

Agenda

1	Introduction, meeting objectives and review of previous actions - Dan Arrowsmith, NESO	10:00 - 10:10
2	NESO Connections update - Janeece Hylton, NESO	10:10 - 10:20
3	TNUoS Final Tariffs 2025/26 - Nick Everitt, NESO	10:20 - 10:30
4	Code Administrator update – Code Administrator NESO	10:30 - 10:40
5	ORPS review – webinar announcement, Jeremy Taylor NESO	10:40 - 10:50
6	CUSC Panel considerations of the Ofgem Open letter and prioritisation for progression of Modifications - Harriet Harmon, Ofgem & Garth Graham, CUSC Panel member	10:50 – 11:20
7	AOB and Meeting Close - Dan Arrowsmith, NESO	11:20 – 11:30



TCMF Objective and Expectations

Objective

Develop ideas, understand impacts to industry and modification content discussion, related to the Charging and Connection matters.

Anyone can bring an agenda item (not just the NESO!).

Expectations

Explain acronyms and context of the update or change.

Be respectful of each other's opinions and polite when providing feedback and asking questions

Contribute to the discussion

Language and Conduct to be consistent with the values of equality and diversity

Keep to agreed scope



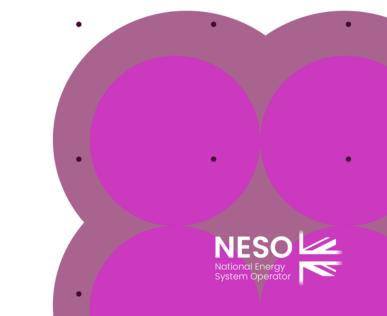
Review of previous action

ID	Month	Description	Owner	Notes	Target Date	Status
24-12	July	Post implementation analysis of CMP376: Inclusion of Queue Management process within the CUSC.	DA	NESO will reopen this action in April 2025, as that will be 12 months after CMP376 was included in contract terms.	From April 2025	On Hold
24-13	October	Can projects being accelerated be demonstrated. AC to clarify if non-firm work could be presented.	AC		TBC	New
24-14	October	Data post CMP376 implementation on the TEC register around projects moving forward, backward or staying the same.	DA		TBC	New



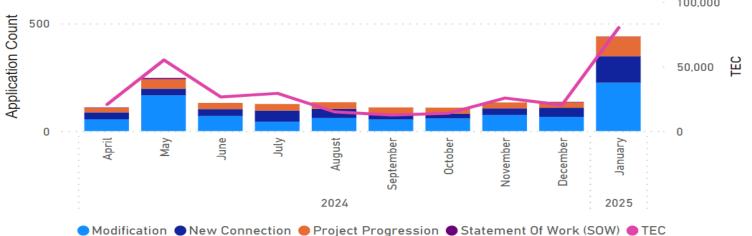
NESO Connections update

Janeece Hylton, NESO



Connection Applications





Application Type	Count	Generation Capacity (MW)
NESO New Connection Application	123	20,203
NESO Modification Application	225	52,607
NESO Project Progression Application	91	7,396
NESO Statement of Work Application	2	1
Total	440	80,207

Applications Received
Count

Transmission Entry
Capacity

Demand Capability

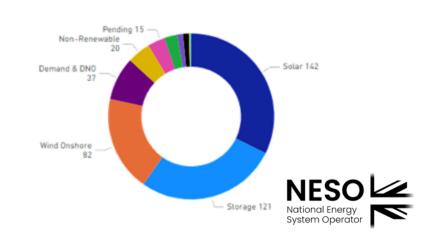
+332

440

+70GW
80.2GW

*5.4GW
8.6 GW

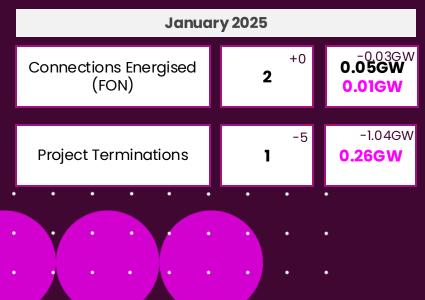
Applications Received Technology Split



Transmission Connections

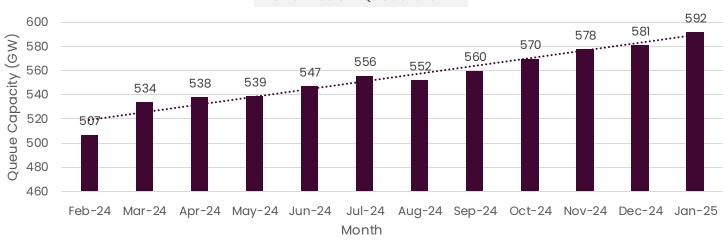
Transmission Queue 1,965 +11GW 592 GW

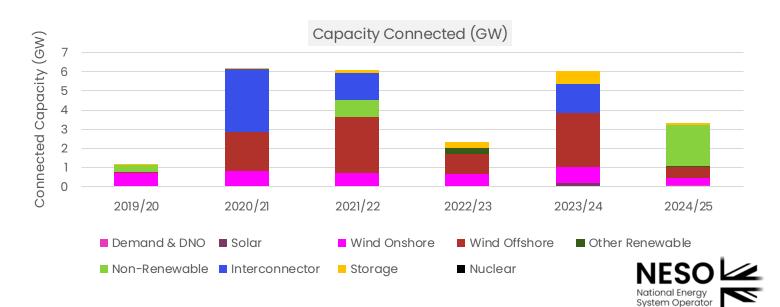
Directly Connected Demand* 88 17GW



Demand Capability (MW)

