

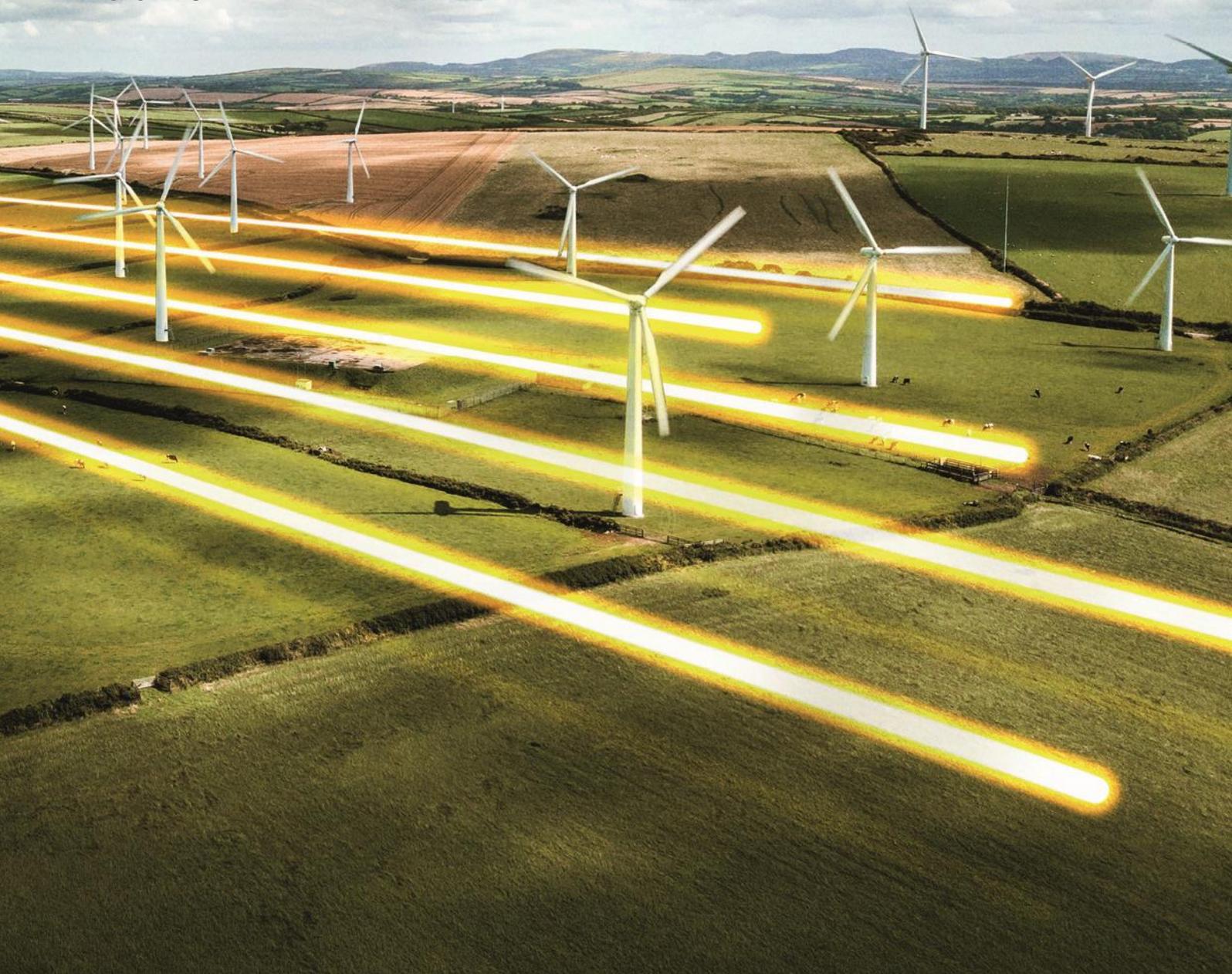
Publicly Available

CfD Application Allocation Round 6 (AR6) Guidance

Guidance for Allocation Round 6 (AR6)

Version 1.0

March 2024



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1. Purpose

This guidance document provides Applicants with step-by-step instructions on how to create an Application(s) in the EMR DB Portal in order to participate in the 2024 Contracts for Difference (CfD) Allocation Round. (AR6)

2. Considerations

This document is accurate at the time of publishing and is based on the information provided in the final Allocation Framework. When the finalised Allocation Framework is published in March 2024, any applicable elements of all guidance documents will be updated in line with applicable changes.

3. Scope

This document is intended for organisations who are ready to submit an application for participation in the CfD scheme.

This guidance document serves as a reference tool and is intended for information only. It is imperative for Customers to seek independent advice where deemed necessary.

