0.015088	0.825296	1.031620	1.237944
West Burton B Power Station	0.206324	0.015088	0.825296	1.031620	1.237944
Whitelee	0.734749	0.053732	2.938994	3.673743	4.408492
Wilton	0.487852	0.035676	1.951409	2.439262	2.927114
Wylfa	0.332137	0.024289	1.328547	1.660683	1.992820

In accordance with licence Condition C13, small generators connected to the 132kV transmission system in Scotland are eligible for a reduction in the listed Generation TNUoS tariffs. This discount has been calculated in accordance with direction from the Authority and equates to 25% of the combined generation and demand residual components of the TNUoS tariffs. For 2010/11, this figure has been calculated as £5.509456kW.

Schedule of Transmission Network Use of System Demand Charges (£/kW) and Energy Consumption Charges (p/kWh) for 2010/11

Demand Zone	Zone Area	Demand Tariff (£/kW)	Energy Consumption Tariff (p/kWh)
1	Northern Scotland	5.865932	0.790954
2	Southern Scotland	11.218687	1.547861
3	Northern	14.523126	1.993796
4	North West	18.426326	2.552189
5	Yorkshire	18.344745	2.520788
6	N Wales & Mersey	18.891869	2.625780
7	East Midlands	20.934125	2.886193
8	Midlands	22.692635	3.184194
9	Eastern	21.835099	3.026211
10	South Wales	22.524989	3.028765
11	South East	24.633810	3.377343
12	London	26.756942	3.602492
13	Southern	25.494450	3.537180
14	South Western	26.057832	3.553243

A demand User's zone will be determined by the GSP Group to which the User is deemed to be connected.

In the case of parties liable for both generation and demand charges, the demand tariff zone applicable in respect of that party's demand will be that in which the Transmission Licensee's substation to which the party is connected is geographically located. For example, if a power station were connected at a Transmission Licensee's substation that is geographically located within demand zone 1, it would pay the zone 1 demand tariff.

Similarly, in the case of parties that are liable for National Grid's generation charges, the generation charges are levied by reference to the Transmission Licensee's substation to which the party is connected or deemed connected. Transmission Licensee's substations are assigned to a generation zone as shown on the zonal maps.

If a party is unclear from looking at the geographical map which zone the relevant National Grid substation is assigned to, then those parties should refer to the electrical version of the map of Generation Use of System Tariff Zones as at 1 April 2010 for clarification.

The energy consumption tariff is based on the annual energy consumption during the period 16:00 hrs to 19:00 hrs (i.e. settlement periods 33 to 38 inclusive) over the relevant financial year.

