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Code Administrator Consultation											
<h1>GC0177: Planning and Operational Compliance Contacts</h1> <p>Overview: This modification will mandate the submission of Planning and Operational Compliance contact details by Users as part of the Compliance Process and Compliance Repeat Process.</p>	<h3>Modification process & timetable</h3> <table border="1"> <tr> <td style="text-align: center;">1</td> <td>Proposal Form 13 January 2025</td> </tr> <tr> <td style="text-align: center;">2</td> <td>Code Administrator Consultation 04 February 2025 – 04 March 2025</td> </tr> <tr> <td style="text-align: center;">3</td> <td>Draft SG Modification Report 19 March 2025</td> </tr> <tr> <td style="text-align: center;">4</td> <td>Final SG Modification Report / Appeals Window 09 April 2025 – 02 May 2025</td> </tr> <tr> <td style="text-align: center;">5</td> <td>Implementation 19 May 2025</td> </tr> </table>	1	Proposal Form 13 January 2025	2	Code Administrator Consultation 04 February 2025 – 04 March 2025	3	Draft SG Modification Report 19 March 2025	4	Final SG Modification Report / Appeals Window 09 April 2025 – 02 May 2025	5	Implementation 19 May 2025
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<p>Have 20 minutes? Read the full Code Administrator Consultation</p> <p>Have 30 minutes? Read the full Code Administrator Consultation and Annexes.</p>											
<p>Status summary: We are now consulting on this proposed change.</p>											
<p>This modification is expected to have a: Low impact on Generators, Interconnectors, National Energy System Operator</p>											
<p>Modification drivers: Efficiency, System Planning</p>											
Governance route	Self-Governance modification to proceed to Code Administrator Consultation										
Who can I talk to about the change?	<table border="0"> <tr> <td style="vertical-align: top;">Proposer: Rhiannon Whitty Rhiannon.whitty@nationalenergyso.com</td> <td style="vertical-align: top;">Code Administrator Chair: Sarah Williams Sarah.williams@nationalenergys.com</td> </tr> </table>	Proposer: Rhiannon Whitty Rhiannon.whitty@nationalenergyso.com	Code Administrator Chair: Sarah Williams Sarah.williams@nationalenergys.com								
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How do I respond?	Send your response proforma to grid.code@nationalenergyso.com by 5pm on 04 March 2025										

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What is the issue?

NESO Network Access Planning require confirmation of Generator and Interconnector planning contact details to allow them to share impact assessments for network outages.

NESO Electricity Connections Compliance Team require confirmation of Generator and Interconnector Operational Compliance Contact details to facilitate data and information sharing of Frequency Response (Ancillary Service Monitoring - ASM), Dynamic System Monitoring (DSM) and Fault Ride Through (FRT) following system events.

Why change?

There is no requirement under the Compliance Process or Compliance Repeat Plan for Generators and Interconnectors to provide planning contact details or Operational Compliance contact details prior to connection. Additionally, many Generators and Interconnectors do not provide updated contact details following staff changes or a change in Ownership. This introduces delays and inefficiencies into planning network outages as essential third-party agreement cannot be obtained. Delays have also been experienced in post-event investigations due to lack of Operational Compliance contact details for Generators and Interconnectors.

What is the solution?

An addition to CC/ECC.5.2.1 to bring this requirement into the Compliance Process and an addition to CP/ECP.8.2 to bring this requirement into the Compliance Repeat Plan.

Legal text

Full legal text can be found in **Annex 1**.

What is the impact of this change?

Proposer's assessment against Grid Code Objectives

Relevant Objective	Identified impact
(a) To permit the development, maintenance and operation of an efficient, coordinated and	Positive

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economical system for the transmission of electricity	Change will improve efficiency in Network Access Planning and post-system event investigations.
(b) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);	Neutral No impact on competition anticipated.
(c) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;	Positive The change will improve efficiency in Network Access Planning and support an increase in generators having visibility of transmission outages and their expected impact. It will also support system security as post-event investigations will be concluded in a timely manner.
(d) To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and	Positive Under Special Licence Condition 2.5 NESO must act consistently with the TOs' Network Access Policy. The TOs' Network Access Policy (section 6.2) specifies that ESO have a key role in liaising with impacted stakeholders and must share formal outage notifications with them. Updating planning contacts will improve this process.
(e) To promote efficiency in the implementation and administration of the Grid Code arrangements	Neutral No impact anticipated

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When will this change take place?

Implementation date

19 May 2025

Date decision required by

Decision required by the Grid Code Review Panel on 27 March 2025.

Implementation approach

An update to the Operational Notification Compliance Checklist (ONCC) will be needed to bring these requirements into the Compliance Process.

An update to the Compliance Process Inaugural Meeting presentation will be needed to give Users early visibility of the requirement.

An update to the Compliance Repeat Plan Letter will be needed to make Users aware of this requirement.

An update to the Compliance Repeat Plan will be needed to bring this requirement into the process.

Interactions

- | | | | |
|---|---|--|--------------------------------|
| <input type="checkbox"/> CUSC | <input type="checkbox"/> BSC | <input type="checkbox"/> STC | <input type="checkbox"/> SQSS |
| <input type="checkbox"/> European Network Codes | <input type="checkbox"/> EBR Article 18 T&Cs ¹ | <input type="checkbox"/> Other modifications | <input type="checkbox"/> Other |

No interaction with other codes, industry documents, modifications or industry projects anticipated.

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How to respond

Code Administrator Consultation questions

- Please provide your assessment for the proposed solutions against the Applicable Objectives?
- Do you support the proposed implementation approach?
- Do you have any other comments?
- Do you agree with the Proposer’s assessment that the modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Code?

Views are invited on the proposals outlined in this consultation, which should be received by 5pm on **04 March 2025**. Please send your response to grid.code@nationalenergyso.com using the response pro-forma which can be found on the [modification page](#).

If you wish to submit a confidential response, mark the relevant box on your consultation proforma. Confidential responses will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.

Acronyms, key terms and reference material

Acronym / key term	Meaning
ASM	Ancillary Services Monitoring
BSC	Balancing and Settlement Code
CUSC	Connection and Use of System Code
DSM	Dynamic System Monitoring
EBR	Electricity Balancing Regulation
FRT	Fault Ride Through
GC	Grid Code
ONCC	Operational Notification Compliance Checklist
STC	System Operator Transmission Owner Code

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SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions
TO	Transmission Owner
UDFS	User Data File Structure

Annexes

Annex	Information
Annex 1	Legal Text
Annex 2	Self-Governance statement