Final TNUoS Tariffs for 2025/26 – Webinar

NESO Revenue Team

February 2025

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Agenda

1. Introduction
2. Tariff timetable
3. TNUoS Tariffs Uncertainties
4. Key inputs & findings
5. Revenue
6. Generation tariffs
7. Local Tariffs
8. Demand tariffs
9. Next Steps
10. Q&A

Tariff Forecasting & Setting Team

Nick Everitt

Forecasting and setting TNUoS to recover around £5bn of revenue per year from generators and demand; in addition to BSUoS Forecasting and tariff setting and AAHEDC tariff setting.

Sarah Chleboun

- Overall TNUoS tariff setting
- Offshore revenue & local tariffs
- Local substation
- Networks /Generation
- ALFs
- Onshore Local Circuits

New Starters

- 3 x new team members joining us this month!

Alan Fradley

- Networks /Generation
- Onshore Local Circuits

Dan Hickman

- Change Lead
- TDR
- Demand
- EET
- ALFs

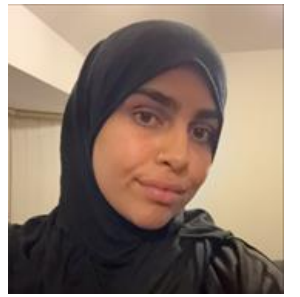
Nicky White

- Change
- TDR
- Offshore revenue

Katie Clark

- Revenue
- Demand Charging Base
- Networks /Generation
- BSUoS Forecasting
- BSUoS Tariff Setting

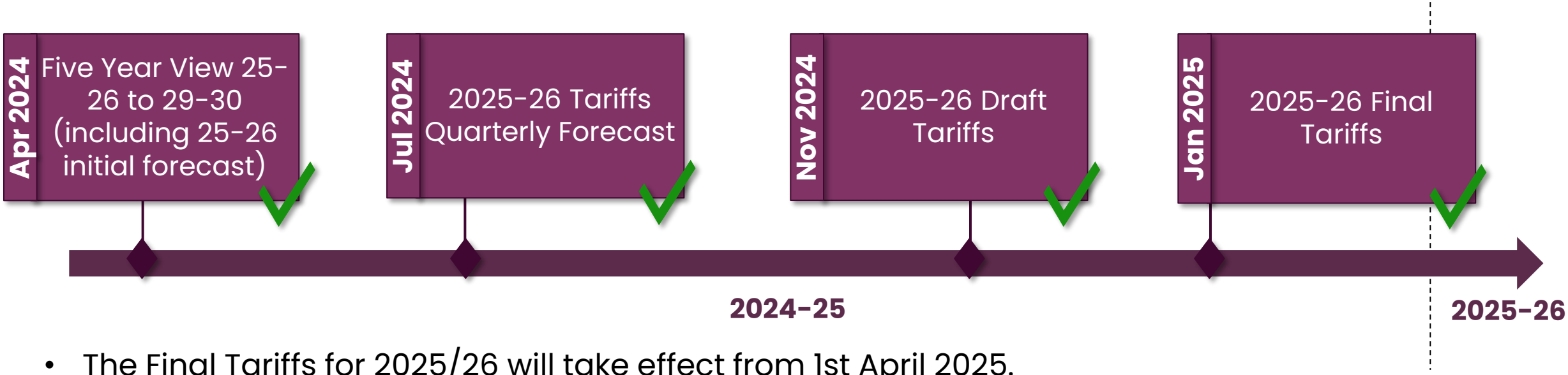
Al-Marwah Az-zahra



- Revenue
- Demand Charging Base
- BSUoS Forecasting
- BSUoS Tariff Setting

Tariff Timetable

NESO has a licence and CUSC obligation to publish quarterly TNUoS forecasts and a 5-year review annually, to enable market participants to make efficient operational and investment decisions.



- The Final Tariffs for 2025/26 will take effect from 1st April 2025.

TNUoS Forecast Changes

This slide contains details of any regulatory changes which we have taken into account in the setting of tariffs for 2025/26.

CUSC Modifications

2025/26 tariffs include the implementation of 4 modifications which have all been approved for implementation in April 2025:

- **CMP392**: this has no impact on the calculation of tariffs since it introduces transparency requirements.
- **CMP411**: this has no impact on the 2025/26 calculations since it is only effective if Ofgem determine there is Anticipatory Investment in an offshore project.
- **CMP424** has been approved for implementation in Apr 2025 and was incorporated in Draft Tariffs. It makes amendments to the scaling factors used in the Year Round TNUoS tariffs.
- **CMP430** has been approved for implementation in Apr 2025. It aims to rectify defects relating to demand locational TNUoS charging and has no impact on the calculation of tariffs.

