

Workgroup Consultation Response Proforma

CMP434: Implementing Connections Reform

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to cusc.team@nationalgrideso.com by **5pm on 06 August 2024**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact cusc.team@nationalgrideso.com

Respondent details	Please enter your details	
Respondent name:	Stephen Clarke	
Company name:	Starlight Energy	
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Phone number:	07951784426	
Which best describes your organisation?	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input checked="" type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input checked="" type="checkbox"/> Other

I wish my response to be:
 (Please mark the relevant box)

Non-Confidential (*this will be shared with industry and the Panel for further consideration*)

Confidential (*this will be disclosed to the Authority in full but, unless specified, will not be shared with the Workgroup, Panel or the industry for further consideration*)

For reference the Applicable CUSC (non-charging) Objectives are:

- a) *The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;*
- b) *Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;*
- c) *Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and*
- d) *Promoting efficiency in the implementation and administration of the CUSC arrangements.*

*The Electricity Regulation referred to in objective (c) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.

Please express your views in the right-hand side of the table below, including your rationale.

Standard Workgroup Consultation questions	
1	Do you believe that the Original Proposal better facilitates the Applicable Objectives?
	Mark the Objectives which you believe the Original solution better facilitates: Original <input type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D
Click or tap here to enter text.	
2	Do you support the proposed implementation approach? (see pages 59-61) <input type="checkbox"/> Yes <input type="checkbox"/> No
3	Do you have any other comments? How will it be ensured that schemes with DNO accepted offers that already meet the Gate 2 criteria make it into the initial Gate 2 pot?
4	Do you wish to raise a Workgroup Consultation Alternative Request for the Workgroup to consider? <input type="checkbox"/> Yes (the request form can be found in the Workgroup Consultation Section) <input type="checkbox"/> No
	Click or tap here to enter text.

Specific Workgroup Consultation questions	
5	Do you agree with the elements of the proposed solution? Element 7 has been de-scoped and Element 10 is proposed to be codified within the STC through modification CM095 . Please provide rationale for your answer and any suggestions for improvement to each element?
	Element 1: Proposed Authority approved methodologies and ESO guidance (see pages 9-10, 55)
	<input type="checkbox"/> Yes <input type="checkbox"/> No
We share the concern of the working group related to governance of the 3 methodologies. We believe it would be more appropriate for these to be included in the CUSC.	

<p>Element 2: Introducing an annual application window and two formal gates, which are known as Gate 1 and Gate 2 (i.e. the Primary Process) (see pages 11, 35-36)</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Click or tap here to enter text.</p>	
<p>Element 3: Clarifying which projects go through the Primary Process (see pages 11-12, 35-36)</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Click or tap here to enter text.</p>	
<p>Element 4: Significant Modification Applications concept, including the proposed criteria and the proposed level of codification (see pages 12-13, 36-39)</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>The significant changes guidance in the document is vague and potentially open to gaming. We have specific concerns about technology changes.</p>	
<p>Element 5: Clarifying any Primary Process differences for customer groups (see pages 13-14, 35-36)</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>It is good to see that the same rules will apply to customers at all levels of the network (Transmission schemes – Small embedded generators). However, we do have a concern over the fact that transmission applications can apply straight into gate 2 whereas DNO connecting customers (who are technically gate 2 ready at the time of application) will need to wait until the DNO makes the gate 2 application to ESO. This in our view acts as a queue-jumping mechanism for Transmission connecting schemes.</p>	
<p>Element 6: Setting out the process and criteria in relation to Application Windows and Gate 1, including introducing an offshore Letter of Authority equivalent as a Gate 1 application window entry requirement for offshore projects (see pages 15-16, 39-40)</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Would minor technical errors in DRC and Application forms potentially result in a void application and a reapplication in the following window or will the TO still engage in technical competency discussions before the application is validated. Other than this we share the concerns of the working group detailed on pages 39-40.</p>	
<p>Element 7: Fast Track Disagreement Resolution Process (de scoped from this modification – see pages 16, 58)</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>We liked this idea in principle and hope that it is considered in future modifications.</p>	
<p>Element 8: Longstop Date for Gate 1 Agreements (see pages 16, 40-41)</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Deadline based on when the applicant meets the Gate 2 criteria, as suggested by the working group, feels like a cleaner process in our opinion.</p>	
<p>Element 9: Project Designation (see pages 17-18, 48-49)</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Click or tap here to enter text.	
Element 10: Connection Point and Capacity Reservation (proposed to not be codified within the CUSC, but is intended to be codified within the STC through modification CM095 – see pages 18-20 and the CM095 Workgroup Consultation , pages 6-10 https://www.nationalgrideso.com/document/322801/download)	<input type="checkbox"/> Yes <input type="checkbox"/> No
Click or tap here to enter text.	
Element 11: Setting out the criteria for demonstrating Gate 2 has been achieved and setting out the obligations imposed once Gate 2 has been achieved (see pages 20-24, 42-46)	<input type="checkbox"/> Yes <input type="checkbox"/> No
If there is a delay outside the control of the applicant with a required survey to support the planning application would there be a level of flexibility in the milestones? There is also a concern that technologies that can submit/achieve planning quicker, i.e. BESS projects, will be indirectly prioritised over projects such as wind, that require longer surveys and planning preparation.	
Element 12: Setting out the general arrangements in relation to Gate 2 (see pages 25-26, 47)	<input type="checkbox"/> Yes <input type="checkbox"/> No
We are again concerned that the transmission connection schemes have, what is essentially, a FastTrack into Gate 2 during the Gate 1 window while DNO customers wait.	
Element 13: Gate 2 Criteria Evidence Assessment (see pages 26-27, 47-48)	<input type="checkbox"/> Yes <input type="checkbox"/> No
Evidence criteria listed seems fair and reasonable.	
Element 14: Gate 2 Offer and Project Site Location Change (see pages 28, 46)	<input type="checkbox"/> Yes <input type="checkbox"/> No
We agree with the proposed 12-month time period to change location post Gate 2 acceptance. If the customer does not accept the Gate 2 offer because there is no land available near the “new POC” could there be any requirement for cancelation payments or loss of securities paid?	
Element 15: Changing the offer and acceptance timescales to align with the Primary Process timescales (e.g. a move away from three months for making licenced offers) (see pages 29, 42-46)	<input type="checkbox"/> Yes <input type="checkbox"/> No
Unclear what the new timescales would be?	
Element 16: Introducing the proposed Connections Network Design Methodology (CNDM) (see pages 29, 53-55)	<input type="checkbox"/> Yes <input type="checkbox"/> No
Click or tap here to enter text.	
Element 17: Introducing the concept of a Distribution Forecasted Transmission Capacity (DFTC) submission process for Distribution Network Operators (DNOs) and transmission connected Independent Distribution Network	<input type="checkbox"/> Yes <input type="checkbox"/> No

