

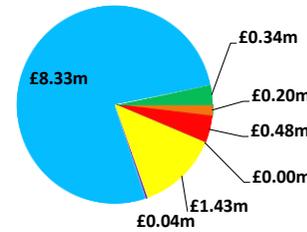
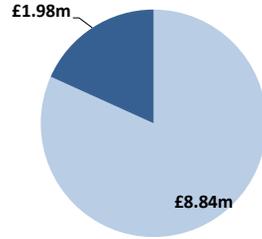
Date: **Tuesday 17 Dec 2024**

BSUoS Final Tariff: £12.17/MWh
Total Outturn: £10.81m

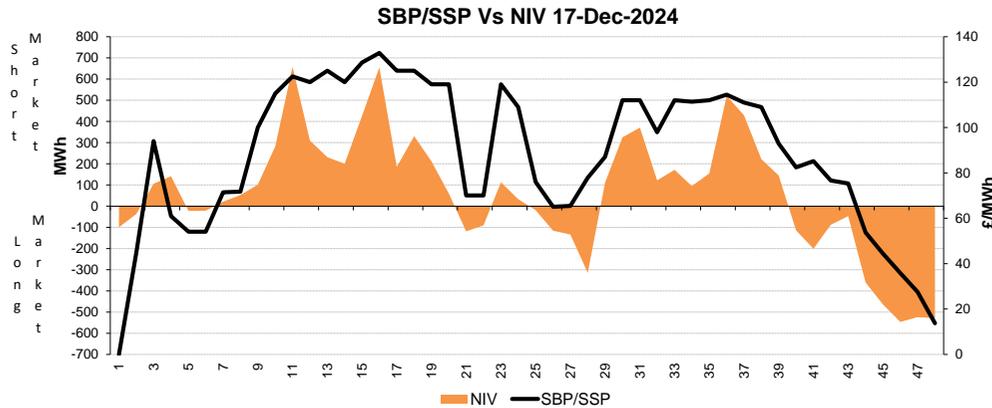
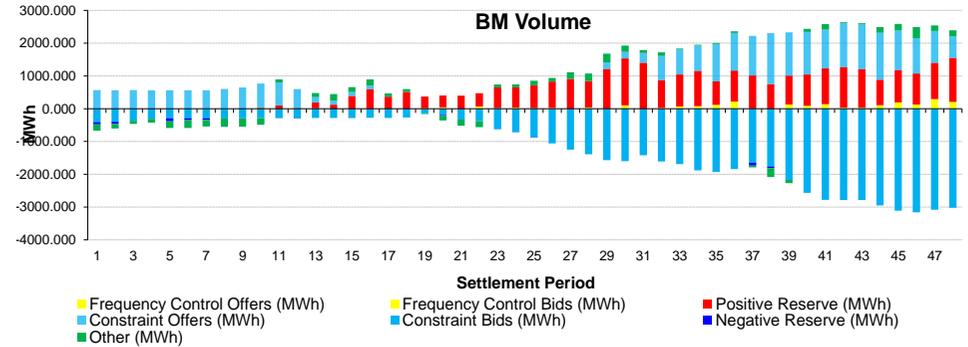
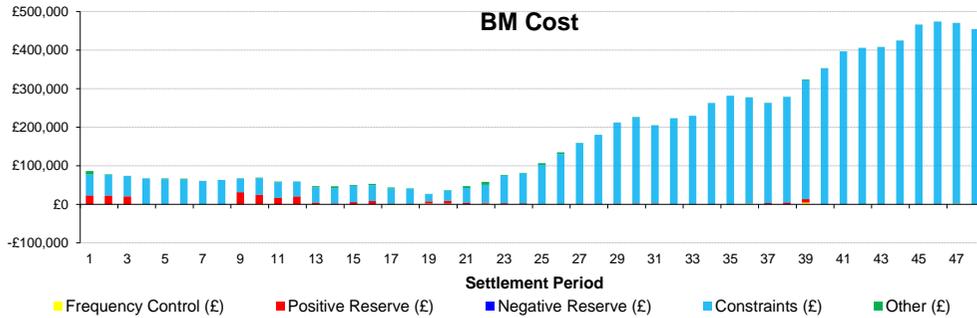
Daily Balancing Costs



■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was alternating between long and short throughout the day. Trades were required for Margin and Downward Regulation. Trades and BM Actions were required to manage thermal constraints in Scotland throughout the day and in England during the afternoon/evening. BM Actions also supported Voltage Control and System Inertia.