4. Key Statutory Documents for AR6

4.1 Applicable Regulations

Contracts for Difference (Allocation) Regulations 2014 (as amended):

- Part 4 – Applications for CfDs

4.2 Applicable Rules

Allocation Framework for Allocation Round 6:

- Rule 3. Determination of eligibility
- Rule 4. Supplemental requirements

4.3 Applicable Statutory Notices

- Core Parameters Notice
- Budget Notice
- Allocation Framework

5. Eligible Technologies

	Technology Types	Applicable Delivery Years
Pot 1	<ul style="list-style-type: none"> • Energy from Waste with CHP • Hydro (>5MW and <50MW) • Landfill Gas • Onshore Wind (>5MW) • Remote Island Wind (>5MW) • Sewage Gas • Solar PV (>5MW) 	2026/27 and 2027/28
Pot 2	<ul style="list-style-type: none"> • ACT • Anaerobic Digestion (>5MW) • Dedicated Biomass with CHP • Floating Offshore Wind • Geothermal • Tidal Stream • Wave 	2027/28 and 2028/29
Pot 3	<ul style="list-style-type: none"> • Offshore Wind 	2027/28 and 2028/29

6. New Requirements for AR6

6.1 BM Unit Metered Volume Declaration (Rule 4.1(f) of the Allocation Framework)

A new declaration (**Declaration H11**) has been added which requires all applicants to confirm they are aware that it is a contractual obligation that the BM Unit Metered Volume and, in the case of a Private Network Generator, the Metered Volume, comprises all output electricity generated by the Facility.

6.2 Crown Estate Lease for Offshore Generating Stations (Rule 4.1(g) of the Allocation Framework)

Where the Application is for an Offshore Generating Station, the Applicant must demonstrate that a lease or an agreement for lease has been granted by the Crown Estate in respect of the location of the relevant CfD unit as required by Regulation 27(2) of the Contracts for Difference Allocation Regulations 2014 (as amended).

A copy of the lease document or an agreement for lease granted by the Crown Estate in respect of the location of the relevant CfD Unit must be provided.

An exclusivity agreement granted by Crown Estate Scotland through the Innovation and Targeted Oil and Gas leasing round does not satisfy Regulation 27(2) of the Contracts for Difference Allocation Regulations 2014, as stated in Schedule 5 of the Allocation Framework. Please see Declaration H12 in the CfD Application Form.

6.3 Private Wire Agreements (Rule 4.1(e) of the Allocation Framework)

For Private Wire agreements, it is now a requirement for the Applicant to confirm that it will not, via a Private Network or directly connected cable, supply electricity to an Offshore Installation (as defined in Schedule 1 of the Allocation Framework); or a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation. The Applicant must also provide a signed directors declaration as shown in section 16.3 of this document. Please see declaration F6 & F7 in the CfD Application Form.

7. Delivery Body Portal System Requirements

Please ensure that your computer and browser are compatible with the CfD Portal.

- Recommended PC Operating System: Microsoft Windows (Windows 2003 to Windows 10)
- Recommended Internet Browsers:

 Microsoft Edge

 Google Chrome

 Firefox

Please note: Safari is not supported.

File Upload Requirements:

- For multiple file uploads, please compile files into a single PDF or ZIP Folder.
- The maximum file size for uploads is **2GB**.
- Mandatory file formats: Microsoft Office files, PDF or JPEG (e.g. .docx /.xlsx /.pdf)

8. Creating an Application

Applicants must be registered on the EMR CfD portal to create a CfD application. Once registered, an Application can be created following the guidance within this document. All Applications must be completed in accordance with the CfD Regulations and the Allocation Framework. To see a demonstration overview of how to navigate the CfD Portal and complete the application form, please refer to the Allocation Round 6 Application Video.

To create a CfD application, go to the EMR Portal Home and sign in using your username, password and pin as provided following successful company registration.