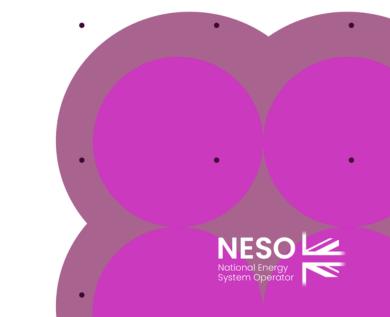
Transmission Queue Growth





TNUoS Final Tariffs 2025/26

Nick Everitt, NESO



Public

2025/26 Final TNUoS Tariffs Published

 On 31 January, we published Transmission Network Use of System (TNUoS) Tariffs for 2025/26

<u>Tariff Report</u> <u>Tables File</u>

 We are holding a webinar on 13 February 2pm to talk through the tariffs and answer any questions from industry.

Sign up for the webinar

 Along with the final TNUoS Tariffs we published final Annual Load Factors (ALF's) for 2025/26

<u>Tariff Report</u> <u>Tables File</u>

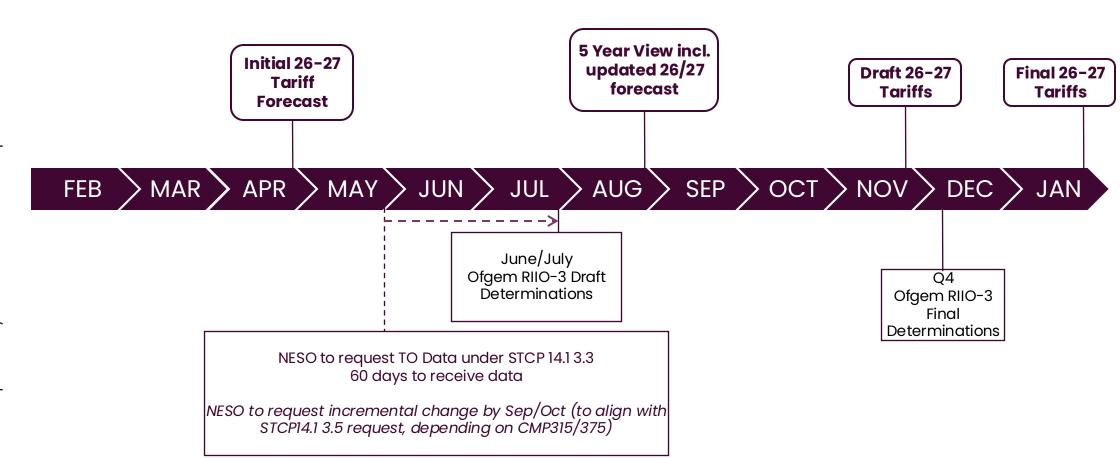
 We published a timetable for TNUoS forecasts for 2026/27

Download the timetable

• For any TNUoS related questions please email us.

TNUoS.queries@nationalenergyso.com







Code Administrator Update





New Modifications / Nominations

Decisions

- •CMP446 (Increasing the lower threshold in England and Wales for Evaluation of Transmission Impact Assessment (TIA)'.
- •CMP447 (Follow on Modification to CMP428' nominations opened on 03 February and closes on 24 February.

Proposer's request for Urgency:

- •<u>CMP405</u> 'TNUoS Locational Demand Signals for Storage' on 20 January the Authority rejected the change of governance route from Standard to Urgent
- •<u>CMP423</u> 'Generation Weighted Reference Node' on 20 January the Authority rejected the change of governance route from Standard to Urgent
- •<u>CMP432</u> 'Improve "Locational Onshore Security Factor" for TNUoS Wider Tariffs' on 20 January the Authority granted the change of governance route from Standard to Urgent
- •CMP446 'Increasing the lower threshold in England and Wales for Evaluation of Transmission Impact Assessment (TIA)' on 22 January the Authority granted the request for Urgency.