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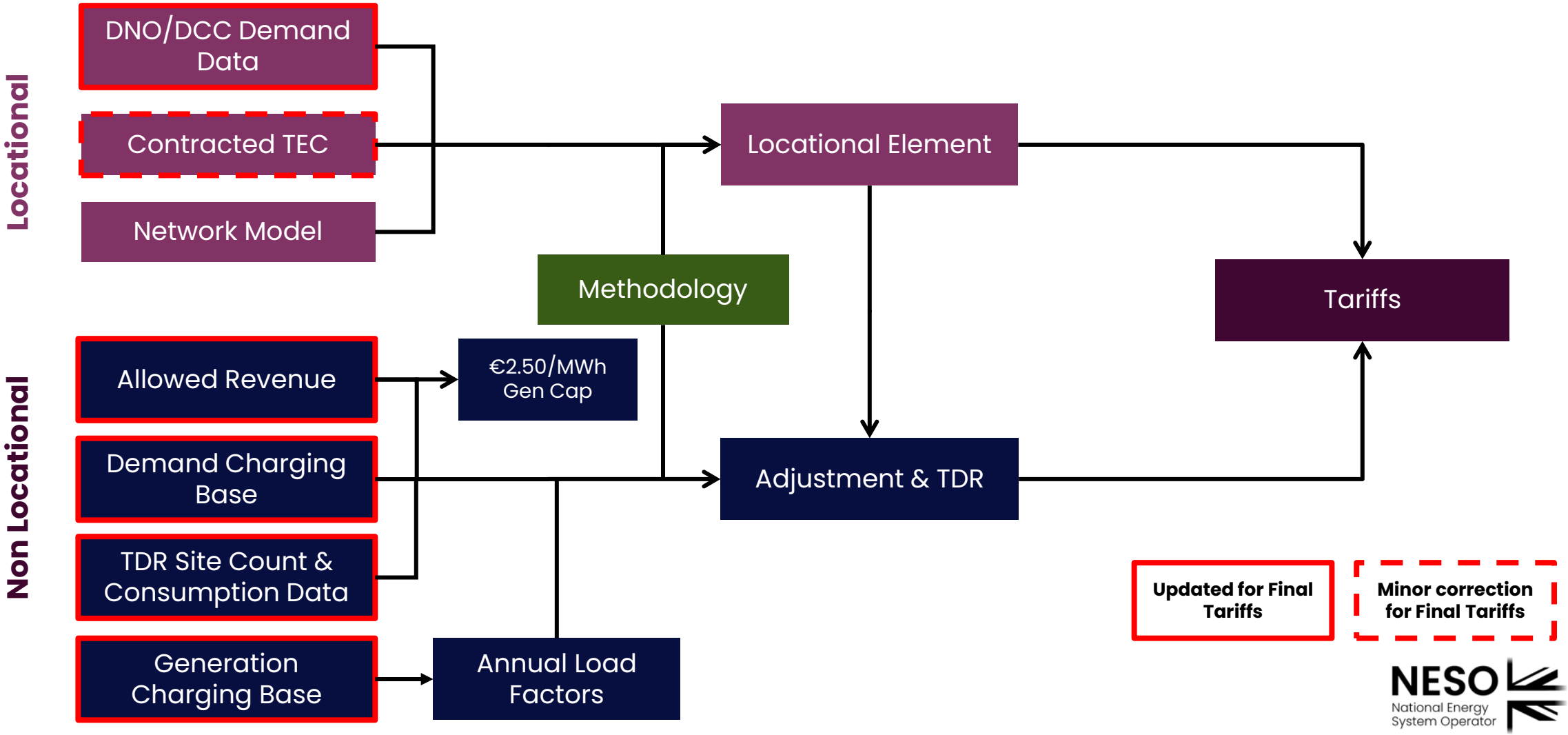
Key inputs and findings

Sarah Chleboun

NESO
National Energy System Operator

Key Inputs for TNUoS Tariffs



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Input changes in this tariff publication

		April 2024	July 2024	Draft Tariffs November 2024	Final Tariffs January 2025
Methodology		**Open to industry governance**			
Locational	DNO/DCC Demand Data	Initial update using previous year's data source		Week 24 updated	Week 24 finalised
	Contracted TEC	Latest TEC Register	Latest TEC Register	TEC Register Frozen at 31 October	
	Network Model	Initial update using previous year's data source (except local circuit changes which are updated quarterly)		Latest version based on ETYS	
	Inflation	Forecast	Forecast	Forecast	Actual
Non-locational	OFTO Revenue (part of allowed revenue)	Forecast	Forecast	Forecast	NESO best view
	Allowed Revenue (non OFTO changes)	Initial update using previous year's data source	Update financial parameters	Latest TO forecasts	From TOs
	Demand Charging Bases (incl. TDR Site Count)	Initial update using previousyear's data source	Revised forecast	Revised forecast	Revised by exception
	Generation Charging Base	NESO best view	NESO best view	NESO best view	NESO final best view
	Generation ALFs	Previous year's data source		Draft ALFs published	Final ALFs published
	Generation Revenue (G/D split)	Forecast	Forecast	Forecast	Generation revenue £m fixed
	TDR Consumption Data	Initial update using previous year’s DN data		DN data updated	Revised by exception

Key findings

Total Revenue

- The total TNUoS revenue is forecast at £5.1bn for 2025/26, (a decrease of £416.4m from the Draft Forecast). This decrease is mainly due to revisions to Onshore TO Revenue (-£316.8m) and decreases to other pass-through items (-£104.9m), offset by revisions to OFTO revenue and forecast OFTO Asset Transfer Dates (£5.4m).