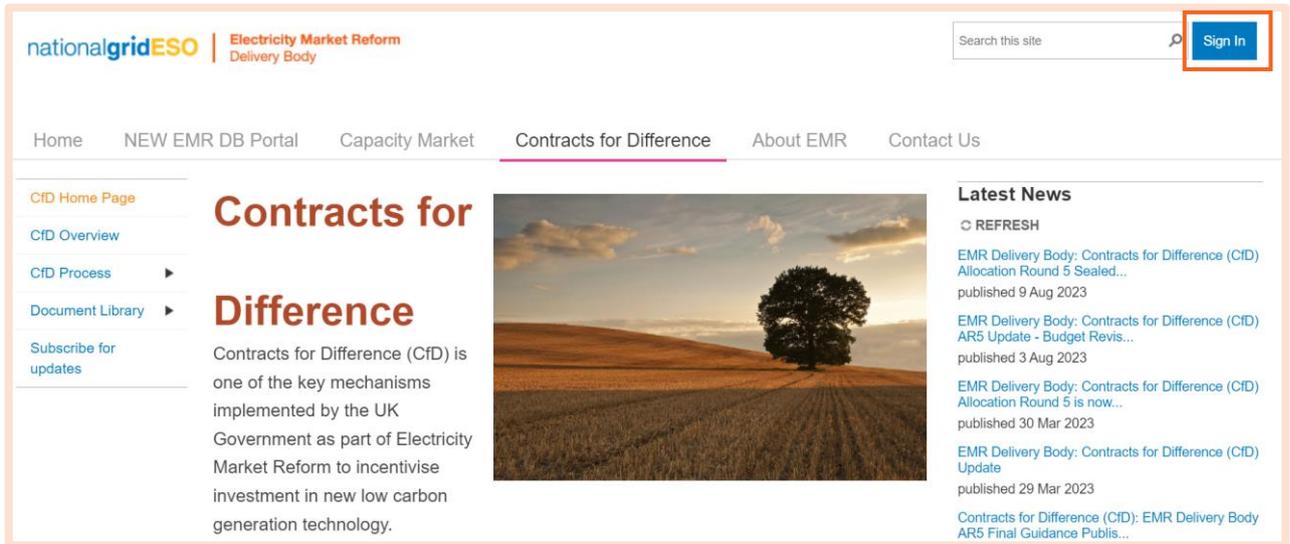


Figure 1: EMR Portal Sign In Screen

Once logged into the EMR Delivery Body Portal, follow the below steps to start creating a new Application:

1: Select My EMR

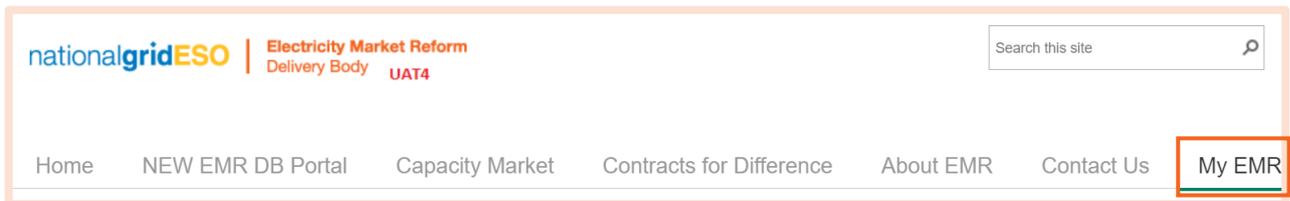


Figure 2: Select My EMR

2: Select **Applications** from the Qualification module

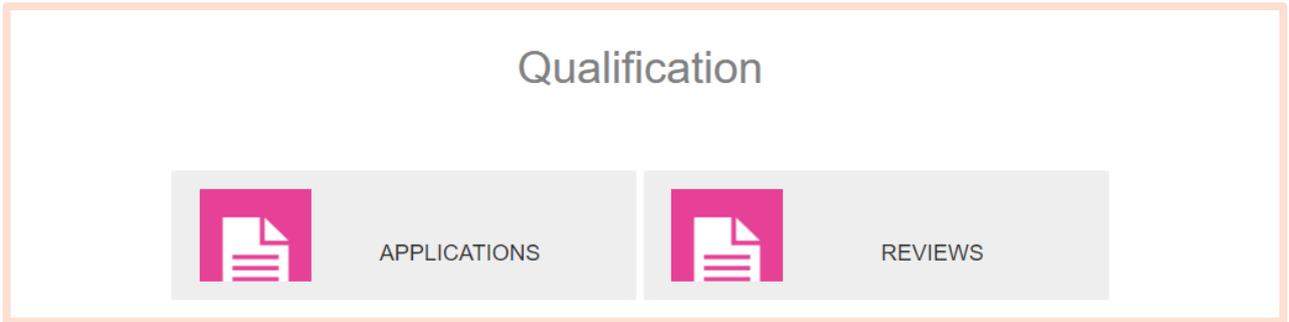


Figure 3: Select Applications

3: Select **Create New Application**



Figure 4: Create New Application

Once **Create New Application** has been selected, the following fields will appear in a pop up:

4: Select your **Company** and tick the confirmation box.

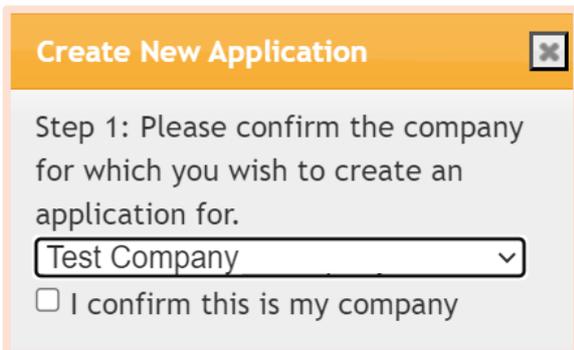


Figure 5: Select your Company

5: Select the **Technology** and tick the confirmation box.

