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Draft Final Self-Governance Modification Report		
<h1>GC0177: Planning and Operational Compliance Contacts</h1> <p>Overview: This modification will mandate the submission of Planning and Operational Compliance contact details by Users as part of the Compliance Process and Compliance Repeat Process.</p>	<h2>Modification process & timetable</h2> <div><div>1</div><div>Proposal Form</div><div>13 January 2025</div></div> <div><div>2</div><div>Code Administrator Consultation</div><div>04 February 2025 – 04 March 2025</div></div> <div><div>3</div><div>Draft Final SG Modification Report</div><div>19 March 2025</div></div> <div><div>4</div><div>Final SG Modification Report / Appeals Window</div><div>09 April 2025 – 02 May 2025</div></div> <div><div>5</div><div>Implementation</div><div>19 May 2025</div></div>	
	<p>Have 10 minutes? Read the full Draft Final SG Modification Report</p> <p>Have 20 minutes? Read the full Draft Final SG Modification Report and Annexes.</p>	
	<p>Status summary: The Draft Final SG Modification Report has been prepared for the determination vote at Panel.</p>	
	<p>Panel determination: The Panel will meet on 27 March 2025 to carry out their determination vote.</p>	
	<p>This modification is expected to have a: Low impact on Generators, Interconnectors, National Energy System Operator</p>	
<p>Modification drivers: Efficiency, System Planning</p>		
Governance route	Self-Governance modification which proceeded to Code Administrator Consultation	
Who can I talk to about the change?	<p>Proposer:</p> <p>Rhiannon Whitty</p> <p>Rhiannon.whitty@nationalenergyso.com</p>	<p>Code Administrator Chair: Sarah Williams</p> <p>Sarah.williams@nationalenergyso.com</p>

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What is the issue?

NESO Network Access Planning require confirmation of Generator and Interconnector planning contact details to allow them to share impact assessments for network outages.

NESO Electricity Connections Compliance Team require confirmation of Generator and Interconnector Operational Compliance Contact details to facilitate data and information sharing of Frequency Response (Ancillary Service Monitoring – ASM), Dynamic System Monitoring (DSM) and Fault Ride Through (FRT) following system events.

Why change?

There is no requirement under the Compliance Process or Compliance Repeat Plan for Generators and Interconnectors to provide planning contact details or Operational Compliance contact details prior to connection. Additionally, many Generators and Interconnectors do not provide updated contact details following staff changes or a change in Ownership. This introduces delays and inefficiencies into planning network outages as essential third-party agreement cannot be obtained. Delays have also been experienced in post-event investigations due to lack of Operational Compliance contact details for Generators and Interconnectors.

What is the solution?

An addition to CC/ECC.5.2.1 to bring this requirement into the Compliance Process and an addition to CP/ECP.8.2 to bring this requirement into the Compliance Repeat Plan.

Legal text

Full legal text can be found in **Annex 2**.

What is the impact of this change?

Proposer's assessment against Grid Code Objectives

Relevant Objective	Identified impact
(a) To permit the development, maintenance and operation of an efficient, coordinated and	Positive

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economical system for the transmission of electricity	Change will improve efficiency in Network Access Planning and post-system event investigations.
(b) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);	Neutral No impact on competition anticipated.
(c) Subject to sub-paragraphs E3.2(b)(i) and E3.2(b)(ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;	Positive The change will improve efficiency in Network Access Planning and support an increase in generators having visibility of transmission outages and their expected impact. It will also support system security as post-event investigations will be concluded in a timely manner.
(d) To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and	Positive Under Special Licence Condition 2.5 NESO must act consistently with the TOs' Network Access Policy. The TOs' Network Access Policy (section 6.2) specifies that ESO have a key role in liaising with impacted stakeholders and must share formal outage notifications with them. Updating planning contacts will improve this process.
(e) To promote efficiency in the implementation and administration of the Grid Code arrangements	Neutral No impact anticipated

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Code Administrator Consultation Summary

The Code Administrator Consultation was issued on the 04 February 2025, closed on 04 March 2025 and received 1 response. A summary of the response can be found in the table below, and the full response can be found in **Annex 4**.

Code Administrator Consultation summary	
Question	
Do you believe that the GC0177 Original Proposal better facilitates the Grid Code Applicable Objectives?	The respondent believed the Original Proposal better facilitated the Grid Code Applicable Objectives A, C and D.
Do you support the proposed implementation approach?	The respondent supported the proposed implementation approach.
Do you have any other comments?	No other comments were made in the Code Administrator Consultation response.
Legal text issues raised in the consultation	
No legal text issues were raised.	
EBR issues raised in the consultation	
No EBR issues were raised.	

Panel Determination vote

The Panel will meet on 27 March 2025 to carry on their determination vote.

They will assess whether a change should be made to the Grid Code by assessing the proposed change against the Applicable Objectives.

When will this change take place?

Implementation date

19 May 2025.

Date decision required by

Decision required by the Grid Code Review Panel on 27 March 2025.

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Implementation approach

An update to the Operational Notification Compliance Checklist (ONCC) will be needed to bring these requirements into the Compliance Process.

An update to the Compliance Process Inaugural Meeting presentation will be needed to give Users early visibility of the requirement.

An update to the Compliance Repeat Plan Letter will be needed to make Users aware of this requirement.

An update to the Compliance Repeat Plan will be needed to bring this requirement into the process.

Interactions

<input type="checkbox"/> CUSC	<input type="checkbox"/> BSC	<input type="checkbox"/> STC	<input type="checkbox"/> SQSS
<input type="checkbox"/> European Network Codes	<input type="checkbox"/> EBR Article 18 T&Cs ¹	<input type="checkbox"/> Other modifications	<input type="checkbox"/> Other

No interaction with other codes, industry documents, modifications or industry projects anticipated.

Acronyms, key terms and reference material

Acronym / key term	Meaning
ASM	Ancillary Services Monitoring
BSC	Balancing and Settlement Code
CUSC	Connection and Use of System Code
DSM	Dynamic System Monitoring
EBR	Electricity Balancing Regulation
FRT	Fault Ride Through
GC	Grid Code
ONCC	Operational Notification Compliance Checklist
STC	System Operator Transmission Owner Code

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SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions
TO	Transmission Owner
UDFS	User Data File Structure

Annexes

Annex	Information
Annex 1	GC0177 Proposal form
Annex 2	GC0177 Legal Text
Annex 3	GC0177 Self-Governance statement
Annex 4	GC0177 Code Administrator Consultation response