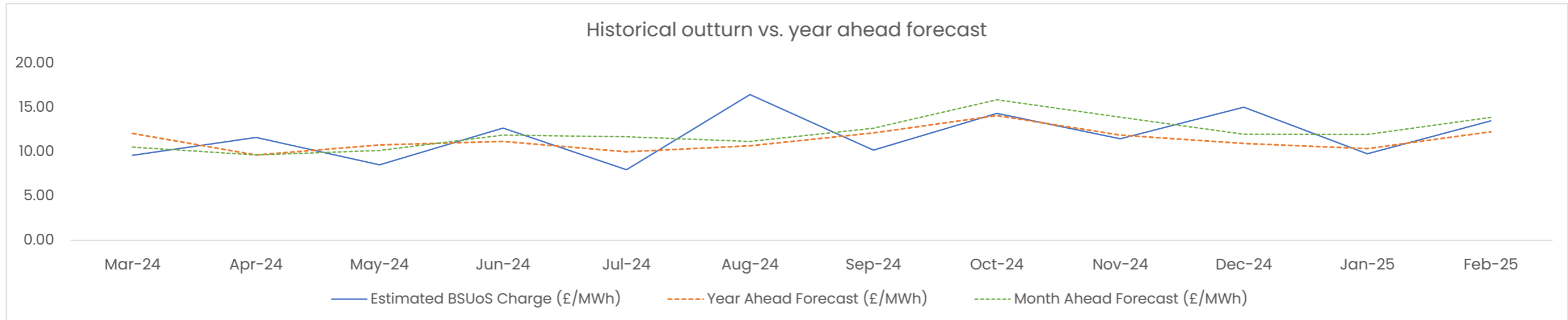


BSUoS Outturn for Feb-25



	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25
Balancing Costs £m	197.0	209.1	135.0	208.5	122.5	291.4	172.4	271.2	220.9	322.4	210.7	273.3
Estimated internal BSUoS £m	36.6	38.8	40.1	38.8	40.1	40.1	38.8	61.2	59.2	61.2	61.2	55.3
BSUoS Cost Recovery £m	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ALoMCP £m	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CMP345 Deferred Costs £m	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CMP381 Deferred Costs £m	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total BSUoS £m	233.5	247.9	175.0	247.3	162.6	331.4	211.2	332.4	280.1	383.6	271.9	328.5
Estimated BSUoS Volume (TWh)	24.3	21.3	20.5	19.5	20.4	20.1	20.7	23.2	24.4	25.5	27.8	24.3
Estimated BSUoS Charge (£/MWh)	9.60	11.64	8.53	12.69	7.98	16.47	10.20	14.36	11.48	15.04	9.78	13.50
Year Ahead Forecast (£/MWh)	12.09	9.65	10.78	11.17	10.00	10.69	12.14	14.10	11.89	10.95	10.37	12.28
Month Ahead Forecast (£/MWh)	10.54	9.65	10.15	11.90	11.70	11.18	12.67	15.89	13.92	11.99	11.97	13.90

The blue line on the chart shows the estimated monthly average BSUoS charge for the past 12 months. The red line shows our forecast for each month, made at year ahead in the forecast produced in March. The green line shows our forecast for each month made at the month ahead stage.

The table shows a breakdown of the elements that make up the BSUoS charge (including volume). The total cost divided by the volume gives the estimated average charge.

February total balancing cost =£273m

Forecast for February published on 15 January= £273 million.

February outturn costs were around the 50th percentile of the forecast published on 15 January.

Constraints costs in February outturned £32m higher than the forecast for February published on 15 January, however Positive Reserve and Other costs outturned £33m lower than the January forecast.

The outturn cost for February was 30% higher than the outturn for January (£211 million).

Constraints costs in February outturned £98m higher than constraint costs in January (£122m)

The proportion of demand met by renewables also increased by 10%, from 31% in January to 41% in February.

We are continuously working to improve our BSUoS forecasting methodology. Any major changes to methodology will be communicated to industry.

This dataset is designed to give an indicative review of the estimated monthly BSUoS charge against the forecast at year ahead and the forecast made at month ahead.

We welcome your feedback on what would be valuable to be included in this dataset as we develop the process. Please contact us at bsuos.queries@nationalenergyiso.com.

As a result of the approval of CMP361/362, the BSUoS charge is a fixed tariff from 1 April 2023. Fixed Tariff 1 for Apr 2023 – Sep 2023 and Fixed Tariff 2 for Oct 2023 – Mar 2024 were published by the end of January 2023. Fixed Tariff 3 for Apr 2024 – Sep 2024 was published at the end of June 2023. Fixed Tariff 4 for Oct 2024 – Mar 2025 was published on the 22 December 2023. Fixed Tariff 5 for Apr 2025 – Sep 2025 was published 28 June 2024. Fixed Tariff 6 for Oct 2025 – Mar 2026 was published on 20 December 2024.

Revenue vs Cost Report showing BSUoS outturn against the fixed tariff can be found on our website: neso.energy/industry-information/charging/balancing-services-use-system-bsuos-charges

Actual BSUoS half hourly cost data can be found on our data portal: neso.energy/data-portal/daily-balancing-costs-balancing-services-use-system

Monthly BSUoS forecasts can be found on our data portal: neso.energy/data-portal/bsuos-monthly-forecast