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STC Modification Proposal Form		
CM0101: Additional Definitions in Relation to PM0144 Overview: This Modification's purpose is to introduce 2 new definitions to Section J, to allow STCP mod PM0144 to be implemented		Modification process & timetable <div> <div>1</div> <div>Proposal Form 11 February 2025</div> </div> <div> <div>2</div> <div>Fast Track SG Appeals Window 28 February 2025 – 21 March 2025</div> </div> <div> <div>3</div> <div>Implementation 28 March 2025</div> </div>
Status summary: The Proposer has raised a modification and is seeking a decision from the Panel on the governance route to be taken.		
This modification is expected to have a: Low impact NESO, Transmission Owners (TOs)		
Proposer's recommendation of governance route	Fast-track Self-Governance modification	
Who can I talk to about the change?	Proposer: Stuart McLarnon Stuart.McLarnon@nationalenergyso.com 07596 579914	Code Administrator Contact: Kat Higby Katharine.Higby@nationalenergyso.com

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What is the issue?

An STCP modification ([PM0144](#)) was raised and approved in January to allow for more modern communication methods to be used in the STCPs. The legal text for PM0144 contained two new defined terms which are to be added to the STC in Section J.

Why change?

These changes will allow more modern communication methods to be used in the STCPs.

What is the proposer's solution?

Section J will have two new defined terms added.

"Designated Information Exchange System" - A facsimile machine or, as agreed between each User with respect to their Control Centre, Trading Point or Control Point and The Company, an Electronic Communication Platform, that facilitates the exchange of information between a User and The Company.

"Electronic Communication Platform" – an information exchange platform established, provided, and maintained by The Company, Transmission Owner or a mutually approved third party provider that facilitates the exchange of information between a User and The Company. All parties will endeavour to follow Good Industry Practice with regard to security.

Draft legal text

The draft legal text is attached

What is the impact of this change?

Proposer's assessment against STC Objectives	
Relevant Objective	Identified impact
(a) efficient discharge of the obligations imposed upon Transmission Licensees by Transmission Licences and the Electricity Act 1989;	Positive Moving to modern technology methods of data transfers and communication makes the process more efficient and secure.
(b) efficient discharge of the obligations imposed upon the licensee by the Electricity System Operator licence, the Energy Act 2023 and Electricity Act 1989;	Neutral
(c) development, maintenance, and operation of an efficient, economical, and coordinated system of electricity transmission;	Positive The proposal should create efficiencies in

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	relation to communication between Users and NESO and replace outdated technologies.
(d) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity;	Neutral
(e) protection of the security and quality of supply and safe operation of the National Electricity Transmission System insofar as it relates to interactions between Transmission Licensees and the licensee*;	Positive Technical experts have advised that this will allow us to use the most secure methods of data transfers for sensitive information
(f) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC;	Positive The change improves the efficiency of the administration by allowing more seamless transfer of data between the parties
(g) facilitation of access to the National Electricity Transmission System for generation not yet connected to the National Electricity Transmission System or Distribution System; and	Neutral
(h) compliance with the Electricity Regulation and any Relevant Legally Binding Decisions of the European Commission and/or the Agency.	Neutral

* See Electricity System Operator Licence

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories

Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	Neutral

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Lower bills than would otherwise be the case	Neutral
Benefits for society as a whole	Neutral
Reduced environmental damage	Neutral
Improved quality of service	Neutral

When will this change take place?

Implementation date

5 Working days after appeals window.

Date decision required by

26/02/25

Implementation approach

N/A

Proposer's justification for governance route

Governance route: Fast-track Self- Governance modification

Panel have agreed to the STCP PM0144 modification, this modification is just needed to facilitate the STCP modification.

Interactions

☐ Grid Code ☐ BSC ☐ CUSC ☐ SQSS
☐ European Network Codes ☒ Other modifications ☐ Other

This modification is needed to define terms used in PM0144.

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code

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CM	Code Modification
CUSC	Connection and Use of System Code
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards