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NIA Project Annual Progress Report Document

Date of Submission

Jul 2023

Project Reference Number

NIA2_NGESO002

Project Progress

Project Title

Solar PV Nowcasting

Project Reference Number

NIA2_NGESO002

Project Start Date

September 2021

Project Duration

1 year and 11 months

Nominated Project Contact(s)

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Scope

The project is split into three different work packages:

WP1 - Design

Research & develop the use of machine learning & satellite images to nowcast PV power generation at GSP-level. Research will be conducted in close collaboration with academia & industry.

WP1 will include the following:

- Use historical data to train machine learning models.
- Evaluate forecast skill using historical data.
- Compare against ESO's current approach; and ESO's approach + gridded NWP; and CM SAF.
- ML model output: Probabilistic predictions for total solar PV power generation for each GSP at 5-minute intervals.
- The system will also estimate PV output 'now' (situational awareness).
- Calibrate forecasts in near-real-time using live PV power data.
- Static designs for user-interface (UI)

WP2 – Prototype Development

Research & develop a prototype of real-time PV nowcasting system. Research how to present nowcasts to Control Room users via an interactive web user-interface. Build a prototype of API & web UI & nowcasting engine capable of running in real-time.

WP2 will include:

- Develop operational requirements with Control Room engineers
- Research ways to run the nowcasting ML models every 5 minutes for all of the 1 million PV systems in the UK.
- Develop a suite of PV nowcast performance validation metrics

- Build a functional prototype of nowcasting system & web user interface.
- Expose PV nowcasts via the API for PEF implemented in work package 1.
- The UI will give an overview of the country's UK PV fleet and also allow the user to drill into details.

WP3 – Prototype Demonstration

Evolve nowcasting system through multiple rounds of user feedback. Quantify impact on grid balancing.

WP3 will include:

- Feedback, evolve, develop with Control Room engineers to learn what they do and don't like about the prototype PV nowcasting system.
- Quantify the effect of PV nowcasting on balancing costs & CO2 emissions (building on the Control REACT NIA project).
- Explore using probabilistic PV nowcasts to dynamically set reserves (working with the Dynamic Reserve NIA project).
- Explore ways to measure users' interactions with the PV nowcasting system.
- Research ways to blend PV Live with PEF's half-hourly PV forecasts with OCF's 5-minutely PV nowcasts.

Objectives

The project proposed to complete the following objectives:

1. Research report comparing the performance of our 'Deep Learning' nowcasting system against other forecasting techniques (including ESO's current approach).
2. Cost estimates for running business-as-usual (BaU).
3. Prototype web UI & PV nowcasting service running in real-time. Including a suite of validation metrics.
4. Report on the feasibility of running ML-powered PV nowcasts in real-time.
5. Developed and socialized agile/CI/CD methodology.
6. Workshop on implementing satellite-powered nowcasts BaU.
7. Workshop on agile/CI/CD in critical energy applications.
8. Joint proposal with ESO for candidate adjacent project with planning on cadence and target level of agile/CI/CD.

Success Criteria

Project success will be defined by:

1. Demonstration of improved PV nowcasting skill compared to ESO's existing PV forecasting approach.
2. Delivery of a prototype of PV nowcasting service.
3. Measured change in balancing costs & CO2 emissions. User satisfaction. Identified next steps to apply agile/CI/CD to a future NGENSO project.

Performance Compared to the Original Project Aims, Objectives and Success Criteria

National Grid Electricity System Operator ("NGESO") has endeavoured to prepare the published report ("Report") in respect of Solar PV Nowcasting, NIA2_NGENSO002 ("Project") in a manner which is, as far as possible, objective, using information collected and compiled by NGENSO and its Project partners ("Publishers"). Any intellectual property rights developed in the course of the Project and used in the Report shall be owned by the Publishers (as agreed between NGENSO and the Project partners).

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The project is performing well against its main objectives and success criteria.

WP1 – Design

Throughout WP1, we conducted Machine Learning (ML) research, involving thousands of experiments, and tested four different models which have all outperformed the existing ESO model. At the end of WP1, the national solar generation forecast was 2.8 times better than the existing ESO PV forecast (for forecasts up to two hours ahead). The ESO's existing national solar PV forecasts have a Mean Absolute Error (MAE) of 650 MW. The best national PV forecasts developed in the course of the project to date have a MAE of 233.

WP2– Prototype Development

During WP2, we continued ML research, started UX & UI architecture development as well as open-source community engagement to deliver a prototype of the PV Nowcasting service. Early in WP2, we engaged with key stakeholders and end users of the forecasts to make sure the service meets specific ESO requirements. A session was held in June 2022 with relevant ESO stakeholders to demonstrate the first UI prototype of the service. The next feedback session is scheduled for July 2022.

As a result of the further ML research in WP2, a better performing model has been developed that has high potential to outperform the current ESO PV forecast. More research in this area will be conducted in WP3.

WP3 – Prototype Demonstration

In WP3, we started working on creating national forecasting models that should significantly improve the accuracy of our forecast. We also continued work on productionising the service. Due to PVLive updating its GSP regions, we spent a reasonable amount of time on making the GSP data updates. Further work on developing a UI and engaging with users resulted in the successful deployment of the first version of the forecast for use by the control room.

WP1 (extension) - Adding probabilistic forecasts

In WP1 of the project extension, we completed our work on the national model and delivered a user consumable probabilistic forecast. We backtested the probabilistic forecast with a train and test set to check the results are not over fit, and the live results will have the same accuracy. We allow the user to access the probabilistic results through the API and the UI APP we have made.

Required Modifications to the Planned Approach During the Course of the Project

As an R&D project, some modifications to how we carry out ML research were envisaged from the start, see the 'Lessons Learnt' section below for detail. No modifications were made to the project scope or the key objectives.

The project has been extended to deliver the model's probabilistic forecast results, developing the machine research further and focusing on model precision through adding more features to the forecast. The project extension is targeting a further 20% improvement in the MAE across horizons up to 4 hours, and 10% for day ahead horizons. Work will also be carried out to integrate the PV forecast into the ESO demand forecast model within a test environment.

Lessons Learnt for Future Projects

In the course of W1 and WP2, the project identified the following lessons:

- **Never underestimate the importance of cleaning up and checking data in advance**

Several approaches to loading data were tried, from on-the-fly to pre-preparing, and instituted automatic and visual tests of the data to ensure the project was always lining up the various data sources correctly.

- **Having infrastructure as code allows the main production service to run uninterrupted**

Having code to easily instantiate infrastructure is very useful to the efficient management of environments to ensure the project could bring the algorithm into productive use. The Terraform software tool was used which makes spinning up (and down) environments very easy and repeatable. Being able to spin up new environments allowed the project to test new features in development environments while allowing the main production to keep on running uninterrupted.

- **Using Microservices to “start simple and iterate” accelerates development**

Using a microservice architecture allowed the project to upgrade individual components as we see benefit in improving them, independently of changing other components' behaviour. This has been very useful when building out the prototype service, as it has allowed the project team to start with a simple architecture - even a trivial forecast model - and iteratively improve the functionality in the components. For example, first starting out with one PV provider of data has allowed the project to get a prototype working, and in WP3 we will expand to onboard an additional PV provider.

- **Data processing may take longer than expected**

While it was initially planned to extend our dataset back to 2016 for all data sources during WP2, it turned out that data processing takes much longer than expected. This does not have a direct impact on project deliverables but is something to consider in further ML research.

- **Data validation is important**

For both ML training and inference, using clear and simple data validation builds trust in the data. This helps build a reliable production system and keeps software bugs at a minimum.

- **Engaging specialist UX/UI skills is important**

By acknowledging that UX and UI design is a specialised area and incorporating those skills, a UI has been developed which will be easier to use and convey information effectively. This will be validated over WP3 through working with the end users.

- **Building our own hardware demonstrates value for money but may pose other challenges for a small team**

Two computers have been built during the project with a total of six GPUs and it is estimated that using on-premises hardware instead of the cloud for data-heavy & GPU heavy machine learning R&D can significantly reduce the direct costs. However, the time it would require for a small team to put together all the components is significant (approx. 25 days for one person in total). While the total costs would still be lower, appropriate resource planning should be considered if planning hardware upgrades in the future.

In the course of WP3 and WP1 (extension), the project identified the following lessons:

- **Merging the code right away when performing frontend testing is of utmost importance**

Merging the code after frontend testing proved to be time-consuming and it is something important to consider when performing tests.

- **Large Machine Learning models are harder to productionise**

Large Machine Learning models proved to be difficult to productionise and the size of the model makes it difficult to use. Going forward we need to investigate further how to deploy large models.

- **Machine Learning training always takes longer than expected**

Even with an already made model, making datapipes to work correctly takes time. It is important to always have enough time allocated when planning ML training activities.

- **Security and authentication is hard**

Ensuring the robust authentication/security measures are in place is harder than we envisaged. It may be easier to implement packages already built or contract third party providers to support the process.

- **Separate National Forecast Model**

PVLive estimate of National Solar generation does not equal the sum of PV Live's GSP generation estimate. This motivates us to build a separate National forecast, compared to adding up our GSP forecast.

- **Investment is needed to take open-source contributions to the next level**

Time and resources are needed to engage with open-source contributors and develop an active community. We may want to consider hiring an additional resource to support this activity.

Note: The following sections are only required for those projects which have been completed since 1st April 2013, or since the previous Project Progress information was reported.

The Outcomes of the Project

The outcomes of the project to date are:

- The national solar generation forecast developed in the course of this project is 2.8 times better than the existing ESO PV forecast (for forecasts up to two hours ahead). The best national PV forecasts developed to date have a mean absolute error (MAE) of 233, compared to the ESO's existing national solar PV forecasts which have an MAE of 650 MW.
- A prototype of the PV Nowcasting service has been developed based on the needs of key stakeholders and end users of the forecasts. A demonstration session has been held in June 2022 and a feedback session is scheduled for July 2022.
- The first version of a fully operational PV Nowcasting service was delivered to the control room users in December 2022. As part of the further work extension, the project is now investigating the addition of further features and improving the accuracy of the forecasting algorithm by at least 20%.

Data Access

Details on how network or consumption data arising in the course of NIA funded projects can be requested by interested parties, and the terms on which such data will be made available by National Grid can be found in our publicly available "Data sharing policy related to NIC/NIA projects" and www.nationalgrideso.com/innovation.

National Grid Electricity System Operator already publishes much of the data arising from our NIC/NIA/SIF projects on the Smarter Networks Portal (www.smarternetworks.org) and National Grid ESO Data Portal (data.nationalgrideso.com). You may wish to check these websites before making an application under this policy, in case the data which you are seeking has already been published.

Foreground IPR

All reports and materials will be uploaded to the Smarter Networks Portal in the course of the project, including two reports produced as part of WP2:

- NIA2_NGESO002_Feasibility of Running ML-powered PV Nowcasts in Real Time
- NIA2_NGESO002_Research Report: PV Nowcasting Using Deep Learning_WP1-1
- NIA2_NGESO002_Open-Source Research Code and Results_WP1-2
- NIA2_NGESO002_Operational Pilot Service API_WP1-4
- NIA2_NGESO002_Progress Report_WP1
- NIA2_NGESO002_Progress Report_WP2
- NIA2_NGESO002_Progress Report_WP3