Generation

- Generation revenue is £1.13bn for 2025/26, a decrease of £33.4m since the Draft Tariffs, mainly driven by a decrease in offshore generation local charges.
- The generation charging base for 2025/26 has been forecast as 88.7GW based on our best view, a decrease of 6GW since the Draft Tariffs.
- The average generation tariff for 2025/26 is £12.73/kW, an increase of £0.45/kW since the Draft Tariffs, due to the decrease in charging base.

Demand

- Revenue to be collected through demand is forecast at £3.96bn for 2025/26, a £383m decrease since the Draft Tariffs. The decrease in demand revenue is the result of the decrease in TNUoS revenue mainly driven by the decrease in onshore TOs revenue.

Consumer Bill

- The TNUoS cost for the average domestic household is forecast to be £51.30 for 2025/26 (5.8% of the average annual electricity consumer bill), a decrease of £4.98 since the 2025/26 Draft Forecast. This is an increase of £11.52 since 2024/25 due to the increase in TNUoS revenue to be collected.

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Revenue

Katie Clark

TNUoS Revenue

£m Nominal	2025/26 TNUoS Revenue			
	Initial Forecast	July Forecast	November Draft	January Final
ONTO Income from TNUoS				
National Grid Electricity Transmission	2,502.8	2,502.8	2,595.3	2,397.9
Scottish Power Transmission	502.9	502.9	530.5	544.7
SHE Transmission	1,197.3	1,197.3	1,325.4	1,191.6
Total ONTO Income from TNUoS	**4,202.9**	**4,202.9**	**4,451.1**	**4,134.3**
Other Income from TNUoS				
Other Pass-through from TNUoS	131.5	82.8	83.8	(21.1)
Offshore (plus interconnector contribution / allowance)	946.3	982.7	968.5	973.8
Total Other Income from TNUoS	**1,077.8**	**1,065.6**	**1,052.3**	**952.7**
Total to Collect from TNUoS	**5,280.8**	**5,268.5**	**5,503.4**	**5,087.0**

Changes since Draft have been driven by:

Onshore TO Revenue (-£316.8m)

- Updated forecasts for Accelerated Strategic Transmission Investment (ASTI) and Large Onshore Transmission Investment (LOTI) projects
- Offset by updates to macro-economic factors

Other pass-through items (-£104.9m)

- Reduction in the adjustment term, Strategic Innovation Fund, and interconnector revenues.

Revisions to OFTO revenue and forecast OFTO Asset Transfer Dates (£5.4m)

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Summary of Revenue to be Recovered

		2025/26 Tariffs			
Code	**Revenue**	**Initial Forecast**	**July Forecast**	**November Draft**	**January Final**
CAPEC	Limit on generation tariff (€/MWh)	2.50	2.50	2.50	2.50
y	Error Margin	31.4%	29.6%	29.6%	29.6%
ER	Exchange Rate (€/£)	1.16	1.16	1.16	1.18
MAR	Total Revenue (£m)	5,280.8	5,268.5	5,503.4	5,087.0
GO	Generation Output (TWh)	209.1	215.3	215.3	215.3
G	% of revenue from generation	21.38%	22.36%	21.13%	22.20%
D	% of revenue from demand	78.62%	77.64%	78.87%	77.80%
G.R	Revenue recovered from generation (£m)	1,129.1	1,177.9	1,162.8	1,129.3
D.R	Revenue recovered from demand (£m)	4,151.7	4,090.6	4,340.6	3,957.6

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Generation Tariffs

Sarah Chleboun

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National Energy System Operator

Contracted, Modelled & Chargeable Generation Capacity

- Contracted TEC is based on the TEC registers as of 31st October, so has not changed since the Draft forecast, other than 1 corrected project.
- Our best view and chargeable TEC have been updated for Final tariffs, this has resulted in a decrease to the generation charging base for 2025/26, which is forecast at 88.7GW.
- This is a decrease of 6GW since the Draft forecast, driven by several generators delaying their connection date.

	2025/26 Tariffs	
Generation (GW)	**Draft**	**Final**
Contracted TEC	112.27	112.18
Modelled Best View TEC	*For input to locational tariffs post 31st October please see Contracted TEC*	
Chargeable TEC	94.75	88.74

- CONTRACTED:
  - Full TEC register used
- MODELLED:
  - Reduction in TEC in line with internal best view.
- CHARGEABLE:
  - Modelled TEC minus interconnector capacity

Generation Tariffs

- The Limiting Regulation requires the total TNUoS recovery from generators to be within the range of €0-2.50/MWh on average.
- All local onshore and local offshore tariffs are excluded in the Limiting Regulation €2.50/MWh cap for generator transmission charges, except for TNUoS local charges associated with pre-existing assets.
- The adjustment tariff was introduced to ensure compliance with the €2.50/MWh cap. It is forecast to decrease by £0.19/kW, to become more negative.

Generation Tariffs (£/kW)	2025/26 Draft	2025/26 Final	Change since last forecast
Adjustment	- 1.558845	- 1.753040	- 0.194194
Average Generation Tariff*	12.272536	12.726944	0.454408

The average generation tariff is calculated by dividing the total revenue payable by generation over the generation charging base in GW. It includes local charges

- The average generation tariff is forecast to be £12.73/kW for 2025/26, an increase of £0.45/kW since the Draft Tariffs due to the decrease in charging base.

