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#### **CUSC Panel**

Wednesday 05 March 2025 Online Meeting via Teams



**Publicly Available** 

# WELCOME

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#### **Purpose of Panel & Duties of Panel Members**

The **Panel** shall be the standing body to carry out the **functions** referred to in CUSC – Section 8 CUSC Modification (8.3.3)

The **Panel** shall endeavour at all time to operate:

- In an efficient, economical and expeditious manner, taking account of the complexity, importance and urgency of particular CUSC Modification Proposals; and
- With a view to ensuring that the CUSC facilitates achievement of the Applicable CUSC Objectives.

#### **Duties of Panel Members & Alternates (8.3.4)**

- 1.Shall act impartially and in accordance with the requirements of the CUSC; and
- 2.Shall not have any conflicts of interest.

Shall not be representative of, and shall act without undue regard to the particular interests of the persons or body of persons by whom he/she was appointed as Panel Member and any Related Person from time to time.



## New Urgent Modification

<u>CMP452: Suspension of TNUoS Payments for generators</u> connecting during the 2024/25 charging year

Neil Young, Brockwell Energy



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## **CMP452 Critical Friend Feedback**

Code Administrator comments	Amendments made by the Proposer
<ul> <li>Formatted the document in places</li> <li>Suggested a clear decision and implementation date</li> <li>Suggested some rewording in certain parts for clear understanding.</li> </ul>	Proposer accepted all amendments made by the Code Administrator



### **Updated Proposed legal text**

#### 14.18.10.2

Where a **Generator**'s connection date is between 1 April 2024 and 31 March 2025, and a formal request is made by a **Generator** and acknowledged by **The Company**, outstanding TNUoS charges in respect of the charging year 2024/25 shall not be payable until such time as there has been an approval or rejection decision by **The Authority** on CMP445 or, if earlier where CMP445 is withdrawn in favour of a different decision by **The Authority** that provides a solution to the issue of TNUoS charges for mid-year connections.

Once a decision has been made, the total outstanding TNUoS charges for the 2024/25 charging year will be payable in the relevant charging year during which the relevant above decision (or withdrawal) has been taken. The outstanding amount shall be spread equally across the remaining months in that charging year.



### Public **Proposer's Justification vs Ofgem's Urgency Criteria**

The Proposer recommends that this modification should be treated as an Urgent Modification proposal and directly to Code Administrator Consultation.

Ofgem's Urgency Criteria	Proposer's Justification
a) A significant commercial impact on parties, consumers or other stakeholder(s).	This modification achieves the urgency criteria "A significant commercial impact on parties, consumers or other stakeholder(s)", by virtue of the immediate and significant commercial impact on a few parties to whom it will apply, i.e., those that have or intend to connect in the 2024/25 charging year. The case for urgency made for CMP445 stands, as does the request for urgency made for the CMP451. In the latter case, the Panel decided that the modification was not sufficient distinct from CMP445 to proceed. However, the revised argument for urgency arises now from the specific situation that a plant has the option to connect two weeks prior to the end of the charging year, at a cost of £1.3 million, or to wait to the next charging year.
b) A significant impact on the safety and security of the electricity and/or gas systems.	N/A
c) A party to be in breach of any relevant legal requirements	N/A



# CMP451 Proposed Urgent Timeline – Straight to Code Administrator Consultation

Milestone	Date
Modification presented to Panel	05 March 2025
Ofgem grant Urgency	<mark>06 March 2025</mark> (5pm)
Code Administrator Consultation (2 Business Days)	07 March – 11 March 2025
Draft Final Modification Report (DFMR) issued to Panel	12 March 2025
Panel undertake Recommendation Vote	13 March 2025
Final Modification Report issued to Panel to check votes recorded correctly	13 March 2025
Final Modification Report issued to Ofgem	13 March 2025
Ofgem decision	14 March 2025
Implementation Date	17 March 2025



### **CMP452 Proposed Timeline – straight to Code Administrator Consultation (Not urgent)**

Milestone	Date
Modification presented to Panel	05 March 2025
Code Administrator Consultation (15 business days)	06 March to 27 March 2025
Draft Final Modification Report (DFMR) issued to Panel (5 business days)	24 April 2025
Panel undertake DFMR recommendation vote	02 May 2025
Final Modification Report issued to Panel to check votes recorded correctly	06 May 2025
Final Modification Report issued to Ofgem	14 May 2025
Ofgem decision	ТВС
Implementation Date	TBC



### **CMP452 Asks of Panel**

•AGREE that this Modification has a clearly defined defect, scope and solution

•AGREE that this Modification should proceed directly to Code Administrator Consultation

•NOTE the modification appears not to have any impacts on the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the CUSC

•VOTE whether or not to recommend Urgency

•AGREE timetable for Urgency

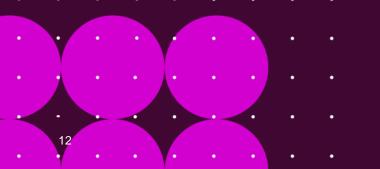
•NOTE next steps:

- Under CUSC Section 8.24.4 we will now consult the Authority as to whether this Modification is an Urgent CUSC Modification Proposal
  - Letter to be sent to Ofgem 05 March 2025
  - Ofgem approval of Urgent treatment sought by 5pm on 06 March 2025
  - Code Administrator Consultation to run from 07 March 11 March 2025



#### Any other business

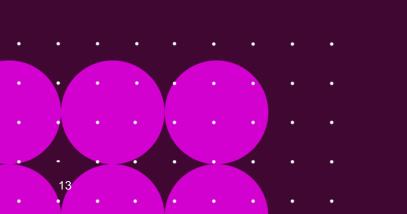
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#### Activities ahead of the next Panel Meeting





Special CUSC Panel (CMP444)	07 March 2025
Special CUSC Panel (CMP446)	10 March 2025
Modification Proposal Deadline for March Panel	13 March 2025
Papers Day	20 March 2025
Panel Meeting	28 March 2025 Teams



# Close

#### Penny Gamer

Independent CUSC Chair