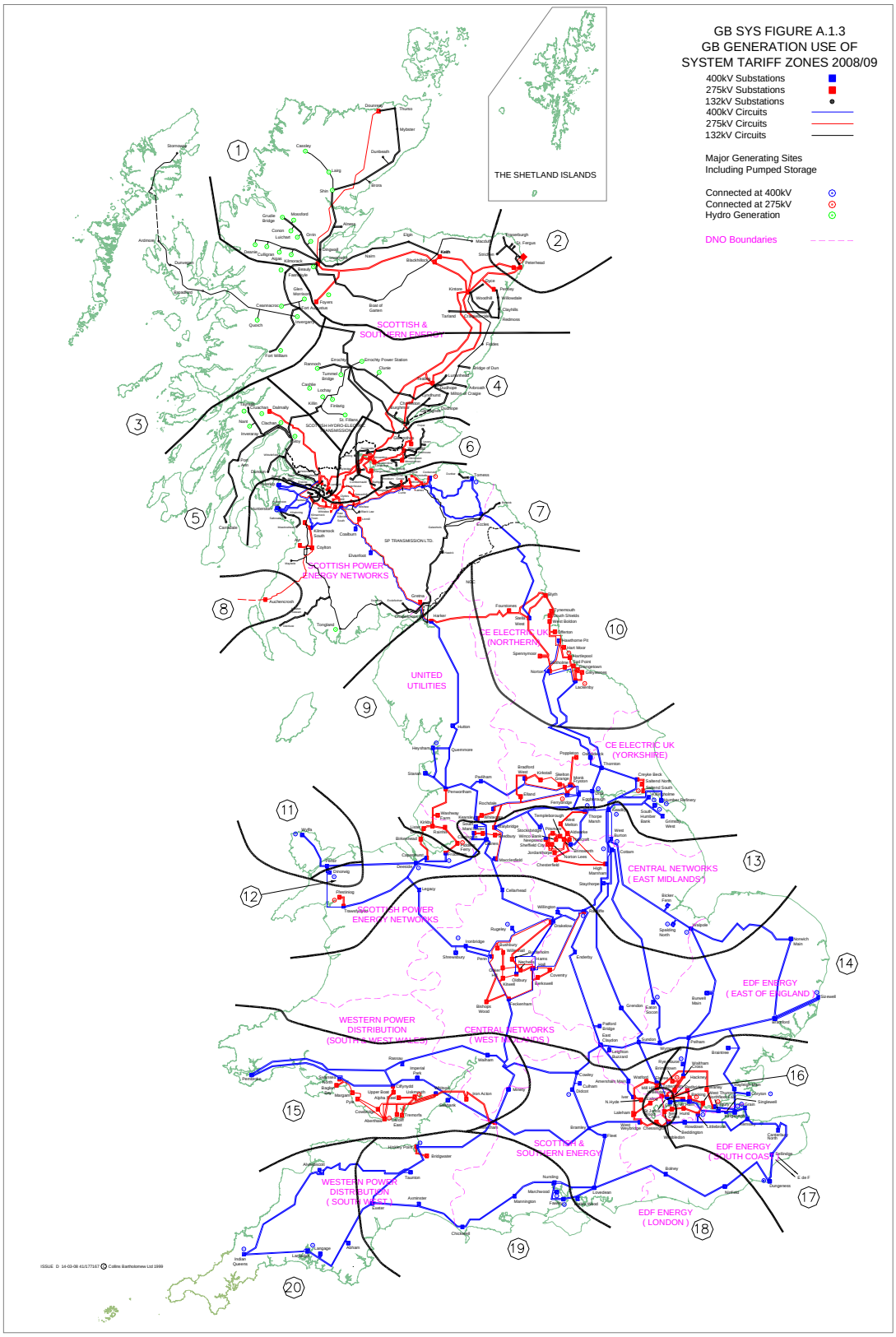
Small Generators Discount

In accordance with Standard Licence Condition C13 governing the adjustments to use of system charges for the small generators discount, a unit amount of £0.123803/kW to the demand tariff and 0.017050 p/kWh to the energy consumption tariff is added on a non-discriminatory and non-locational basis.

