Code Administrator Consultation Response Proforma

**CMP418: Refine the allocation of Dynamic Reactive Compensation Equipment (DRCE) costs at OFTO transfer**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to cusc.team@nationalenergyso.com by **5pm** on **19 February 2025**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact cusc.team@nationalenergyso.com

|  |  |
| --- | --- |
| **Respondent details** | **Please enter your details** |
| **Respondent name:** | Click or tap here to enter text. |
| **Company name:** | Click or tap here to enter text. |
| **Email address:** | Click or tap here to enter text. |
| **Phone number:** | Click or tap here to enter text. |
| **Which best describes your organisation?** | [ ] Consumer body[ ] Demand[ ] Distribution Network Operator[ ] Generator[ ] Industry body[ ] Interconnector | [ ] Storage[ ] Supplier[ ] System Operator[ ] Transmission Owner[ ] Virtual Lead Party[ ] Other |

**I wish my response to be:**

|  |  |
| --- | --- |
| (Please mark the relevant box) | [ ]  Non-Confidential *(this will be shared with industry and the Panel for further consideration)* |
|  | [ ]  **Confidential** (this *will be disclosed to the Authority in full but, unless specified, will not be shared with the Panel or the industry for further consideration)* |

**For reference the Applicable CUSC (charging) Objectives are:**

1. *That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;*
2. *That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C11 requirements of a connect and manage connection);*
3. *That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees’ transmission businesses and the ISOP business\*;*
4. *Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency \*\*; and*
5. *Promoting efficiency in the implementation and administration of the system charging methodology.*

*\* See Electricity System Operator Licence*

*\*\*The Electricity Regulation referred to in objective (d) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.*

**Please express your views in the right-hand side of the table below, including your rationale.**

|  |
| --- |
| **Standard Code Administrator Consultation questions** |
| 1 | Please provide your assessment for the proposed solution against the Applicable Objectives? | Mark the Objectives which you believe the proposed solution better facilitates: |
| Original | [ ] A [ ] B [ ] C [ ] D [ ] E  |
| Click or tap here to enter text. |
| 2 | Do you believe that the amendments have met the deficiencies of the Send Back letter? | [ ] Yes[ ] No |
| Click or tap here to enter text. |
| 3 | Do you support the proposed implementation approach? | [ ] Yes[ ] No |
| Click or tap here to enter text. |
| 4 | Do you have any other comments? | Click or tap here to enter text. |