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Draft Fast Track Self Governance Report

CM0101: Additional Definitions in Relation to PM0144

Overview: This Modification’s purpose is to introduce 2 new definitions to Section J, to allow STCP mod PM0144 to be implemented

Modification process & timetable	
1	Proposal Form 11 February 2025
2	Draft Fast Track SG Report 26 February 2025
3	Final Fast Track SG Report / Appeals Window 28 February 2025 – 21 March 2025
4	Implementation 28 March 2025

Status summary: The Draft Fast Track Self Governance Report has been prepared for the determination vote at Panel.

This modification is expected to have a: **Low impact** NESO, Transmission Owners (TOs)

Governance route The Panel will meet on 26 February 2025 to carry out their determination vote.

Who can I talk to about the change?	Proposer: Stuart McLarnonStuart.McLarnon@nationalenergyso.com 07596 579914	Code Administrator Chair: Kat Higby Katharine.Higby@nationalenergyso.com

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What is the issue?

An STCP modification ([PM0144](#)) was raised and approved in January to allow for more modern communication methods to be used in the STCPs. The legal text for PM0144 contained two new defined terms which are to be added to the STC in Section J.

Why change?

These changes will allow more modern communication methods to be used in the STCPs.

What is the solution?

Proposer's Solution

Section J will have two new defined terms added.

"Designated Information Exchange System" – A facsimile machine or, as agreed between each User with respect to their Control Centre, Trading Point or Control Point and The Company, an Electronic Communication Platform, that facilitates the exchange of information between a User and The Company.

"Electronic Communication Platform" – an information exchange platform established, provided, and maintained by The Company, Transmission Owner or a mutually approved third party provider that facilitates the exchange of information between a User and The Company. All parties will endeavour to follow Good Industry Practice with regard to security.

Legal Text

The legal text for this change can be found in Annex 2.

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What is the impact of this change?

Proposer's assessment against the Applicable Objectives

Proposer's assessment against STC Objectives	
Relevant Objective	Identified impact
(a) efficient discharge of the obligations imposed upon Transmission Licensees by Transmission Licences and the Electricity Act 1989;	Positive Moving to modern technology methods of data transfers and communication makes the process more efficient and secure.
(b) efficient discharge of the obligations imposed upon the licensee by the Electricity System Operator licence, the Energy Act 2023 and Electricity Act 1989;	Neutral
(c) development, maintenance, and operation of an efficient, economical, and coordinated system of electricity transmission;	Positive The proposal should create efficiencies in relation to communication between Users and NESO and replace outdated technologies.
(d) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity;	Neutral
(e) protection of the security and quality of supply and safe operation of the National Electricity Transmission System insofar as it relates to interactions between Transmission Licensees and the licensee*;	Positive Technical experts have advised that this will allow us to use the most secure methods of data transfers for sensitive information
(f) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC;	Positive The change improves the efficiency of the administration by allowing more seamless transfer of data between the parties

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(g) facilitation of access to the National Electricity Transmission System for generation not yet connected to the National Electricity Transmission System or Distribution System; and	Neutral
(h) compliance with the Electricity Regulation and any Relevant Legally Binding Decisions of the European Commission and/or the Agency.	Neutral

* See Electricity System Operator Licence

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories	
Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	Neutral
Lower bills than would otherwise be the case	Neutral
Benefits for society as a whole	Neutral
Reduced environmental damage	Neutral
Improved quality of service	Neutral

When will this change take place?

Implementation date

5 Working days after appeals window.

Date decision required by

The Panel will meet on 26 February 2025 to carry out their determination vote.

Implementation approach

NA

Interactions

Grid Code BSC CUSC SQSS
 European Network Codes Other modifications Other

This modification is needed to define terms used in [PM0144](#).

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Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CMP	CUSC Modification Proposal
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions

Annexes

Annex	Information
Annex 1	Proposal form
Annex 2	Legal Text
Annex 3 (to be added post Panel)	Self-Governance Statement