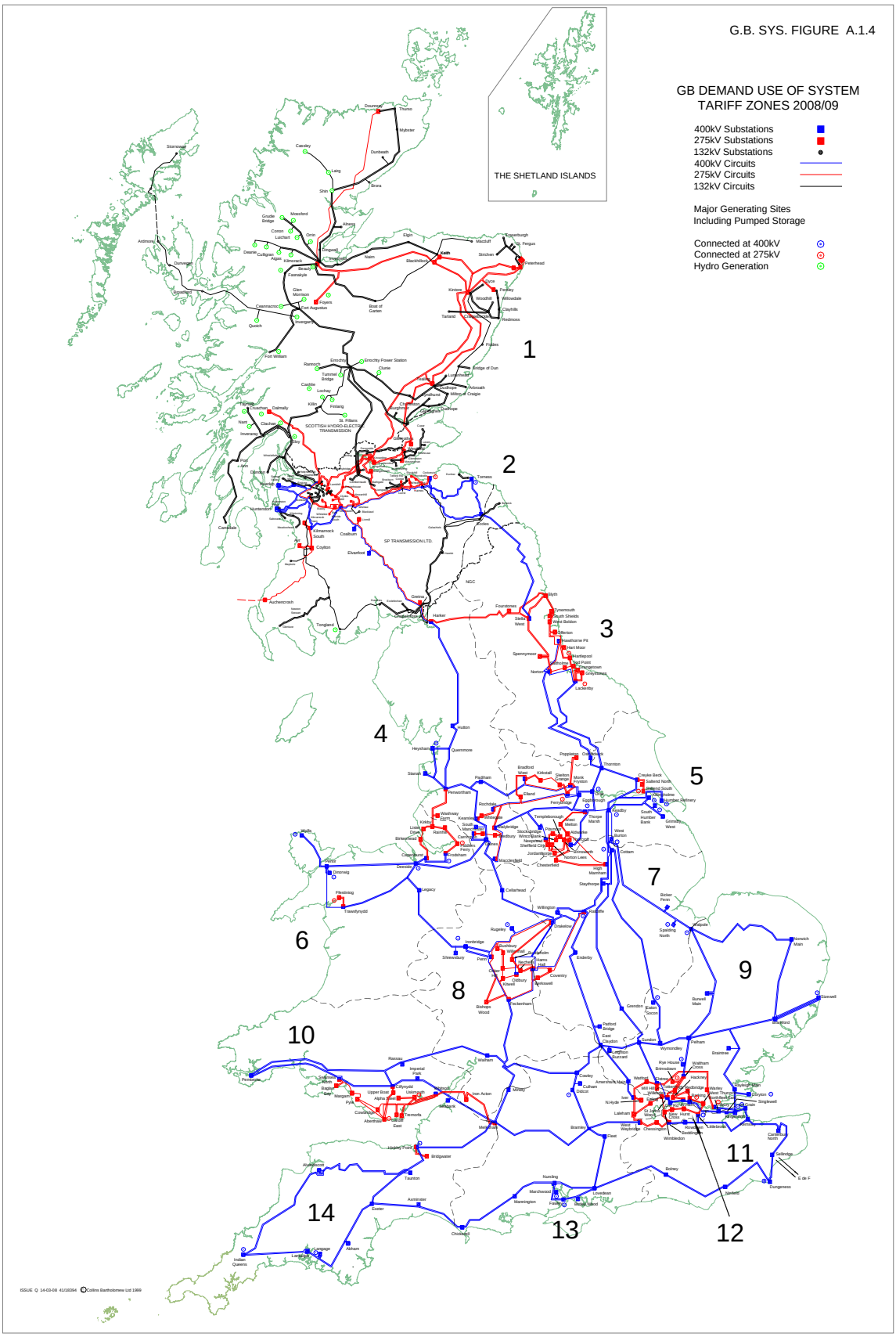
Standard Licence Condition C13 requires the small generators discount mechanism to be revenue neutral over the period of its operation so that the net effect on revenue of the licence condition is zero. It will therefore be necessary to manage any under or over recovery associated with the small generators discount separately from the under/over recovery mechanism within National Grid's main revenue restriction. National Grid calculates the unit amount added to the demand tariffs using a forecast of the total discount payable to eligible generators, and a forecast of the demand charging base. If either of these factors outturns differently from the original forecast then an under/over recovery would occur. The amount of any under/over recovery would be added to the revenue recovery used to derive the unit amount in subsequent years.

Zonal Maps

Generation Use of System Tariff Zones as at 1 April 2008 (Geographical)



Demand Use of System Tariff Zones as at 1 April 2008 (Geographical)



Schedule 2

Application Fees for Connection and Use of System Agreements

Application fees are payable in respect of applications for new connection agreements, certain use of system agreements and for modifications to existing agreements based on reasonable costs incurred by NGC including where appropriate, charges from the Transmission Owners (TO's) in accordance with their charging statements. The application process and options available are set out in the Statement of the Use of System Charging Methodology and the Statement of the Connection Charging Methodology.

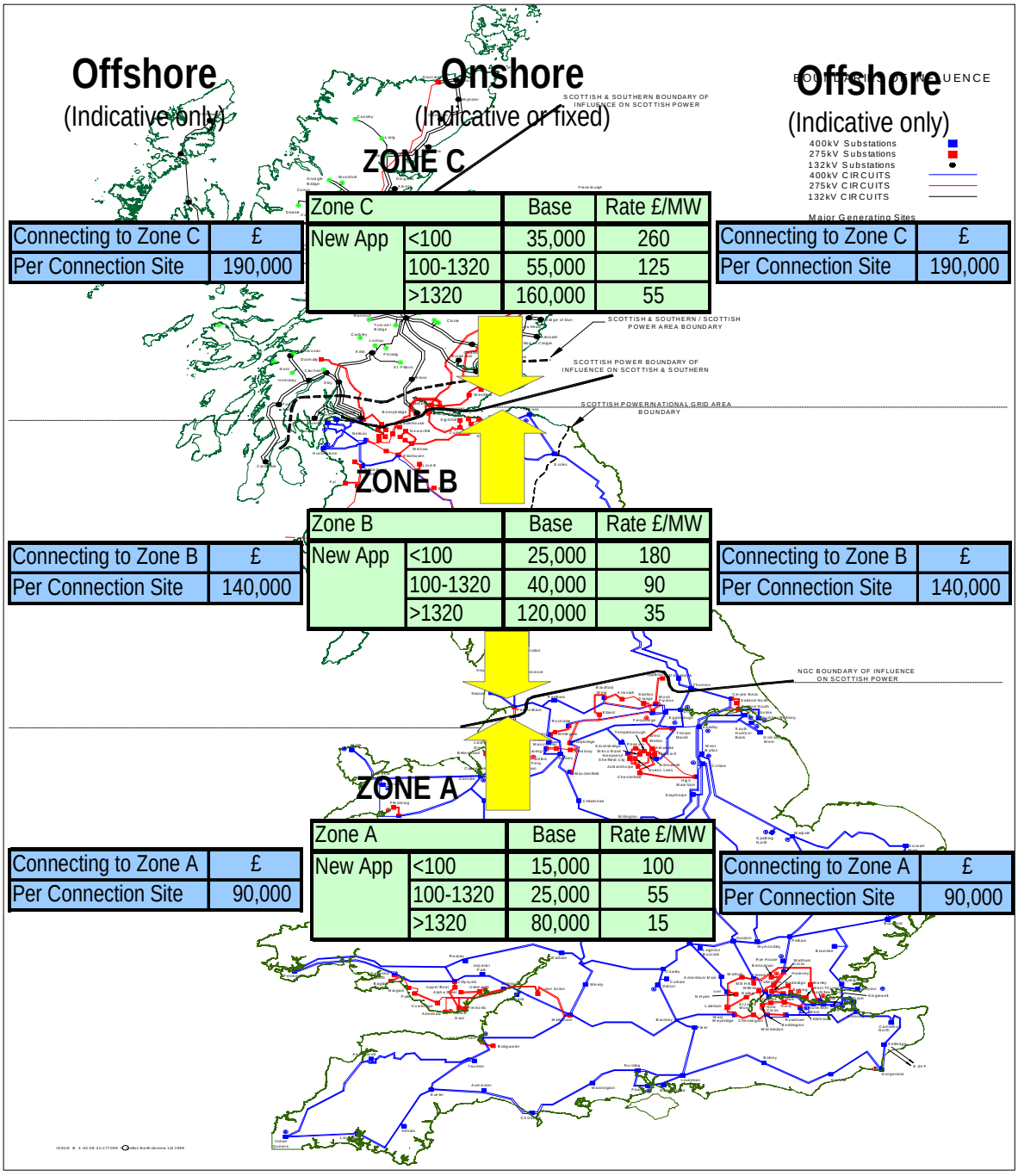
The application fee is dependent upon size, type and location of the applicant's scheme as shown on the map and tables opposite. Users can opt for a variable price application and pay an advance of the Engineering Charges based on the fixed prices shown, which will be reconciled once the actual costs have been calculated using the charge out rates contained in Schedule 3. Alternatively, onshore Users can opt to pay a fixed price application fee in respect of New and Modified Bilateral Agreements. In some circumstances, where a given application is expected to involve significant costs over and above those normally expected (e.g. substantial system studies, special surveys, investigations, or where a Transmission Owner varies the application fee charged to National Grid from the standard fee published in their charging statements) to process an offer of terms, National Grid reserves the right to remove the option for a fixed price application fee.