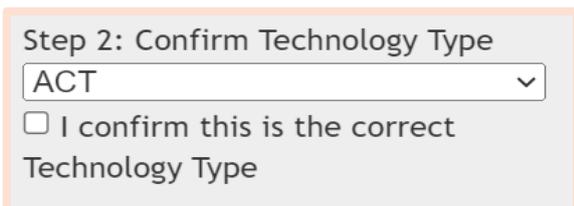


Figure 6: Select the Technology

6: Select 2024R6

Step 3: Confirm the Round for which you'd like to create an application for:

2024R6

I confirm I wish to create an Application for this round

Figure 7: Select 2024R6

7: Tick the box to confirm you wish to create an application and select create.

I confirm I wish to create an Application for this round

Create Cancel

Figure 8: Confirm Creation of Application

At the top of the Application form screen, you will see the following options:

Create new Application

Save Print Withdraw Cancel Delete Submit

Figure 9: Create New Application Options

Select **Save** to save your Application. You will be able to edit your Application once saved.

Select **Print** to print out the Application form.

Select **Withdraw** to withdraw your submitted Application. Note: This option is only available once your Application is submitted.

Select **Cancel** to cancel the changes you have made. These changes will not be saved.

Select **Delete** to delete your Application. Note: This option is not available once your Application is submitted.

Select **Submit** to submit your Application to the Delivery Body. To edit the Application, you will need to withdraw it and then select edit to amend the form.

Note: An Application may be withdrawn by the Applicant up to and including the Application Window Closing Date. If an Auction is required, Applications can also be withdrawn up to the Sealed Bid Submission Closing Date, please refer to section 19 of the Application Guidance for more information.

9. Application Form Structure

This is a dynamic application form. Questions will be tailored dependent upon the Technology Type selected and not all fields will be visible for every applicant.

The Application form is split up into 9 tabs:

- Application Form Tab 1: **General**
- Application Form Tab 2: **Incorporation**
- Application Form Tab 3: **CfD Unit Details**
- Application Form Tab 4: **Cross Subsidy Checks**
- Application Form Tab 5: **Applicable Planning Consents**
- Application Form Tab 6: **Connection Agreement(s)**
- Application Form Tab 7: **CfD Contract**
- Application Form Tab 8: **Supply Chain Plan**
- Application Form Tab 9: **Declarations**

10. Application Form Tab 1 – General

In this section you will need to answer specific questions relating to your CfD Unit.

Supporting text for Figure 10:

If **Yes** is selected for **question A**, **B** will appear, and you will be required to upload your exemption certificate.

C: Great Britain will appear in this field as default.

A9: The technology selected when creating the application will appear here. All technologies have a single phase, denoted by a '1', unless the CfD unit is Offshore Wind (fixed bottom only). Where Offshore Wind is selected in **A9**, **A10** will appear and you can select up to a maximum of 3 phases.

General

A: Does any part of your CfD Unit overlap with any of the excluded sites to which a temporary site exclusion applies (as held by the Low Carbon Contracts Company)? (*)

Yes No

B: Please provide a copy of your Exemption Certificate (*)

No file chosen

C: Please select that your CfD Unit is located in Great Britain? (*)

A9: Technology Type (*)

Apart from Offshore Wind, technologies can only have a single phase and are therefore identified as Phase 1 in this application form

A10: Number of CfD Phases (*)

Figure 10: Questions A 'Yes', B, C, A9 & A10

11. Application Form Tab 2 – Incorporation

The Incorporation tab is split into four sections

- **Company/Applicant details**
- **Agent details** (Only applicable for applicants located in Northern Ireland)
- **Phase details**
- **VAT details.**

11.1 Required Evidence of Incorporation

Applicants to Provide	Delivery Body Checks
<ul style="list-style-type: none"> • If a corporate entity, provide a Certificate of Incorporation (UK or non UK) • If tax registered, provide a Tax Certificate (VAT if UK registered) • If an Unincorporated Joint Venture (UJV), provide a PDF showing parties within the UJV 	<ul style="list-style-type: none"> • Company Registration Number on Application Form = Company Registration Number on Certificate of Incorporation • Tax Registration Number on Application Form = Tax Registration Number on Tax Certificate • No specific checks – we would open document to ensure it is not corrupted

There are different questions depending on whether the application is being made on behalf of a Company or another type of organisation. Note that an Unincorporated Joint Venture is not a Company for the purposes of this question.

