

Final Fast Track Self Governance Report

# **CM0101:** Additional **Definitions in Relation to PM0144**

**Overview:** This Modification's purpose is to introduce 2 new definitions to Section J, to allow STCP mod PM0144 to be implemented

### **Modification process & timetable**

**Proposal Form** 

1

4

- 11 February 2025
- Draft Fast Track SG Report 2
  - 26 February 2025
- Final Fast Track SG Report / Appeals Window
  - 28 February 2025 21 March 2025
- Implementation
- 28 March 2025

Status summary: The Final Fast Track Self Governance Report has been prepared for Appeals Window. If you want to raise an objection, please email stcteam@nationalenergyso.com by 5pm on 21 March 2025

This modification is expected to have a: Low impact NESO, Transmission Owners (TOs)

Governance route	The Panel unanimously agreed that CM0101 met the Self Governance and Fast Track criteria and agreed the modification should be implemented subject to a 15 Business Days Appeals Window.	
Who can I talk to about the change?	<b>Proposer:</b> Stuart McLarnon Stuart.McLarnon@nationalenergy	<b>Code Administrator Chair</b> : Kat Higby Katharine.Higby
	so.com 07596 579914	@nationalenergyso.com



### Contents

•

•

.

Contents	2
What is the issue?	3
Why change?	3
What is the solution?	3
What is the impact of this change?	4
Proposer's assessment against the Applicable Objectives	
Proposer's assessment against STC Objectives	4
Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories	
When will this change take place?	5
Interactions	5
Acronyms, key terms and reference material	6
Annexes	6



### What is the issue?

An STCP modification (<u>PM0144</u>) was raised and approved in January to allow for more modern communication methods to be used in the STCPs. The legal text for PM0144 contained two new defined terms which are to be added to the STC in Section J.

### Why change?

These changes will allow more modern communication methods to be used in the STCPs.

### What is the solution?

#### **Proposer's Solution**

Section J will have two new defined terms added.

"Designated Information Exchange System"	a facsimile machine or, as agreed between each User with respect to their control centre or control room and The Company, an
	Electronic Communication Platform, that facilitates the exchange of information between a User and The Company.
"Electronic Communication Platform"	an information exchange platform established, provided, and maintained by The Company, Transmission Owner or a mutually approved third party provider that facilitates the exchange of information between a User and The Company. All parties will endeavour to follow Good Industry Practice with regard to security.

### **Legal Text**

The legal text for this change can be found in Annex 2.



# What is the impact of this change?

# Proposer's assessment against the Applicable Objectives

Proposer's assessment against STC Objectives	
Relevant Objective	Identified impact
(a) efficient discharge of the obligations imposed upon Transmission Licensees by Transmission Licences and the Electricity Act 1989;	<b>Positive</b> Moving to modern technology methods of data transfers and communication makes the process more efficient and secure.
(b) efficient discharge of the obligations imposed upon the licensee by the Electricity System Operator licence, the Energy Act 2023 and Electricity Act 1989;	Neutral
(c) development, maintenance, and operation of an efficient, economical, and coordinated system of electricity transmission;	<b>Positive</b> The proposal should create efficiencies in relation to communication between Users and NESO and replace outdated technologies.
(d) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity;	Neutral
(e) protection of the security and quality of supply and safe operation of the National Electricity Transmission System insofar as it relates to interactions between Transmission Licensees and the licensee*;	<b>Positive</b> Technical experts have advised that this will allow us to use the most secure methods of data transfers for sensitive information
(f) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC;	<b>Positive</b> The change improves the efficiency of the administration by allowing more seamless transfer of data between the parties



(g) facilitation of access to the National	Neutral
Electricity Transmission System for generation	
not yet connected to the National Electricity	
Transmission System or Distribution System;	
and	
(h) compliance with the Electricity Regulation	Neutral
and any Relevant Legally Binding Decisions of	
the European Commission and/or the Agency.	

\* See Electricity System Operator Licence

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories

Stakeholder / consumer benefit categories	Identified impact	
Improved safety and reliability of the system	Neutral	
Lower bills than would otherwise be the case	Neutral	
Benefits for society as a whole	Neutral	
Reduced environmental damage	Neutral	
Improved quality of service	Neutral	

## When will this change take place?

#### Implementation date

5 Business Days after Appeals Window.

### Date decision required by

The Panel met on 26 February 2025 and determined that this modification should be implemented pending the Appeal Windows.

### Implementation approach

NA

Interactions			
□Grid Code	□BSC	□CUSC	□SQSS
□European Network	⊠ Other	□Other	
Codes	modifications		
This modification is needed to define terms used in <u>PM0144</u> .			



•

.

# Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
СМР	CUSC Modification Proposal
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
NESO	National Energy System Operator
STC	System Operator Transmission Owner Code
STCP	System Operator Transmission Procedure
SQSS	Security and Quality of Supply Standards
ТО	Transmission Operator
T&Cs	Terms and Conditions

# Annexes

Annex	Information
Annex 1	Proposal form
Annex 2	Legal Text
Annex 3	Self-Governance Statement