The map divides GB into three zones based on the Boundary of Influence map defined in Schedule 4 of the STC (SO-TO Code). Zone A maps onto the area NGC South, Zone B maps to NGC North and SPT South, and Zone C maps to SPT North, SHETL South and SHETL North.

The application fees indicated will be reviewed on an annual basis and reflect any changes to the Boundaries of Influence. It should be noted that the zone to which a particular user is applying is determined by the location of the connection to the GB transmission system and not by the geographical location of the User's plant and equipment.

All application fees are subject to VAT and are capped at £400,000 + VAT

Entry Application Fees for New Bilateral Agreements



Zone C		Base	Rate £/MW
New App	<100	35,000	260
	100-1320	55,000	125
	>1320	160,000	55

Connecting to Zone C	£
Per Connection Site	190,000

Connecting to Zone C	£
Per Connection Site	190,000

Zone B		Base	Rate £/MW
New App	<100	25,000	180
	100-1320	40,000	90
	>1320	120,000	35

Connecting to Zone B	£
Per Connection Site	140,000

Connecting to Zone B	£
Per Connection Site	140,000

Zone A		Base	Rate £/MW
New App	<100	15,000	100
	100-1320	25,000	55
	>1320	80,000	15

Connecting to Zone A	£
Per Connection Site	90,000

Connecting to Zone A	£
Per Connection Site	90,000

1. New Onshore Application Fee = Base + (MW * Rate)
2. TEC Increase = Base + (TEC Increase * Rate)
3. New Offshore Application Fee = Number of offshore Connection Sites * Fee

Other Entry Fees	Fraction of New Application Fee		
Modification Application	0.75		
Request for Design Variation in addition to standard offer	1.5		
Embedded Generation New Application	0.3		
Embedded Generation Modification Application	0.2		
Entry Fees (cont.)	Zone A	Zone B	Zone C

TEC Exchange Request (no system works)	£10,000	£10,000	£17,000
Request for STTEC or SNSTF	£10,000		
Directly Connected Reactive Only Service Provider	£20,000	£21,000	£22,000
Suppliers and Interconnector Users	£2,000		
Assign, transfer or novate a bilateral agreement	£2,000		

Limited Duration TEC (LDTEC)		**Duration of LDTEC (t)**	**Zone**	**£ (£'000)**	**Agreement Type (as Table C)**
14	**Basic request fee for duration t** (applicable to all requests for LDTEC Offers)	t <= 3 months	All	10 + VAT	Bilateral Connection Agreement / BEGA
		3 months < t <= 6 months		15 + VAT	
		6 months < t <= 9 months		20 + VAT	
		t > 9 months		30 + VAT	
	Additional fee for rolling assessment (applicable to a request for an LDTEC Indicative Block Offer)	t <= 3 months		1 + VAT	
		3 months < t <= 6 months		1.5 + VAT	
		6 months < t <= 9 months		2 + VAT	
		t > 9 months		3 + VAT	
	Additional fee for combined applications (applicable to a combined request for an LDTEC Block Offer and an LDTEC Indicative Block Offer)	t <= 3 months		5 + VAT	
		3 months < t <= 6 months		7.5 + VAT	
		6 months < t <= 9 months		10 + VAT	
		t > 9 months		15 + VAT	

Temporary TEC Exchange Rate Request Fees		Duration of Temporary Exchange period (t)	£
15	**Application fee for Temporary TEC Exchange Rate Requests**	t <= 3 months	15,000
		3 months < t <= 6 months	25,000
		6 months < t <= 9 months	30,000
		t > 9 months	45,000

Exit Application Fees for New Bilateral Agreements and Modifications to existing Bilateral Agreements