11.2 Company details

In this section you will need to answer specific questions relating to your Company. See 11.3 if your organisation is not a Company.

*Supporting text for **Figures 11, 12 & 13:***

A2 = Yes - The Application is on behalf of a Company.

Click the + to display the company details section

A3 – A3f: These details are completed as default from the Company details provided at Registration.

A3g: If Northern Ireland is selected from the dropdown an agent section (11.4 of this document) will appear that will need to be completed.

A3i – A3k: Enter the contact numbers of the Applicant. It is mandatory to provide at least the mobile number.

General | **Incorporation** | CfD Unit Details | Cross subsidy scheme | Applicable plan. consents

Connection Agreement(s) | CfD Contract | Supply Chain Plan | Declarations

Incorporation

A2: Is the Application being made on behalf of a Company? (*)

Note that an Unincorporated Joint Venture is not a Company for the purposes of this question, If you are an Unincorporated Joint Venture , please answer "No" to this question.

Yes No

[+ Company Details](#)

Figure 11: Question A2 'Yes'

[- Company Details](#)

A3: Company Name (*)

CFD UAT4 Test Company 2

A3a: Company Registered Address Line 1 (*)

Address Line 1

A3b: Company Registered Address Line 2

A3c: Company Registered Address Line 3

A3d: City

Town

A3e: Postcode (*)

CV12 123

A3f: Country in which Company is located (*)

United Kingdom

Figure 12: Questions A3 - A3f

A3g: Region (England, Wales, Scotland or Northern Ireland) where Company is located (*)

A3h: Email address of preferred contact (*)

A3i: Landline of authorised contact to be in format "+[2 digit country code] [NUMBER without leading 0]"

A3j: Mobile Number of authorised contact to be in the format "+[2 digit country code] [NUMBER without leading 0]" (*)

A3k: Fax Number of authorised contact to be in the format "+[2 digit country code] [NUMBER without leading 0]"

A4: Company Registration Number (*)

A4a: Please upload a copy of your Certificate of Incorporation (*)
 No file chosen

A4b: Should your Certificate of Incorporation require any clarification, please provide it here

Figure 13: Questions A3g - A4b

11.3 Applicant Details (where not a Company/Corporate Body)

11.3.1 In this section you will need to answer specific questions relating to the Applicant.

Supporting text for Figures 14, 15, 16 & 17:

A2 = No The Application is not on behalf of a Company.

Click the **+** to display the company details section (**A6 – A7k**)

A6: If you are not a registered company you will be asked to complete A6 and C0. Unincorporated Joint Ventures will also need to provide a pdf setting out name, address and contact details of the parties involved in the Unincorporated Joint Venture.

A7 - A7f: These details are completed as default from the company details provided at Registration.

A7g: If Northern Ireland is selected from the dropdown, an agent section (11.4 of this document) will appear that will need to be completed. See page 11.

A7i – A7k: Enter the contact numbers of the Applicant. It is mandatory to provide at least the mobile number.

C0 = Yes then the field **C1** will appear.

General
Incorporation
CfD Unit Details
Cross subsidy scheme
Applicable plan. consents

Connection Agreement(s)
CfD Contract
Supply Chain Plan
Declarations

Incorporation

A2: Is the Application being made on behalf of a Company? (*)
 Note that an Unincorporated Joint Venture is not a Company for the purposes of this question, If you are an Unincorporated Joint Venture , please answer "No" to this question.

Yes No

[+ Applicant Details \(where not a Company/Corporate Body\)](#)

C0: Are you an Unincorporated Joint Venture? (*)

Yes No

Figure 14: Question A2 'No'

[- Applicant Details \(where not a Company/Corporate Body\)](#)

A6: Do you have a Legal Personality that will allow you to enter into the CfD Contract? (*)
 (Legal personality means to be capable of having legal rights and duties within a certain legal system such as to enter into contracts)

Yes No

A7: Name of Applicant (*)

CFD UAT4 Test Company 2

A7a: Address Line 1 (*)

Address Line 1

A7b: Address Line 2

A7c: Address Line 3

A7d: City

Town

A7e: Postcode (*)

CV12 123

A7f: Country in which Applicant is located (*)

United Kingdom ▼

Figure 15: Questions A6 - A7f

A7g: Region (England, Wales, Scotland or Northern Ireland) where Applicant is located (*)

-

A7h: Email address of preferred contact (*)

A7i: Landline of authorised contact to be in the format "+[2 digit country code] [NUMBER without leading 0]"

A7j: Mobile Number of authorised contact to be in the format "+[2 digit country code] [NUMBER without leading 0]" (*)

A7k: Fax Number of authorised contact to be in the format "+[2 digit country code] [NUMBER without leading 0]"

Figure 16: Questions A7g - A7k

C0: Are you an Unincorporated Joint Venture? (*)

Yes No

New C1: Please provide a pdf setting out name, address and contact details of the parties involved in the Unincorporated Joint Venture

No file chosen

Figure 17: Questions C0 - New C1

11.4 Agent details

In this section you will need to answer specific questions relating to the Agent. Agent Details are only applicable if Northern Ireland is selected as the region.

