

Date:

Tuesday 14 Jan 2025

BSUoS Final Tariff: £12.17/MWh

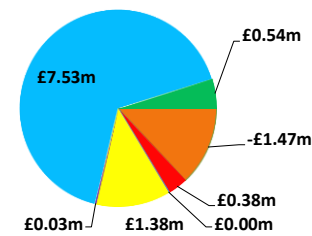
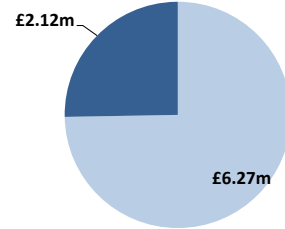
Total Outturn: £8.39m

Daily Balancing Costs

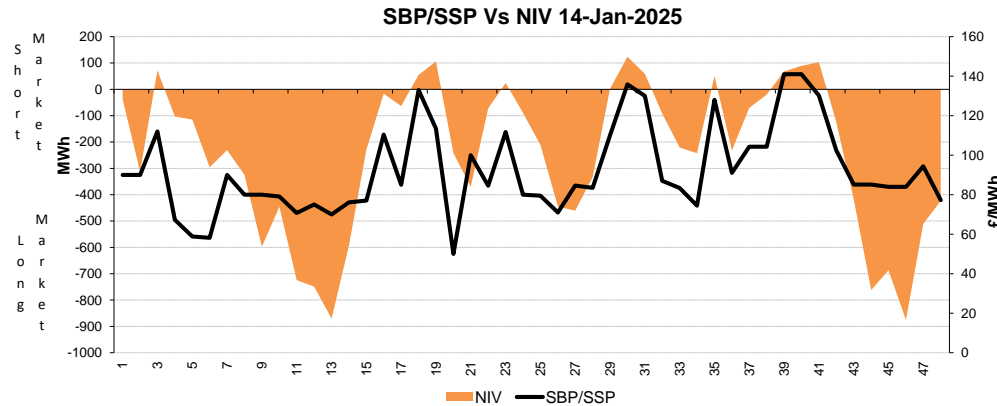
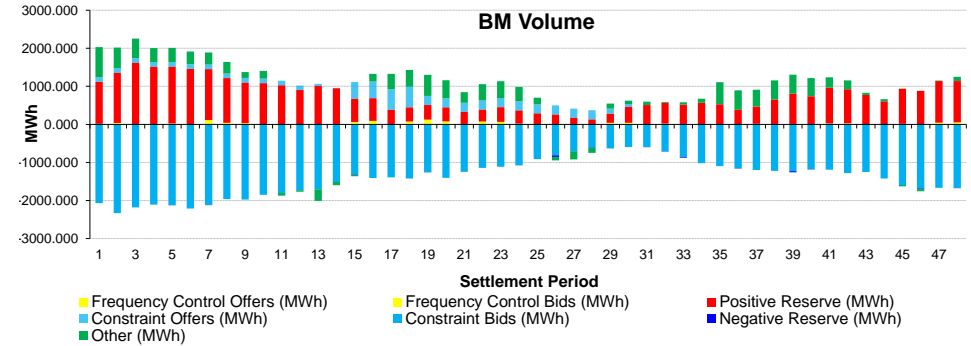
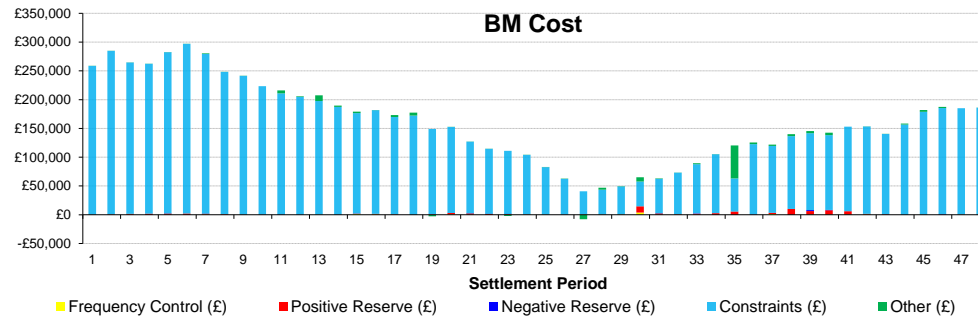


BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly long throughout the day; there were short periods from 01:00-01:30, 08:30-09:30, 11:00-11:30, 14:00-15:30, 17:00-17:30 & 19:00-20:30. Trades were required for Margin. BM Actions helped to manage thermal constraints in Scotland throughout the day, in Northern England at the beginning of the day, and trades and BM Actions helped manage thermal constraints in Southern England during the morning. BM Actions also supported Voltage Control.