

£0.44m Positive Reserve (Op Res + STOR) £3.20m Negative Reserve (Footroom) Frequency Control (Response + Fast Reserve) -£0.56m Other Reserve (Ancillary Costs Only) Constraints (BM & Trades only) £0.63m Other (Reactive + Black Start + BM & AS General) £0.00m **BM Volume**

Energy Imbalance

NESO

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7 9 11 13 15 17 19 21 23 25 27 29 31 33 35 37 39 41 43 45 47 Settlement Period Frequency Control Offers (MWh) Constraint Offers (MWh) Other (MWh) Frequency Control Bids (MWh)
Constraint Bids (MWh) Positive Reserve (MWh) Negative Reserve (MWh)

£1.40m

The market was long for the majority of the day but then alternating to short later in the evening. No trades were required for Margin or Downward Regulation.

BM Actions were required to manage thermal constraints in Scotland & North England throughout the day. BM Actions also supported Voltage Control.