

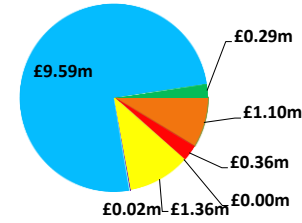
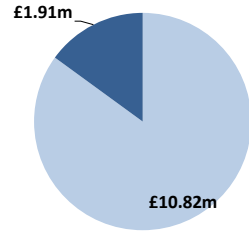
Date: Thursday 06 Mar 2025

BSUoS Final Tariff: £12.17/MWh
Total Outturn: £12.73m

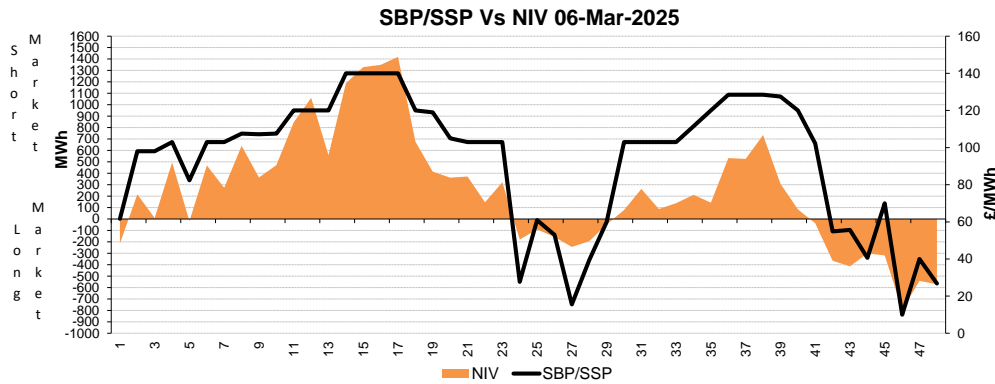
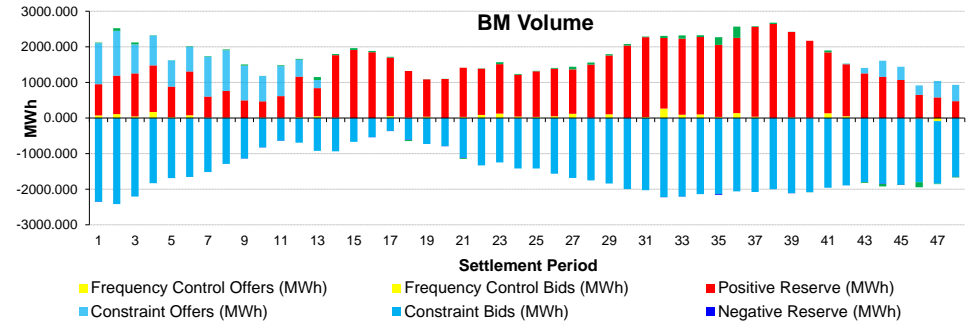
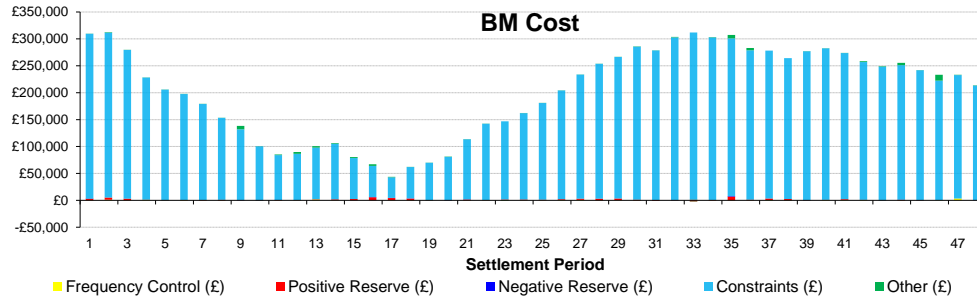
Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was alternating between long and short throughout the day. Trades were required for Margin. BM Actions were required to manage thermal constraints in Scotland and North England throughout the day; trades also helped to manage thermal constraints in the South of England. Trades and BM Actions supported Voltage Control. Further BM Actions supported System Inertia.