

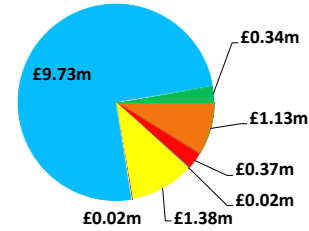
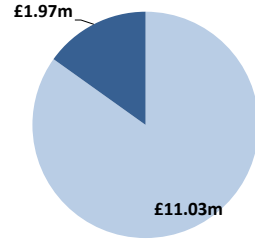
Date: Friday 21 Mar 2025

BSUoS Final Tariff: £12.17/MWh
Total Outturn: £12.99m

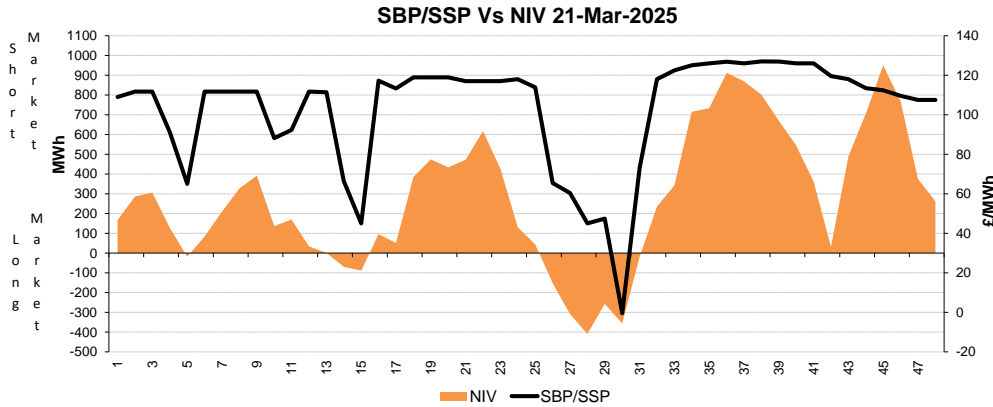
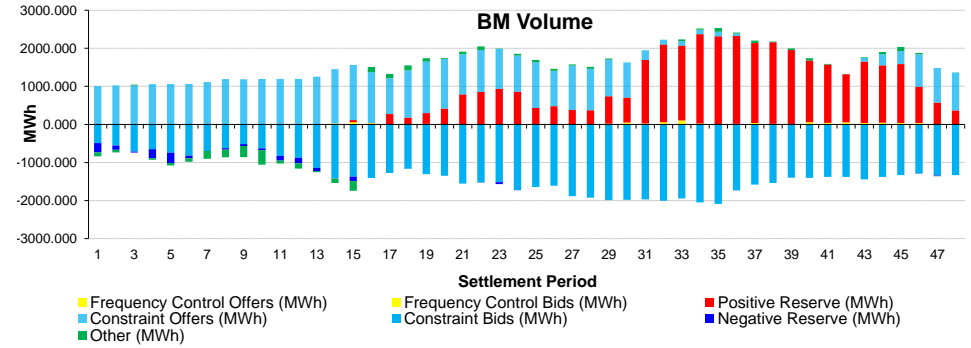
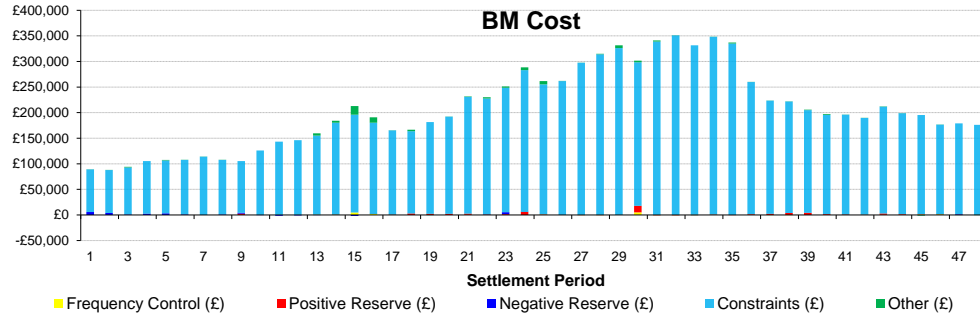
Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly short throughout the day; there were a few long periods between 02:00-02:30, 06:30-07:30 and 12:30-15:30. No trades were taken for Margin or Downward Regulation. BM Actions were required to manage thermal constraints predominantly in Scotland throughout the day. BM Actions also supported Voltage Control and System Inertia.