Exit Fees	Zone A	Zone B		Zone C	
		<100MW	>100MW	<100MW	>100MW
New Supply Point	£50,000	£28,000	£55,000	£39,000	£60,000
Modification Application	£38,000	£21,000	£41,000	£29,000	£45,000

Exit Fees (cont.)	Zone A	Zone B	Zone C
Statement of Works at existing supply point	£5,000	£6,000	£8,000
Modification Application after Request for Statement of Works	£13,000	£15,000	£17,000

Examples

1. Entry Application Fee for a New Bilateral Agreement onshore
300MW Generator wishing to connect to the transmission system in Zone A
Application Fee = £25,000 + (300 * 55) = £41,500

2. Entry Application Fee for a New Bilateral Agreement offshore
2000MW Generator wishing to connect to the transmission system in Zone B.
Two Connection Sites
Application Fee = 2 * £140,000 = £280,000

3. Entry Application Fee for a Modification to an existing Bilateral Agreement
300MW Generator in Zone A seeking to alter commissioning date
This would be a Modification Application
Fee = 0.75 * (£25,000 + (300 * 55)) = £31,125

4. Entry Application Fee for an embedded generator (BEGA/ BELLA)
300MW embedded generator requesting a BEGA in Zone A
Fee = 0.3 * (£25,000 + (300 * 55)) = £12,450

5. Entry Application Fee for a TEC Increase
400MW generator in Zone A wishes to increase TEC by 20MW to 420MW
Application Fee = £15,000 + (20 * 100) = £17,000

Bilateral Agreement Types

Bilateral Agreement Type	Description
Bilateral Connection Agreement	In respect of Connection Sites of Users.
Bilateral Embedded Licence Exemptable Large Power Station Agreement (BELLA)	For generators that own or are responsible for embedded exemptable large power stations (another party may be responsible for the output under the CUSC and BSC).
Bilateral Embedded Generation Agreement (BEGA)	For generators and BSC parties with embedded power stations, excluding those which are exempt (unless they otherwise choose to be), who are responsible for the output onto a Distribution System.
Construction Agreement	In respect of parties that are applying for new or modified agreements up until the time of commissioning.

Generator Types

The definitions provided below have been extracted from the Grid Code and are provided for ease of reference within this document.

Type of Plant	Definition
Embedded	Having a direct connection to a User System or the System of any other User to which Customers and/or Power Stations are connected, such connection being either a direct connection or a connection via a busbar of another User or of a Transmission Licensee (but with no other connection to the GB Transmission System).
Small Power Station	A Power Station in NGC's Transmission Area with a Registered Capacity of less than 50MW, a Power Station in SPT's Transmission Area with a Registered Capacity of less than 30MW or a Power Station in SHETL's Transmission Area with a Registered Capacity of less than 10 MW.
Medium Power Station	A Power Station in NGC's Transmission Area with a Registered Capacity of 50MW or more, but less than 100MW.
Large Power Station	A Power Station in NGC's Transmission Area with a Registered Capacity of 100MW or more or a Power Station in SPT's Transmission Area with a Registered Capacity of 30 MW or more; or a Power Station in SHETL's Transmission Area with a Registered Capacity of 10 MW or more.

Schedule 3

Charge-Out Rates for Engineering Charges for Variable Price Applications

Appropriately qualified staff will be appointed to process applications and feasibility studies and carry out work in relation to the development of the GB Transmission System. Travel, subsistence and computing costs will also be charged on an actual basis. It should be noted that these rates only apply to work carried out by the Transmission Licensee's in relation to licensed transmission activities. Different rates may apply when asked to quote for other work.

	£/day		
	NGC	**SPT**	**SHETL**
Section Manager Internal Solicitor	940	790	835
Principal Power System Engineer	745	660	700
Senior Power System Engineer Project Manager Account Manager Senior Wayleave Officer	605	550	585
Power System Design Engineer Draughtsman	480	440	465
Graduate Engineer	405	370	390
Administrative Support	325	290	310

Index to the Statement of Use of System Charges (Issue 6) Revisions

Issue 6	Modifications	Changes to Pages