Supporting text for Figures 18 & 19:

A8: Enter the name of the Agent.

A8a – A8e: Enter the address details of the Agent. It is mandatory to complete the address line and the postcode fields.

A8f: Enter the country and region of the location of the Agent.

A8h: Enter the email address of the Agent.

A8i: Enter the contact numbers of the Agent. It is mandatory to provide at least the mobile number.

A8k: You do not need to provide a fax number.

[- Agent Details](#)

A8: Name of Agent (*)
 (Agent is to provide the powers of the contract to take effect as the legal powers wouldn't be able to be enforced outside their jurisdiction and so the Applicant would need someone within GB to apply on their behalf)

A8a: Address Line 1 (*)

A8b: Address Line 2

A8c: Address Line 3

A8d: City

A8e: Postcode (*)

A8f: Country in which Agent is located (*)

Figure 18: Questions A8 - A8f

A8g: Region in which Agent is located (*)

A8h: Email address (*)

A8i: Landline to be in the format "+[2 digit country code] [NUMBER without leading 0]"

A8j: Mobile Number to be in the format "+[2 digit country code] [NUMBER without leading 0]" (*)

A8k: Fax Number to be in the format "+[2 digit country code] [NUMBER without leading 0]"

Figure 19: Questions A8g - A8k

11.5 Phase details

These details are Applicant details for the Company/Person entering into CfD Contract for each phase.

If the application is for multiple phases then details for the Company/Person entering into the CfD Contract must be populated for each phase, as each phase will have its own contract generated. There will be an additional section in the application form for Phase 2 and 3.

All technologies will default to having 1 phase, unless the CfD unit is Offshore wind (fixed bottom only). The applicant is then required to enter the number of phases, up to a maximum of 3 phases. This must be specified in question A10 on the General tab.

Supporting text for Figures 20 & 21:

If **Yes** is selected for **A11**, then the details from section A3 will be auto populated.

If **No** is selected for **A11**, then the Applicant can enter the required details for the Company/Person who will be entering into the CfD Contract.

Note: If successful in being awarded a CfD, these details will be passed to the CfD Counterparty (the 'Low Carbon Contracts Company') to be used for generating the CfD Contract(s).

Please ensure these contact details are correct and regularly checked throughout the process.

Phases Details

A11: Will Applicant identified above be the Company/Person entering into CfD Contract for Phase 1? (*)
 Yes No

A12: Name of Company/Person (*)

A12a: Address Line 1 (*) This needs to be the Company registered address if a Company

A12b: Address Line 2

A12c: Address Line 3

A12d: City

A12e: Postcode (*)

Figure 20: Questions A11 - A12e

A12f: Country (*) Country in which Company/Person is located

A12h: Email address (*)

A12i: Landline to be in the format "+[2 digit country code] [NUMBER without leading 0]"

A12j: Mobile Number (*) to be in the format "+[2 digit country code] [NUMBER without leading 0]"

A12k: Fax Number to be in the format "+[2 digit country code] [NUMBER without leading 0]"

A12l: Company Registration Number (*)

Figure 21: Questions A12f - A12l

Supporting text for Figure 22:

If successful, these details will be passed to the CfD Counterparty (the 'Low Carbon Contracts Company') to be used for generating the CfD Contract(s).

If the application is successful post allocation, and the Applicant selects **Yes to D**, then the details from A3 will be auto populated from the company details section. Including the email.

If **No** is selected for **D**, then the applicant can enter the required details for the Company/Person who will be entering into the CfD Contract. Please ensure these contact details are correct and regularly checked throughout the CfD Allocation window.

D: Will the Applicant identified above be the Company/Person to whom notices under the CfD Contract be addressed for Phase 1? (*)
 Yes No

A17: Name of Company/Person (*) For Phase 1, to whom should notices under the CfD Contract be addressed?

A17a: Address Line 1 (*) This needs to be the Company registered address if a Company

A17b: Address Line 2

A17c: Address Line 3

A17d: City

A17e: Postcode (*)

A17f: Country (*) Country where Party receiving notices under the CfD Contract is located

A17h: Email address (*)

A17i: Landline to be in the format "+[2 digit country code] [NUMBER without leading 0]"

A17j: Mobile Number (*) to be in the format "+[2 digit country code] [NUMBER without leading 0]"

A17k: Fax Number to be in the format "+[2 digit country code] [NUMBER without leading 0]"

Figure 22: Question D - A17 - A17k

11.6 Additional Information for Offshore Wind Applicants

Offshore Wind is the **only technology that can have more than 1 phase**. A maximum of three phases may be chosen.