Generation TNUoS Tariffs – Wider tariffs

The generation TNUoS wider tariffs are made of the four elements below:

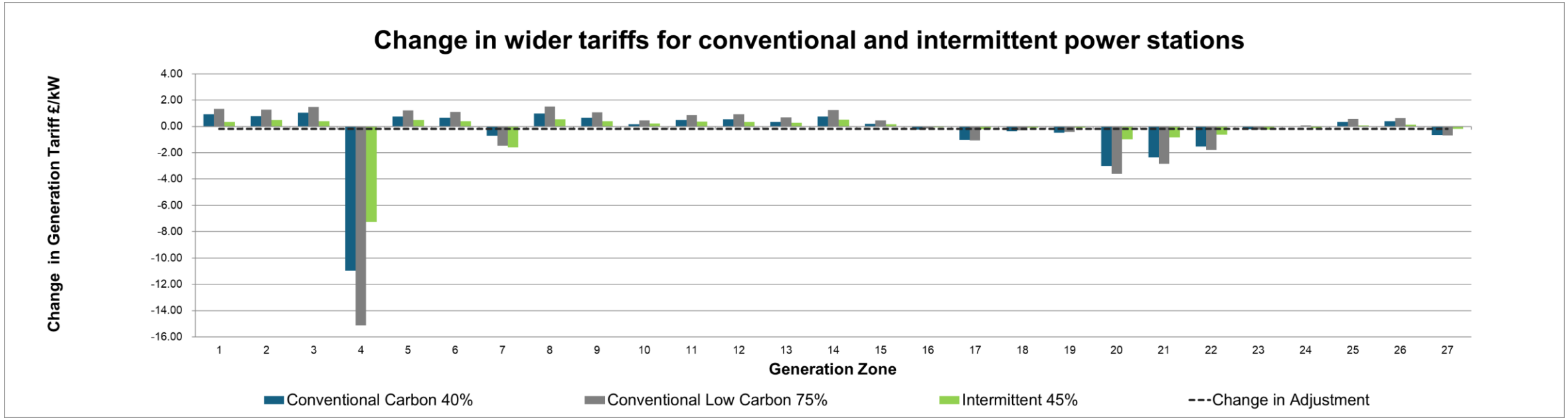
Peak Security | **Year Round Shared** | **Year Round Not Shared** | **Generator** Adjustment

Year Round Shared and Year Round Not Shared elements are multiplied by Annual Load Factors (ALFs) dependent on generation type

We publish examples for each generation type calculation using example ALFs:

Conventional Carbon 40%	Conventional Low Carbon 75%	Intermittent 45%
Biomass	Nuclear	Offshore wind
CCGT/CHP	Hydro	Onshore wind
Coal		Solar PV
OCGT/Oil		Tidal
Pumped storage		
Battery storage		
Reactive Compensation		

Generation Tariffs



- Changes in the locational tariffs are due to the revisions to the nodal demand and the removal of one project following the correction of a discrepancy in the TEC register.
- The change in flows has resulted in a decrease in zone 4, which is often sensitive to small changes.

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Local Tariffs

Alan Fradley/Nicky White

Onshore Local Substation Tariffs

- Onshore local substation tariffs are inflated annually, in line with the increase in May-Oct CPIH
- The local substation tariffs for 2025/26 have been "locked down" and so remain unchanged in the final tariffs

Final local substation tariffs for 2025/26

2025/26 Local Substation Tariff (£/kW)				
Substation Rating	Connection Type	132kV	275kV	400kV
<1320 MW	No redundancy	0.179523	0.089766	0.061916
<1320 MW	Redundancy	0.378275	0.192132	0.136425
≥1320 MW	No redundancy	-	0.263729	0.187768
≥1320 MW	Redundancy	-	0.396867	0.285445

Onshore Local Circuits Tariffs

- Local circuits models for 2025/26 have been updated and finalised, following the finalisation of Week24 demand data
- We list the local circuit tariffs for non-MITS sites that are forecast to have directly-connected generators in the specific charging year.
- Tariffs can be positive or negative, depending on the “incremental” impact on the local networks.
- Limited number of onshore local circuit tariffs have changed since Draft tariffs due to the updates in the wider flows from the final Week 24 demand data.

