

Public

# Code Administrator Meeting Summary

**Meeting name:** CMP402 Introduction of Anticipatory Investment (AI) principles within the User Commitment Arrangements – Workgroup meeting 14

**Date:** 13/02/2025

## Contact Details

**Chair:** Claire Goult [claire.goult@nationalenergyso.com](mailto:claire.goult@nationalenergyso.com)

**Proposer :** Alice Taylor [alice.taylor@nationalenergyso.com](mailto:alice.taylor@nationalenergyso.com)

## Key areas of discussion

The Chair confirmed quoracy and introduced the objectives for the meeting, noting that the Workgroup would be reviewing the new proposed solution and asking for feedback.

### Code Modification Process Overview

The Chair gave a brief overview of the code modification process and explained how members can find more detail within the slides. Members were reminded of their responsibilities and the process of how to raise an Alternative and finally the importance of the Workgroup vote.

### Objectives and Timeline

The current CMP402 timeline was shared with members, the Chair indicated this could change when the prioritisation of CUSC modifications is discussed at the next CUSC Panel meeting on Friday 14 February 2025.

### Terms of Reference Review

Members were asked to decide if any changes were required to the Terms of Reference or if they were still relevant to the modification despite a new proposed solution. Members agreed that no amendments were needed.

### Proposer's Solution Update

The Proposer presented the background to CMP402, described the issue and explained the rationale for reverting to £1,2,3/kW for pre-trigger date liabilities to maintain consistency between onshore and offshore investments.

A Workgroup member sought clarification on the trigger date and whether the proposed liabilities would be in addition to the existing liabilities. The Proposer confirmed that the trigger date remains consistent with the current framework, and the proposed liabilities are indeed supplementary to the existing ones.

The Workgroup discussed whether to proceed with the second Workgroup Consultation or hold another meeting. It was agreed to proceed with the consultation and share any draft legal text via email for feedback.

## Cross Code Impacts

A member raised concerns regarding the alignment between CMP402 and CMP411, specifically regarding the definition of Anticipatory Investment, noting that the solutions proposed in the two modifications might not be aligned. The Proposer acknowledged the concerns and agreed to review the interactions between CMP402 and CMP411 to ensure alignment and address any discrepancies.

## Next Steps

The Chair advised the next steps as follows:

- The Chair to share the update from CUSC Panel on the prioritisation decision.
- The next Workgroup is not required, and any draft legal text will be shared via email for Workgroup members to review.
- The second Workgroup Consultation is currently planned to be issued on 28 February.

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## **Actions**

For the full action log, click [here](#).

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<b>Action Number</b>	<b>Workgroup Raised</b>		<b>Owner</b>	<b>Due by</b>	<b>Status</b>
19	WG14	Circulate the draft legal text with Workgroup members	CG	TBC	Open

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## **Attendees**

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<b>Name</b>	<b>Initial</b>	<b>Company</b>	<b>Role</b>
Claire Goult	CG	NESO Code Governance	Chair
Deborah Spencer	DB	NESO Code Governance	Technical Secretary
Alice Taylor	AT	NESO	Proposer
Christopher Patrick	CP	Ofgem	Authority Representative
Damian Clough	DC	SSE Generation	Workgroup member
Jonathon Hoggarth	JH	EDF	Workgroup member
Øyvind Bergvoll	OB	Equinor New Energy Limited	Workgroup member
Ryan Ward	RW	Scottish Power Renewables	Workgroup member
Umer Ameen	UA	BP	Workgroup member
Kelvin Mcwan	KM	NESO	SME
Stephen Dale	SD	NESO	Observer

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