This needs to be confirmed at A10 on the General Tab of the CfD Application form.

The CfD Allocation Framework for AR6, sets out the supplemental requirements for phased offshore wind.

In summary these are:

- If the CfD Unit is to be more than 1 phase then, after all phases are completed, the CfD Unit will have a capacity of no greater than 1500 MW;
- **the first phase must represent at least 25% of the total capacity of the CfD Unit after all phases are completed;**
- the first phase is targeted to complete by a date no later than 31st March 2029 (subject to any changes to the Target Commissioning Date under Regulation 34 as a result of delays to the Allocation Process);
- the Target Commissioning Date (TCD) of the final phase is no later than 2 years after the TCD of the first phase.

A9: Technology Type (*)
 Apart from Offshore Wind, technologies can only have a single phase and are therefore identified as Phase 1 in this application form

Offshore Wind

A10: Number of CfD Phases (*)

3

1

2

3

Figure 23: Question A10

11.7 Vat Details

In this section you will need to answer specific questions relating to your VAT Details.

Supporting text for **Figure 24:**

If **Yes** is selected, the following fields will appear and your VAT certificate of registration needs to be uploaded.

A Group VAT Certificate can be uploaded, but you will need to demonstrate that the subsidiary company is part of the parent company i.e. a letter signed and dated by a current Director.

[- VAT Details](#)

A20: Are you registered for Tax in your host country (e.g. VAT registered in UK)? (*)
 It is not mandatory to be registered for tax in your host country but if you select Yes here, you will need to provide VAT Registration Number or equivalent and upload VAT Certificate of Registration/Tax Certificate

Yes No

A21: VAT Registration Number (*)

(VAT Registration Number to be 9 digits long)

A21a: Please upload a copy of your VAT Certificate of Registration (*)

No file chosen

A21b: Should your Registration documentation require any clarification, please provide it here

Figure 24: Questions A20 'Yes' - A21b

12. Application Form Tab 3 – CfD Unit Details

In this section you will need to answer specific questions relating to the location of the CfD Unit.

12.1 Locational Information

Supporting text for **Figure 25**:

B1 – B1g: Please complete the details of the specific CfD Unit, you are applying for.

Note: If the proposed CfD Unit is located Offshore, then please provide the address details of the nearest onshore substation.

CfD Unit Details

B1: Name of CfD Unit (Phase 1) (*)

B1a: Address Line 1 (*)
If no address for site, provide the centre of the nearest onshore substation

B1b: Address Line 2

B1c: Address Line 3

B1d: City

B1e: Postcode (*)

B1f: Country in which CfD Unit (Phase 1) is located (*)

United Kingdom
▼

B1g: Region in which CfD Unit (Phase 1) is located (*)

-
▼

Figure 25: Questions B1 – B1g

Supporting text for **Figures 26 and 27**:

Complete the locational information for the CfD Unit.

An example of the address format and co-ordinates input is shown below on **Figures 26 & 27**.

The Delivery Body checks the location of the CfD unit details against public data, to identify the shape and boundary of the site and to ensure that the CfD Unit being applied for is not already in receipt of these subsidies.

Later in the application the Applicant will be asked to declare that the CfD Unit is not in receipt of subsidies for the CM, CfD, NFFO, SRO (see section 13: Application Form Tab 4 - Cross Subsidy).

Grid Reference
SP 29600 64000
 Grid Reference (6 figure)
SP296640
 X (Easting) : Y (Northing) :
429600 264000
 Latitude : Longitude :
52.273361 -1.5676159
 Address (near) :
**National Grid House, Warwick Technology
 Park, Warwick, Warwickshire, West
 Postcode (nearest) :
 CV34 6DA**

Figure 26: Coordinates Example

B2: Ordnance Survey Map Reference(s) to centre of site where CfD Unit (Phase 1) is located (centre of nearest onshore substation if Offshore Wind, Hydroelectric Power, Wave or Tidal Stream) and must be in the following format:

1st Letter will be N, T, S or H, 2nd Letter one of A (North West corner) to Z (South East corner) except I, 6 Numbers (3 digits for each Eastings and Northings - i.e. within each square how far from the SW corner of the square) (*)

B3: Grid Coordinates: Latitude in WGS84 format to 3 decimal places of Northerly extreme coordinate of site where CfD Unit (Phase 1) is located (*)