Substation Name	(£/kW)	Substation Name	(£/kW)	Substation Name	(£/kW)
Aberarder	1.711931	Douglas North	0.760858	Langage	-0.403347
Aberdeen Bay	3.347776	Dunhill	1.791917	Limekilns	2.411223
Achruach	-1.635430	Dunlaw Extension	0.535619	Lochay	0.380429
Aigas	0.879048	Dunmaglass	1.087393	Luichart	0.705380
An Suidhe	-1.050313	Edinbane	8.557476	Marchwood	-0.295137
Arecleoch	3.005452	Enoch Hill	0.760858	Mark Hill	1.103307
Ayrshire Grid Collector	0.169065	Ewe Hill	1.741520	Middle Muir	2.640178
Beinneun Wind Farm	1.687266	Fallago	-0.077458	Middleton	0.179398
Benbrack	0.910916	Farr	4.349028	Millennium Wind	1.994149
Bhlaraidh Wind Farm	0.761915	Faw Side	10.150431	Mossford	1.985413

For full details of this table see Table 5 in the report / published tables file

Offshore Local Tariffs

- Tariffs are set at asset transfer, or the beginning of a price control, and are indexed in line with the OFTO licence.
- Most tariffs are unchanged since Draft Tariffs
- Of those that have changed, most have increased slightly, due to finalisation of 2024 RPI data.
- Projects expected to asset transfer during 2024/25 onwards will have tariffs calculated once asset transfer has taken place.

Offshore Generator	2025/26 Final Tariff Component (£/kW)		
	Substation	Circuit	ETUoS
Barrow	11.656304	61.579655	1.529107
Beatrice	9.389647	25.744817	-
Burbo Bank Extension	14.584257	28.186900	-
Dudgeon	21.331780	33.469891	-
East Anglia 1	12.627454	53.291208	-
Galloper	21.835962	34.535819	-
Greater Gabbard	21.715879	50.252729	-
Gunfleet	25.366596	23.392552	4.372202
Gwynt y mor	27.387460	27.077491	-
Hornsea 1A	9.747932	34.489707	-
Hornsea 1B	9.747932	34.489707	-
Hornsea 1C	9.747932	34.489707	-

For full details of this table see Table 7 in the report / published tables file

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Demand Tariffs

Dan Hickman

NESO
National Energy System Operator

Demand Tariffs

- The demand residual tariff has decreased broadly in line with decreases in allowed revenue.
- Since the November publication, both the average HH & NHH demand tariffs have increased. Driven by increases in demand zone 10 due to increased forecast nodal demand across south Wales.
- The average HH gross tariff is forecasted to be at £8.49/kW, an increase of £0.68/kW compared to Draft. The average NHH tariff is forecast at 0.38p/kWh, a increase of 0.005p/kWh.

Non-locational Banded Tariffs	2025/26 Draft	2025/26 Final	Change
Average (£/site/annum)	130.393037	118.391196	- 12.001842
Unmetered (p/kWh/annum)	1.730788	1.571791	- 0.158996
Demand Residual (£m)	4,224.1	3,836.0	- 388.0

HH Tariffs (Locational)	2025/26 Draft	2025/26 Final	Change
Average Tariff (£/kW)	7.806603	8.485606	0.679003

EET	2025/26 Draft	2025/26 Final	Change
Average Tariff (£/kW)	3.106969	3.084154	- 0.022816
AGIC (£/kW)	2.791637	2.791637	-
Embedded Export Volume (GW)	7.810774	7.417380	- 0.393395
Total Credit (£m)	24.267834	22.876338	- 1.391496

NHH Tariffs (locational)	2025/26 Draft	2025/26 Final	Change
Average (p/kWh)	0.378015	0.383426	0.005410

TDR Banded Charges

- Changes in demand residual banded tariffs are impacted by;
  - Changes in overall demand revenue
  - Changes in demand Proportion used to allocate revenue to each charging band provided by DNOs
  - Forecast site counts per band changing in line with latest actual site counts being billed
- On average, Transmission Demand Residual tariffs have decreased by 9% since our Draft Forecast, in line with the decrease in the demand residual revenue.

Band		2025/26 Draft	2025/26 Final	Change
Domestic	Tariff - £/Site/Day	0.148704	0.135043	(0.013661)
LV_NoMIC_1		0.170491	0.154829	(0.015662)
LV_NoMIC_2		0.403074	0.366046	(0.037028)
LV_NoMIC_3		0.844912	0.760709	(0.084203)
LV_NoMIC_4		2.300924	2.068587	(0.232337)
LV1		4.302998	3.907710	(0.395288)
LV2		7.189576	6.529117	(0.660459)
LV3		11.288913	10.251874	(1.037039)
LV4		25.039789	22.739548	(2.300241)
HV1		24.038633	21.830361	(2.208272)
HV2		69.152197	62.799637	(6.352560)
HV3		134.115745	121.795409	(12.320336)
HV4		352.092870	317.597969	(34.494901)
EHV1		177.027409	160.765059	(16.262350)
EHV2		816.822572	741.786430	(75.036142)
EHV3		1,772.543779	1,576.232814	(196.310965)
EHV4		4,172.367764	3,882.736230	(289.631534)
T-Demand1		713.327257	647.798551	(65.528706)
T-Demand2		2,519.052656	2,287.643779	(231.408877)
T-Demand3		5,997.314639	5,446.380603	(550.934036)
T-Demand4		14,091.179805	12,796.715359	(1,294.464446)

Unmetered demand		p/kWh	p/kWh	
Unmetered		1.730788	1.571791	(0.158996)