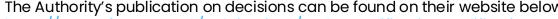
Implementations

None

aystern operator

Authority Expected Decision Date

Modification	FMR submitted	Expected Decision Date
CMP315 'TNUoS Review of the expansion constant and the elements of the transmission system charged for' and CMP375 'Enduring Expansion Constant & Expansion Factor Review'	07/02/2024	TBC (Previously 29/11/2024)
CMP330 & CMP374 'Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length and Extending contestability for Transmission Connections'	10/08/2023	TBC Subject to CMP414 send back
<u>CMP397</u> 'Consequential changes required to CUSC Exhibits B and D to reflect CMP316 (Co-Located Generation Sites)'	12/06/2024	TBC (previously31/10/2024)
CMP403 'Introducing Competitively Appointed Transmission Owners & Transmission Service Providers (Section 14)'	11/06/2024	By end of February
	11/06/2024	(Previously 30/09/2024)
404 'Introducing Competitively Appointed Transmission Owners & Transmission Service Providers (Section 11)'		By end of February
		(Previously 30/09/2024)
CMP436 'Update CUSC arrangements to replace the Electricity Arbitration Association with the London Court of	07/08/2024	By end of February
national Arbitration (LCIA) (Non-Charging) [,]		(previously 12/02/2025)
P437 'Update CUSC arrangements to replace the Electricity Arbitration Association with the London Court of ernational Arbitration (LCIA) (Charging)'	07/08/2024	By end of February
		(previously 12/02/2025)
CMP434 'Implementing Connections Reform'	20/12/2024	TBC
CMP435 'Application of Gate 2 Criteria to existing contracted background'	20/12/2024	TBC
CMP441 'Reducing the credit risk of supplying non-embedded hydrogen Electrolysers'	23/12/2024	TBC





Key Consultations in February

CMP446 opens 7 February and **closes 13 February** Workgroup CMP432 opens 26 February and closes 6 March Consultations CMP402 second workgroup consultation opens 28 February and closes 21 March Code CMP418 second CAC opens 29 January and closes 19 February Administrator Consultations None **Appeals Window**



Useful Links

Ofgem's expected decision dates/ date they intend to publish an impact assessment or consultation, for code modifications that are with them for decision are available here

Updates on all Modifications are available on the Modification

Tracker here

The latest CUSC Panel Headline Report and prioritisation stack are available here

If you would like to receive updates from the Code Administrator on CUSC modifications, please join the distribution list <u>here</u>



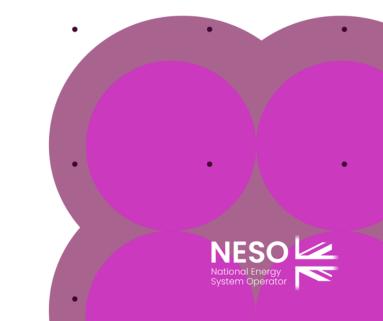
CUSC 2025 - Panel dates

	Panel Dates	Papers Day	Modification Submission Date	(TCMF) CUSC Development Forum
December	13	5	28 November	21 November (cancelled)
February	28	20	13	6
March	28	20	13	6
May (April's Panel)	02	24 April	15 April	10 April
May	23	15	8]
June	27	19	12	5
July	25	17	10	3
August	22	14	7	7
September	26	18	11	4
October	31	23	16	2
November	28	20	13	6
December	12	4	16	20 November



ORPS review – webinar announcement

Jeremy Taylor, NESO



ORPS review – webinar announcement

Service Provider webinar

- The TCMF was advised on 21st November last year that an innovation funded ORPS review project was to begin imminently.
- The project kicked off at the beginning of December and is in its data collection phase, with 1:1 interviews
 currently taking place with ORPS service providers.
- NESO's project partners DNV are hosting a webinar on **Wednesday 19th February 14:00 to 15:30**, to give ORPS providers the opportunity to raise their views.
- If you are interested in attending the above webinar, please do so by contacting innovation@nationalenergyso.com



CUSC Panel considerations of the Ofgem Open letter and prioritisation for progression of Modifications

Harriet Harmon, Ofgem
Garth Graham, CUSC Panel member



Your CUSC Panel representatives

- Industry is represented at CUSC Panel by representatives, who would love your input. Their contact details can be found here.
- Panel members represent their industry segments at Panel; the more input they
 have, the more your voice can be heard.

Trisha Mcauley	Independent Panel Chair	Joseph Dunn	Panel Member		Camille Gilsenan	NESO Representative
Catia Gomes	Panel Secretary and Code Administrator Representative	Kyran Hanks	Panel Member		Daniel Arrowsmith	NESO Representative
Ren Walker	Panel Technical Secretary	Paul Jones	Panel Member		Andy Pace	Consumer Panel Representative
Andrew Enzor	Panel Member	Cem Suleyman	Alternate Panel Member	l	Rashmi Radhakrishnan	BSC Representative
Binoy Dharsi	Panel Member	Mark Duffield	Alternate Panel Member		Nadir Hafeez	Ofgem Representative
Garth Graham	Panel Member	Lauren Jauss	Alternate Panel Member		Harriet Harmon	Ofgem Representative
Joe Colebrook	Panel Member					



AOB & Close

