**FORM C**

**STABILITY COMPENSATION SERVICE FAX FORM FOR**

**REDECLARATION OR RESTORATION OF REACTIVE CAPABILITY**

|  |  |
| --- | --- |
| **To:** | National Electricity Transmission System Control Centre |
| **From:** | [Enter Company Name & Location] |

|  |
| --- |
| **REVISED REACTIVE POWER CAPABILITY DATA – GENERATING UNITS EXCLUDING POWER PARK MODULES AND DC CONVERTERS** |

|  |  |  |
| --- | --- | --- |
| Notification Time/Date: |  | HRS MINS DD MM YY  . / / |
| Start Time/Date: |  | HRS MINS DD MM YY  . / / |

|  |  |
| --- | --- |
| GENERATING UNIT \* id |  |
| [for BM Units quote the NG BM Unit id, for other units quote the Genset id used for OC2 Output Usable submissions] |  |

|  |
| --- |
| **REVISION TO THE CONTRACTED REACTIVE CAPABILITY):** |

|  |  |  |  |
| --- | --- | --- | --- |
|  | MW | Minimum Mvar (+ve for lag,  -ve for lead) | Maximum Mvar (+ve for lag,  -ve for lead) |
| AT RATED MW |  |  |  |
| AT FULL OUTPUT(MW) |  |  |  |
| MINIMUM OUTPUT (MW) |  |  |  |

|  |
| --- |
| **COMMENTS** *e.g. generator transformer tap restrictions, predicted end time if known* |
| **Steps being taken to restore Contracted Reactive Capability:** |
|  |
|  |

|  |  |
| --- | --- |
| Redeclaration made by (Name & Signature) | |
|  |

Receipt Acknowledgement from **National Grid ESO**

|  |  |  |  |
| --- | --- | --- | --- |
| Legible (tick box) |  | Illegible (tick box) |  |

|  |  |
| --- | --- |
| Explanation: | |
| Time: |  |
| Date: |  |
| Signature |  |

\*For a CCGT Module or a Cascade Hydro Scheme, the redeclaration is for a Generating Unit within a CCGT or Cascade Hydro Scheme