

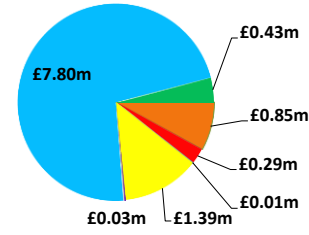
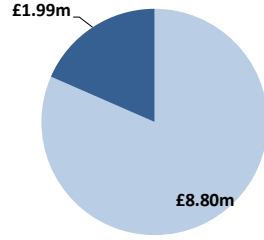
Date: Wednesday 05 Feb 2025

BSUoS Final Tariff: £12.17/MWh
Total Outturn: £10.79m

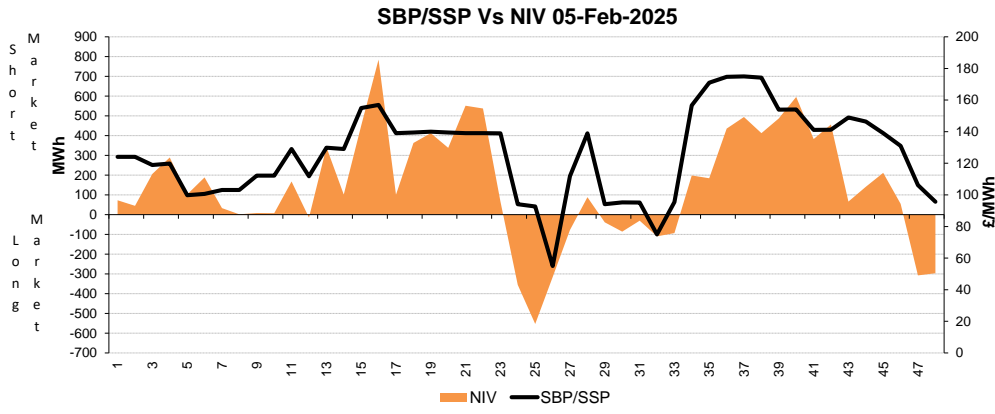
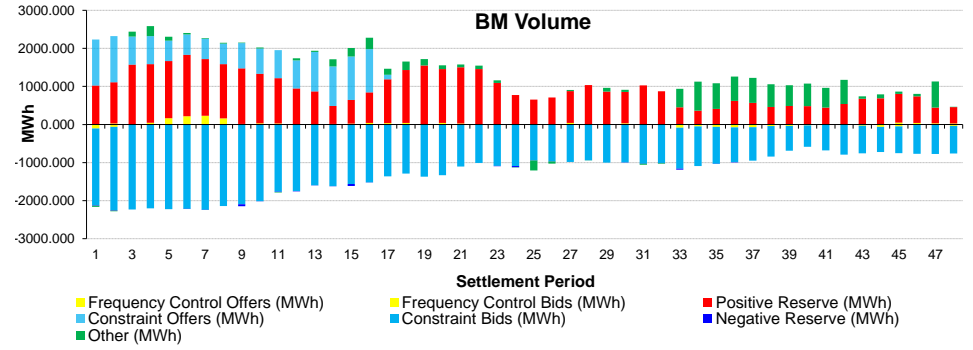
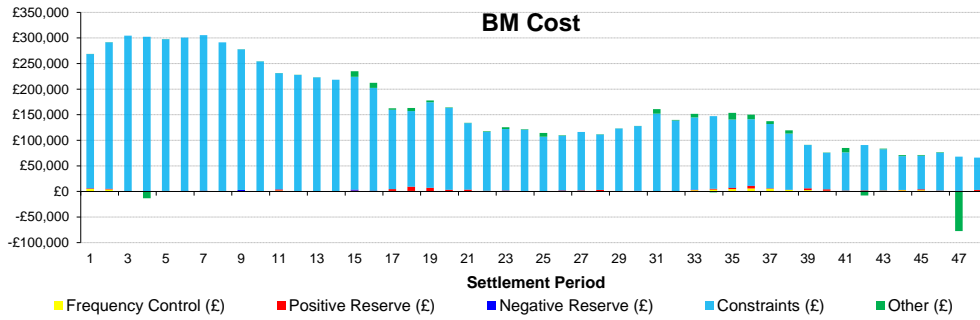
Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly short; there were long periods between 05:30-06:00, 11:30-13:30, 14:00-16:30 and 23:00-00:00. Trades were required for Margin. BM Actions helped to manage thermal constraints in Scotland throughout the day, while and Trades and BM Actions helped to manage thermal constraints in England during the first half of the day. BM Actions also supported Voltage Control.