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Workgroup Consultation Response Proforma

CMP446: Increasing the lower threshold in England and Wales for Evaluation of Transmission Impact Assessment (TIA)

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to cusc.team@nationalenergyiso.com by **5pm** on **13 February 2025**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact milly.lewis@nationalenergyiso.com or cusc.team@nationalenergyiso.com

Respondent details	Please enter your details	
Respondent name:	Dr Charles R Gamble	
Company name:	Community Power Solutions Ltd	
Email address:	Charles.gamble@communitypowersolutions.co.uk Click or tap here to enter text.	
Phone number:	07921524207	
Which best describes your organisation?	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input checked="" type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input checked="" type="checkbox"/> Other (Community energy developer)

I wish my response to be:

(Please mark the relevant box)

Non-Confidential (this will be shared with industry and the Panel for further consideration)

Confidential (this will be disclosed to the Authority in full but, unless specified, will not be shared with the Workgroup, Panel or the industry for further consideration)

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For reference the Applicable CUSC (non-charging) Objectives are:

- a) *The efficient discharge by the Licensee of the obligations imposed on it by the Act and by this licence*;*
- b) *Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;*
- c) *Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency **; and*
- d) *Promoting efficiency in the implementation and administration of the CUSC arrangements.*

* See Electricity System Operator Licence

**The Electricity Regulation referred to in objective (c) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.

Please express your views in the right-hand side of the table below, including your rationale.

Standard Workgroup Consultation questions		
1	Do you believe that the Original Proposal and/or any potential alternatives better facilitate the Applicable Objectives?	Mark the Objectives which you believe each solution better facilitates:
		Original <input checked="" type="checkbox"/> A <input checked="" type="checkbox"/> B <input checked="" type="checkbox"/> C <input checked="" type="checkbox"/> D
		Alternative Request 1 <input checked="" type="checkbox"/> A <input checked="" type="checkbox"/> B <input checked="" type="checkbox"/> C <input checked="" type="checkbox"/> D
		Click or tap here to enter text.
2	Do you support the proposed implementation approach?	<input checked="" type="checkbox"/> Yes
		<input type="checkbox"/> No However, we would ask for a 10 MW cap for community energy.
3	Do you have any other comments?	If projects below 5 MW are excluded from the Gate 2 Criteria, this allows very small community energy projects through. Despite this, community energy projects above 5 MW, particularly onshore wind, will become unviable as a result of the criteria.
4	Do you wish to raise a Workgroup Consultation Alternative Request for the Workgroup to consider?	<input type="checkbox"/> Yes (the request form can be found in the Workgroup Consultation Section) <input checked="" type="checkbox"/> No

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		Click or tap here to enter text.
5	Does the draft legal text satisfy the intent of the modification?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Click or tap here to enter text.
6	Do you agree with the Workgroup's assessment that the modification does not impact the European Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Code?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Click or tap here to enter text.

Specific Workgroup Consultation questions

7	Do you believe that a codification of Scotland threshold is required for CMP446?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Click or tap here to enter text.
8	Is it clear that the change in threshold is cumulative not incremental?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Click or tap here to enter text.
9	Do you believe 5MW is the correct threshold and if not why and to what threshold level should it be?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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	(Providing rationale and justification for any alternative MW threshold)	A 10 MW threshold should be introduced for community energy projects, which do not have the expertise or finances to compete with private developers given the Gate 2 Criteria.
10	Are there any other generic scenarios (over and above those shown in Figure 2 and Figure 3 (Annex 7) that need to be considered by the Workgroup, please provide details of them and explain why they are relevant?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No In line with our request, examples of community owned generation could be included.
11	It is intended that where there is a fault level headroom that is less than 1kA or zero as stated by NGET at a GSP, then a project is required to go through the TIA irrespective of the change in threshold (from 1MW to 5MW) – do you agree with this and if not, why?	Yes Click or tap here to enter text.
12	Do you agree that the Workgroup has identified the relevant risks if CMP446 is approved. If not, what further risks haven't been identified yet, and why are they relevant?	Yes Click or tap here to enter text.
13	Do you believe that as consequence of CMP446 there will be an increase in <5MW projects which is likely to have an impact on the Transmission Network? If so, what kind of projects could drive this?	Yes Likely some increase but will be limited as these projects are not generally financially attractive to developers.

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14	Do you have any suggestions for any additional mitigation measures for the identified risk?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		Click or tap here to enter text.
15	Do you understand that as a consequence of CMP446 that the curtailment assumptions for an accepted Technical Limits offer could be impacted?	Yes
		Click or tap here to enter text.
16	Is the timeline of interactions understood?	Yes
		Click or tap here to enter text.
17	Do you believe it is appropriate/ within scope of CMP446 for the Workgroup to consider this further, and if so why?	<p>Yes</p> <p>Community energy has a key role to play in Clean Power 2030 objectives, and while these measures enable very small projects to proceed more quickly, anything over 5 MW but below ~20 MW will become unviable, particularly regarding onshore wind. A special case should be made for community projects.</p>