	<p>Operators (iDNOs) to forecast capacity on an anticipatory basis for Relevant Embedded Small Power Stations or Relevant Embedded Medium Power Stations aligned to the Gate 1 Application Window (see pages 30-33, 51-53)</p>	
<p>Click or tap here to enter text.</p>		
	<p>Element 18: Set out the process for how DNOs and transmission connected iDNOs notify the ESO of Relevant Embedded Small Power Stations or Relevant Embedded Medium Power Stations which meet Gate 2 criteria (see pages 33-34, 51-53)</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>One major issue that the current reform doesn't address is the SGT charging mechanism and shared liability in DNO batch submissions. How will costs be shared across gate 2 ready customers that trigger a new SGT? If customers are sharing costs, how can a scheme progress with the dependency on the other projects in the submission group and the associated uncertainty. This problem has been referenced by Roadnight Taylor (and many others) in their open letter to Ofgem on 4th September 2023, "reforming the mechanism for supergrid transformer charging"</p>		
<p>6</p>	<p>Are there any elements of the proposal which you believe should not be included as part of this proposed solution, which the Proposer believes represents the 'Minimum Viable Product' reforms required to the connections process? If not, why not? (Please note the element number in each of your responses if applicable)</p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>Click or tap here to enter text.</p>		
<p>7</p>	<p>As per question 6, are there any additional features which you believe should be included as part of Minimum Viable Product reform to the connections process?</p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>Click or tap here to enter text.</p>		
<p>8</p>	<p>Do you agree that the Gate 1 process should be a mandatory process step, or do you think Gate 1 should be an optional process step with projects being able to apply straight into the Gate 2 process if the project meets both the relevant Gate 2 and Gate 1 criteria?</p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>Our view is that Gate 1 is mandatory for applicants at all levels then the first Gate 2 window is where all schemes (including DNO schemes can declare Gate 2 ready). Or at least some mechanism in place that allows for DNO connection schemes to have an equal opportunity with regards to queue position.</p>		

9	Do you believe that the proposed Gate 1 and Gate 2 process could duly or unduly discriminate against any types of projects? If so, do you believe this is justified?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Yes, in favour of Transmission schemes. Also potential for the process to favour BESS scheme over Solar or wind because the Land required is smaller and potentially easier to obtain an Option.		
10	Please provide your views on the proposed options ((a) to (e) on page 45) to mitigate the risk of requiring a developer to submit their application for planning consent earlier than they would in their development cycle (with the risk this consent could expire and any extension from the Planning Authority is not automatic).	<input type="checkbox"/> Yes <input type="checkbox"/> No
Click or tap here to enter text.		
11	Do you agree that DFTC should be included as part of CMP434? If not, do you believe that the reformed connections process can function without DFTC? Please justify your answer. (see pages 30-34, 51-53)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Yes, DFTC and DFTC timescales should be part of CMP434.		
12	The Proposer intends to set out supporting arrangements for TMO4+ via a combination of guidance and methodologies (e.g. DFTC, CNDM, Project Designation, Gate 2 Criteria). Do you anticipate any issues with having these outside of Code Governance? (see Pages 9-10, 55)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
We believe these should be codified to ensure consistency across distribution and transmission.		