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| **STC Alternative Form** |
| **CM097 Alternative Request X:****[Insert Alternative request title]** |
| **Overview:** [Insert a summary of the proposed alternative. What are the main differences between this alternative and the Original solution?] |
| **Proposer:** [Name, Organisation] |

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| **Guidance for Alternative Proposers** |
| **Who can raise an Alternative?** Any STC Party can raise an Alternative Request in response to the Workgroup Consultation.**How do Alternative Requests become formal Workgroup Alternative Modifications?** The Workgroup will carry out a Vote on Alternatives Requests. If the majority of the Workgroup members or the Workgroup Chair believe the Alternative Request will better facilitate the Applicable Objectives than the current version of the Code, the Workgroup will develop it as a Workgroup Alternative Modification.**Who develops the legal text for Alternatives?** NESO will develop the Legal text for all Workgroup Alternative Modifications and will liaise with the Alternative Proposer to do so. |

What is the proposed alternative solution?

Please be as clear and concise as possible. The fewer words the better. It should be able to be understood by somebody who isn’t a technical expert. Include which part of the code will need updating.

What is the difference between this and the Original Proposal?

[Please be clear on how you believe the alternative solution better facilitates the applicable objectives more than the Original proposal ].

What is the impact of this change?

[Please be clear on whether this alternative solution has a different impact than Original proposal ].

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| **Proposer’s assessment against STC Objectives** |
| Relevant Objective  | **Identified impact**  |
| (a) efficient discharge of the obligations imposed upon Transmission Licensees by Transmission Licences and the Electricity Act 1989; | Select an impactPlease provide your rationale |
| (b) efficient discharge of the obligations imposed upon the licensee by the Electricity System Operator licence, the Energy Act 2023 and Electricity Act 1989; | Select an impactPlease provide your rationale |
| (c) development, maintenance, and operation of an efficient, economical, and coordinated system of electricity transmission; | Select an impactPlease provide your rationale |
| (d) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity;  | Select an impactPlease provide your rationale |
| (e) protection of the security and quality of supply and safe operation of the National Electricity Transmission System insofar as it relates to interactions between Transmission Licensees and the licensee\*; | Select an impactPlease provide your rationale |
| (f) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC; | Select an impactPlease provide your rationale |
| (g) facilitation of access to the National Electricity Transmission System for generation not yet connected to the National Electricity Transmission System or Distribution System; and | Select an impactPlease provide your rationale |
| (h) compliance with the Electricity Regulation and any Relevant Legally Binding Decisions of the European Commission and/or the Agency. | Select an impactPlease provide your rationale |
| \* See Electricity System Operator Licence  |

When will this change take place?

**Implementation date:**

Insert the date which you are proposing the change is made to the code, and whether it is different from the Original solution or not.

**Implementation approach:**

Please list any systems or processes that will need to change as a result of this proposal and whether it is different from the Original solution or not

Acronyms, key terms and reference material

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| **Acronym / key term** | **Meaning** |
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**Reference material:**