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| **Grid Code Alternative Form** |
| **GC0169 Alternative Request X:**  **[Insert modification title]** |
| **Overview:** [Insert a summary of the proposed alternative. What are the main differences between this alternative and the Original solution?] |
| **Proposer:** [Name, Organisation] |

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| **Guidance for Alternative Proposers** |
| **Who can raise an Alternative?** Any CUSC or BSC Party, or Citizens Advice can raise an Alternative Request in response to the Workgroup Consultation.  **How do Alternative Requests become formal Workgroup Alternative Modifications?** The Workgroup will carry out a Vote on Alternatives Requests. If the majority of the Workgroup members or the Workgroup Chair believe the Alternative Request may better facilitate the Applicable Objectives than the Grid Code Modification Proposal, the Workgroup will develop it as a Workgroup Alternative Modification.  **Who develops the legal text for Alternatives?** NESO will develop the Legal text for all Workgroup Alternative Modifications and will liaise with the Alternative Proposer to do so. |

What is the proposed alternative solution?

Please be as clear and concise as possible. The fewer words the better. It should be able to be understood by somebody who isn’t a technical expert. Include which part of the code will need updating.

What is the difference between this and the Original Proposal?

[Please be clear on how you believe the alternative solution better facilitates the applicable objectives more than the Original proposal ].

What is the impact of this change?

[Please be clear on whether this alternative solution has a different impact than Original proposal ].

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| **Proposer’s assessment against Grid Code Objectives** | |
| Relevant Objective | **Identified impact** |
| (a) To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity; | Select an impact  Please provide your rationale |
| (b) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity); | Select an impact  Please provide your rationale |
| (c) Subject to sub-paragraphs E3.2(b)(i) and E3.2(b)(ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole; | Select an impact  Please provide your rationale |
| (d) To efficiently discharge the obligations imposed upon the licensee by this license\* and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and | Select an impact  Please provide your rationale |
| (e) To promote efficiency in the implementation and administration of the Grid Code arrangements | Select an impact  Please provide your rationale |
| *\* See Electricity System Operator Licence* | |

When will this change take place?

**Implementation date:**

Insert the date which you are proposing the change is made to the code, and whether it is different from the Original solution or not.

**Implementation approach:**

Please list any systems or processes that will need to change as a result of this proposal and whether it is different from the Original solution or not

Acronyms, key terms and reference material

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| **Acronym / key term** | **Meaning** |
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**Reference material:**