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| STCP Modification Proposal Form | | | |
| PM​XXX​:  ​​[Insert modification title]​  Overview:  [Insert a summary of the modification. This should be short and clearly identify the topic the modification relates to This should not be any longer than the timetable section.] | | **Modification process & timetable**  **Initial STCP Proposal**  DD Month YYYY  **Approved STCP Proposal**  DD Month YYYY  **Implementation**  DD Month YYYY  **3**  **2**  **1** | |
| Status summary:  The Proposer has raised a modification and is seeking a decision from the Panel on whether the modification should be implemented. | | | |
| This modification is expected to have a: ​ [Select impact]  [Insert impacted parties. I.e. Suppliers, Generators, Transmission System Operators, Interconnectors, Transmission Owners, Aggregators, etc] | | | |
| Proposer’s assessment of materiality | [Select materiality] | | |
| Who can I talk to about the change? | **Proposer:**  ​​[Your name]​  ​​Your email@.com​  ​​[Your phone number]​ | | **Code Administrator Contact:**  ​​[Code Admin Use]​ |

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# What is the issue?

​ [Insert a description of the issue that this modification is solving. Please be as clear and concise as possible. The fewer words the better. It should be able to be understood by somebody who isn’t a technical expert.]

## Why change?

[Insert justification for the change. Please be as clear and concise as possible. The fewer words the better. It should be able to be understood by somebody who isn’t a technical expert.]

# What is the Proposer’s solution?

​ [Insert your solution. Please identify which part of the Procedure will need to be changed.] .

## Legal text

[Please provide the legal text with the proposal form as a separate document. To obtain the latest version of the legal text on which to mark-up tracked-changes, or to find out more about the requirements for legal text, please contact the Code Administrator team.].

# What is the impact of this change?

 Who will it impact? How will it impact them and when? What are the positive and negative impacts?

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| --- | --- |
| **Proposer’s assessment against STC Objectives** | |
| **Relevant Objective** | **Identified impact** |
| (a) efficient discharge of the obligations imposed upon Transmission Licensees by Transmission Licences and the Electricity Act 1989; | Select an impact  Please provide your rationale |
| (b) efficient discharge of the obligations imposed upon the licensee by the Electricity System Operator licence, the Energy Act 2023 and Electricity Act 1989; | Select an impact  Please provide your rationale |
| (c) development, maintenance, and operation of an efficient, economical, and coordinated system of electricity transmission; | Select an impact  Please provide your rationale |
| (d) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity; | Select an impact  Please provide your rationale |
| (e) protection of the security and quality of supply and safe operation of the National Electricity Transmission System insofar as it relates to interactions between Transmission Licensees and the licensee\*; | Select an impact  Please provide your rationale |
| (f) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC; | Select an impact  Please provide your rationale |
| (g) facilitation of access to the National Electricity Transmission System for generation not yet connected to the National Electricity Transmission System or Distribution System; and | Select an impact  Please provide your rationale |
| (h) compliance with the Electricity Regulation and any Relevant Legally Binding Decisions of the European Commission and/or the Agency. | Select an impact  Please provide your rationale |
| \* *See Electricity System Operator Licence* | |

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| **Proposer’s assessment against the STCP change requirements1** | Proposer’s assessment |
| (a) the amendment or addition falls within the terms and arrangements set out in condition E4 of the ESO Licence Standard Condition B12 of the Transmission Licence; and | [Select item] |
| (b) the amendment or addition does not impair, frustrate or invalidate the provisions of the Code | [Select item] |
| (c) the amendment or addition does not impose new obligations or liabilities or restrictions of a material nature on Relevant Parties which are not subsidiary to the rights and obligations of the Relevant Parties under the Code | [Select item] |
| (d) the amendment or addition is not inconsistent or in conflict with the Code, ESO Licence or Transmission Licence Conditions or other relevant statutory requirements; and | [Select item] |
| (e) the Relevant Party Representatives deem that the amendment or addition is appropriate to support compliance with the Code | [Select item] |

# When will this change take place?

**Implementation date:**

Insert the date which you are proposing the change is made to the code

**Implementation approach:**

Insert the date which you are proposing the change is made to the code

# Interactions

|  |  |  |  |
| --- | --- | --- | --- |
| ​​☐​Grid Code | ​​☐​BSC | ​​☐​CUSC | ​​☐​SQSS |
| ​​☐​European Network Codes | ​​☐​Other modifications | ​​☐​Other |  |

 [Explain how this modification interacts with other codes, industry documents, modifications or industry projects.].

**Panel Determination**

|  |  |
| --- | --- |
| Party | Determination |
| National Energy System Operator (NESO) | ​​To be updated following Panel determination​ |
| National Grid (TO) | ​​To be updated following Panel determination​ |
| Offshore Transmission Owners (OFTOs) | ​​To be updated following Panel determination​ |
| Scottish Hydro Electric Transmission plc (SHET) | ​​To be updated following Panel determination​ |
| SP Transmission Limited (SPT) | ​​To be updated following Panel determination​ |

# Acronyms, key terms and reference material

|  |  |
| --- | --- |
| **Acronym / key term** | **Meaning** |
| BSC | Balancing and Settlement Code |
| PM | Procedure Modification |
| CUSC | Connection and Use of System Code |
| STC | System Operator Transmission Owner Code |
| SQSS | Security and Quality of Supply Standards |
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## Reference material

* ​​Add links to reference material​