Demand Residual (£m)		4224.09	3836.05	-388.04

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TDR Banded Charges

	Band	Percentile	Threshold (kWh/MWh or kVA)		Consumption Proportion %	Site Count	November Draft forecast TDR Charge (£/site/Day)	January Final TDR Charge (£/site/Day)	Variance %
			Lower	Upper					
	Domestic				38.1%	29,670,891	0.148704	0.135043	-9.19%
kWh	LVN1	≤ 40%	-	≤ 3,571	1.3%	867,477	0.170491	0.154829	-9.19%
kWh	LVN2	40 - 70%	> 3,571	≤ 12,553	2.3%	647,465	0.403074	0.366046	-9.19%
kWh	LVN3	70 - 85%	> 12,553	≤ 25,279	2.4%	338,163	0.844912	0.760709	-9.97%
kWh	LVN4	> 85%	> 25,279	∞	6.8%	342,973	2.300924	2.068587	-10.10%
kVA	LV1	≤ 40%	-	≤ 80	2.9%	78,889	4.302998	3.907710	-9.19%
kVA	LV2	40 - 70%	> 80	≤ 150	4.4%	70,132	7.189576	6.529117	-9.19%
kVA	LV3	70 - 85%	> 150	≤ 231	2.7%	27,921	11.288913	10.251874	-9.19%
kVA	LV4	> 85%	> 231	∞	7.3%	33,704	25.039789	22.739548	-9.19%
kVA	HV1	≤ 40%	-	≤ 422	1.6%	7,776	24.038633	21.830361	-9.19%
kVA	HV2	40 - 70%	> 422	≤ 1,000	4.5%	7,569	69.152197	62.799637	-9.19%
kVA	HV3	70 - 85%	> 1,000	≤ 1,800	3.6%	3,107	134.115745	121.795409	-9.19%
kVA	HV4	> 85%	> 1,800	∞	10.3%	3,410	352.092870	317.597969	-9.80%
kVA	EHV1	≤ 40%	-	≤ 5,000	0.7%	451	177.027409	160.765059	-9.19%
kVA	EHV2	40 - 70%	> 5,000	≤ 12,000	1.9%	264	816.822572	741.786430	-9.19%
kVA	EHV3	70 - 85%	> 12,000	≤ 21,500	1.9%	129	1,772.543779	1,576.232814	-11.08%
kVA	EHV4	> 85%	> 21,500	∞	4.4%	119	4,172.367764	3,882.736230	-6.94%
MWh	T-Demand1	≤ 40%	-	≤ 33,548	0.2%	32	713.327257	647.798551	-9.19%
MWh	T-Demand2	40 - 70%	> 33,548	≤ 73,936	0.4%	18	2,519.052656	2,287.643779	-9.19%
MWh	T-Demand3	70 - 93%	> 73,936	≤ 189,873	0.8%	15	5,997.314639	5,446.380603	-9.19%
MWh	T-Demand4	> 93%	> 189,873	∞	0.6%	5	14,091.179805	12,796.715359	-9.19%
Unmetered demand									
	Unmetered				0.9%		1.730788	1.571791	-9.19%

- These consumption proportions were fixed at Draft and haven't changed for final tariffs.
- Site counts have been reviewed based on new information available.
- A few small changes have been made to the site count forecast, the biggest impact of those being a reduction of 3 to the EHV4

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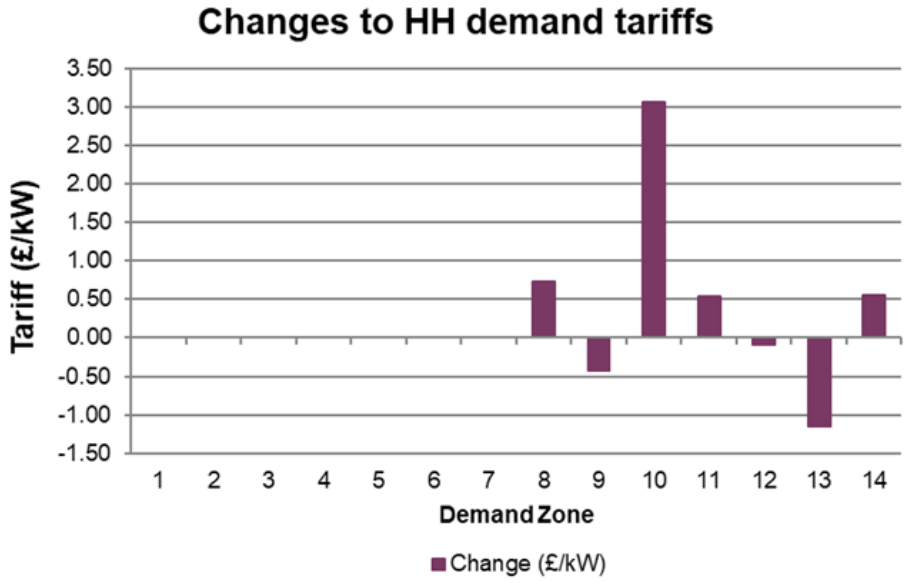
HH Demand Tariffs

- The final average locational HH tariff for 2025/26 is £8.49/kW, an increase of £ 0.68/kW compared to the Draft Forecast.
- As shown in the below table and graph, there are fluctuations in tariffs for zones 8 through to 13. These are due to changes in the nodal demand forecasts which have adjusted flows within the transport model.

Zone	Zone Name	2025/26 Draft (£/kW)	2025/26 Final (£/kW)	Change (£/kW)
1	Northern Scotland	-	-	-
2	Southern Scotland	-	-	-
3	Northern	-	-	-
4	North West	-	-	-
5	Yorkshire	-	-	-
6	N Wales & Mersey	-	-	-
7	East Midlands	-	-	-
8	Midlands	2.263138	2.990958	0.727820
9	Eastern	1.542340	1.110745	-0.4315950
10	South Wales	3.819751	6.885043	3.065292
11	South East	5.036122	5.568235	0.532113
12	London	7.491102	7.405345	-0.0857570
13	Southern	8.729190	7.570174	-1.1590160
14	South Western	9.567700	10.123037	0.555337



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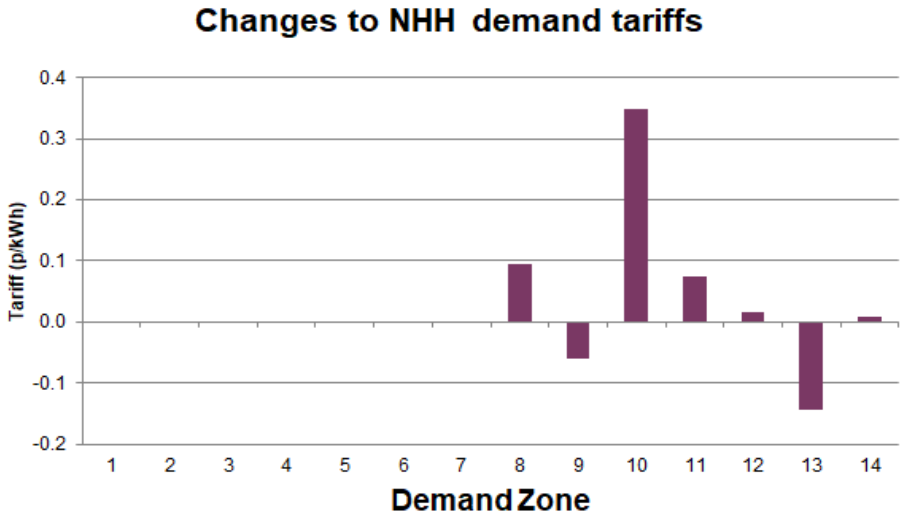
NHH Tariffs

- The average NHH tariff for 2025/26 is 0.38p/kWh, an increase of 0.005p/kWh compared to the Draft Forecast.
- As shown in the below table and graph, there are fluctuations in tariffs for zones 8 through to 13. These are due to changes in the nodal demand forecasts which have adjusted flows within the transport model.

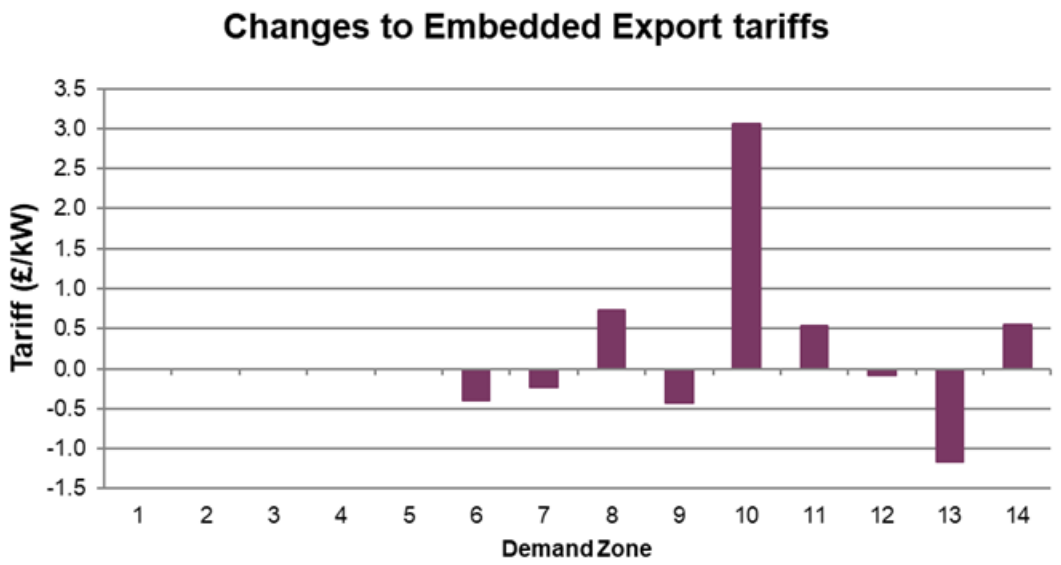
Zone	Zone Name	2025/26 Draft (p/kWh)	2025/26 Final (p/kWh)	Change (p/kWh)
1	Northern Scotland	-	-	-
2	Southern Scotland	-	-	-
3	Northern	-	-	-
4	North West	-	-	-
5	Yorkshire	-	-	-
6	N Wales & Mersey	-	-	-
7	East Midlands	-	-	-
8	Midlands	0.292904	0.386732	0.093828
9	Eastern	0.211744	0.152494	-0.0592500
10	South Wales	0.459966	0.807732	0.347766
11	South East	0.699604	0.774324	0.074720
12	London	0.797542	0.813457	0.015915
13	Southern	1.129760	0.986192	-0.1435680
14	South Western	1.368920	1.377268	0.008348



Embedded Export

- The final average EET for 2025/26 is £3.08/kW, which is a decrease of £0.02/kW in comparison to the Draft Forecast.
- As shown in the below table and graph, there are fluctuations in tariffs for zones 6 through to 13. Similar to HH Tariffs these are due to changes in the demand backgrounds which have adjusted flows within the transport model.

Zone	Zone Name	2025/26 Draft (£/kW)	2025/26 Final (£/kW)	Change (£/kW)
1	Northern Scotland	-	-	-
2	Southern Scotland	-	-	-
3	Northern	-	-	-
4	North West	-	-	-
5	Yorkshire	-	-	-
6	N Wales & Mersey	0.389234	-	-0.3892340
7	East Midlands	2.712561	2.483002	-0.2295590
8	Midlands	5.054775	5.782595	0.727820
9	Eastern	4.333977	3.902382	-0.4315950
10	South Wales	6.611388	9.676680	3.065292
11	South East	7.827759	8.359872	0.532113
12	London	10.282739	10.196982	-0.0857570
13	Southern	11.520827	10.361811	-1.1590160
14	South Western	12.359337	12.914674	0.555337



Questions?
Go to: www.slido.com
Event code: #TNUOS

Feedback?
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Demand Forecasts

Dan Hickman

System Peak, HH/NHH demand & Chargeable Export Forecast

Charging Bases	2025/26 Tariffs			
	Initial	July	Draft	Final
Generation (GW)	83.15	99.22	94.75	88.74
NHH Demand (4pm-7pm TWh)	23.06	23.29	22.87	24.25
Gross charging				
Total Average Gross Triad (GW)	47.43	47.45	47.49	48.04
HH Demand Average Gross Triad (GW)	17.21	17.70	17.95	16.94
Embedded Generation Export (GW)	7.48	7.48	7.81	7.42

- Overall system demand has increased slightly. There is a 0.5 GW increase compared to the Draft Forecast.
- Chargeable Export Volume forecast has decreased by 5% to 7.42 GW.
- NHH forecast has increased by 6 % to 24.25 TWh.
- HH demand forecast has decreased by 6% to 16.94 GW.

Questions?
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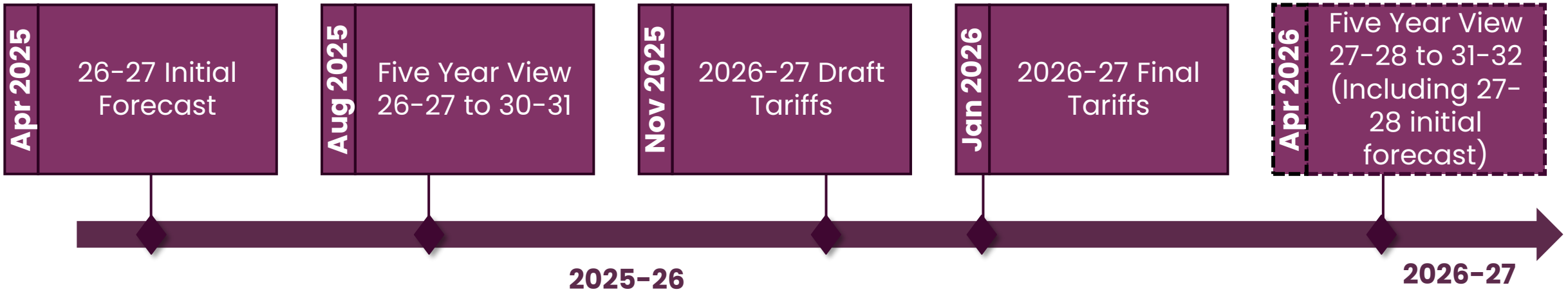
Next Steps

Nick Everitt

Tariff Timetable



- The TNUoS forecast timetable for 2026/27 was published on 31st January 2025.
- There are currently many ongoing changes (RIIO-3 Price Control Parameter Reset & CUSC Modifications) that will impact the TNUoS charging methodology and affect the value of our forecasts. As a result, we have moved the Five-Year View to summer to allow us to make the best use of the available input data.
- The next publication will be the Initial Forecast for 2026/27 which will be published in April 2025.

Getting involved

Transmission Charging Methodology Forum (TCMF)

- We will continue to engage with you on our TNUoS forecast via the monthly TCMF meetings.
- Interested? Further details can be found on the NESO website

Charging Future Forum

- One place to learn, contribute and shape the reform of GB's electricity network access and charging arrangements
- Interested? Further information can be found on the Charging Futures Website or sign up to receive more information here.

Transport and Tariff Model Training

- We plan on running more Transport and Tariff Model training sessions, which will be scheduled soon.
- Please provide suggestions and register your interest via TNUoS.queries@nationalenergyso.com
- The recordings from the last training session can be found here.

If you're not already subscribed to our mailing list, you can subscribe here

Q&A

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Thank you

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