B3a: Grid Coordinates: Longitude in WGS84 format to 3 decimal places of Northerly extreme coordinate of site where CfD Unit (Phase 1) is located (*)

B3b: Grid Coordinates: Latitude in WGS84 format to 3 decimal places of Easterly extreme coordinate of site where CfD Unit (Phase 1) is located (*)

B3c: Grid Coordinates: Longitude in WGS84 format to 3 decimal places of Easterly extreme coordinate of site where CfD Unit (Phase 1) is located (*)

B3d: Grid Coordinates: Latitude in WGS84 format to 3 decimal places of Southerly extreme coordinate of site where CfD Unit (Phase 1) is located (*)

B3e: Grid Coordinates: Longitude in WGS84 format to 3 decimal places of Southerly extreme coordinate of site where CfD Unit (Phase 1) is located (*)

B3f: Grid Coordinates: Latitude in WGS84 format to 3 decimal places of Westerly extreme coordinate of site where CfD Unit (Phase 1) is located (*)

B3g: Grid Coordinates: Longitude in WGS84 format to 3 decimal places of Westerly extreme coordinate of site where CfD Unit (Phase 1) is located (*)

Figure 27: Questions B2 - B3g

Supporting text for **Figure 28**:

G: Please ensure a **Map of the CfD Unit is uploaded** and meets the Allocation Framework definitions of a Map.

G: Please provide a map showing scale, shape of CfD Unit and identify Longitude and Latitude (in WGS84 format to 3 decimal places) of Northerly, Easterly, Southerly and Westerly extreme coordinates of site where CfD Unit (Phase 1) is located (*)

No file chosen

Figure 28: Questions G and B10

12.2 Additional Requirement for Remote Island Wind Applicants

Supporting text for **Figure 29**:

For Applicants choosing Remote Island Wind (RIW) there is an additional question titled, **New B10**. It is a requirement to upload a schematic diagram demonstrating that the RIW condition in Reg. 27A (3)(d) has been met.

G: Please provide a map showing scale, shape of CfD Unit and identify Longitude and Latitude (in WGS84 format to 3 decimal places) of Northerly, Easterly, Southerly and Westerly extreme coordinates of site where CfD Unit (Phase 1) is located (*)

No file chosen

New B10: Please upload evidence demonstrating that the relevant CfD Unit is expected, as at the Target Commissioning Date, to satisfy the Remote Island Wind condition set out at Regulation 27A(3)(d) of the Contracts for Difference (Allocation) Regulations 2014 (as may be amended or modified by the Allocation Framework) (*)

No file chosen

Figure 29: Questions G, New B10, B10

Regulation 27A(3) of the Allocation Regulations, as amended by the Contracts for Difference (Miscellaneous Amendments) Regulations 2018, sets out the Remote Island Wind (RIW) Conditions to be met during assessment. In summary these are:

27A.—(1) *This regulation applies where the relevant CFD unit is to be a remote island wind CFD unit.*

(2) *The applicant must demonstrate that the relevant CFD unit is expected, by the target commissioning date, to satisfy the remote island wind conditions.*

(3) *The remote island wind conditions referred to in paragraph (2) are that—*

- (a) *the CFD unit generates electricity by the use of wind;*
- (b) *the CFD unit is located on a remote island;*
- (c) *the CFD unit is connected to the national transmission system for Great Britain or to a distribution system; and*
- (d) *either—*
 - (i) *where the CFD unit is connected to the national transmission system for Great Britain, the generation circuit between the CFD unit and the main interconnected transmission system consists of not less than 50 kilometres of cabling, not less than 20 kilometres of which is subsea cabling; or*
 - (ii) *where the CFD unit is connected to a distribution system, the electrical connection between its grid supply point and the main interconnected transmission system consists of not less than 50 kilometres of cabling, not less than 20 kilometres of which is subsea cabling.*

Note: RIW applications cannot be for a private wire only connection.

Template schematic diagrams for Remote Island Wind (RIW) CfD Units connecting to the national transmission system or to a distribution system, in the local government areas of Comhairlean Eilean Siar, Orkney Islands Council, and Shetland Islands Council, these will be available on the [GOV.UK landing page for the Contracts for Difference Scheme, Allocation Round 6](#).

Applicants should annotate the relevant diagram and submit it as part of their application to the Delivery Body to demonstrate that the project meets the condition in Regulation 27A(3)(d) of the Contracts for Difference (Allocation) Regulations 2014, as set out in Schedule 5 of the Allocation Framework.

The eligibility requirements for RIW are geographically neutral and applications from any geographical location will be considered. RIW applicants from other island groups will find the templates useful in terms of the information that the schematic diagram must provide.

Figure 30 shows how a project connecting to the Distribution network (purple) and Transmission network (red) would show their location schematically.

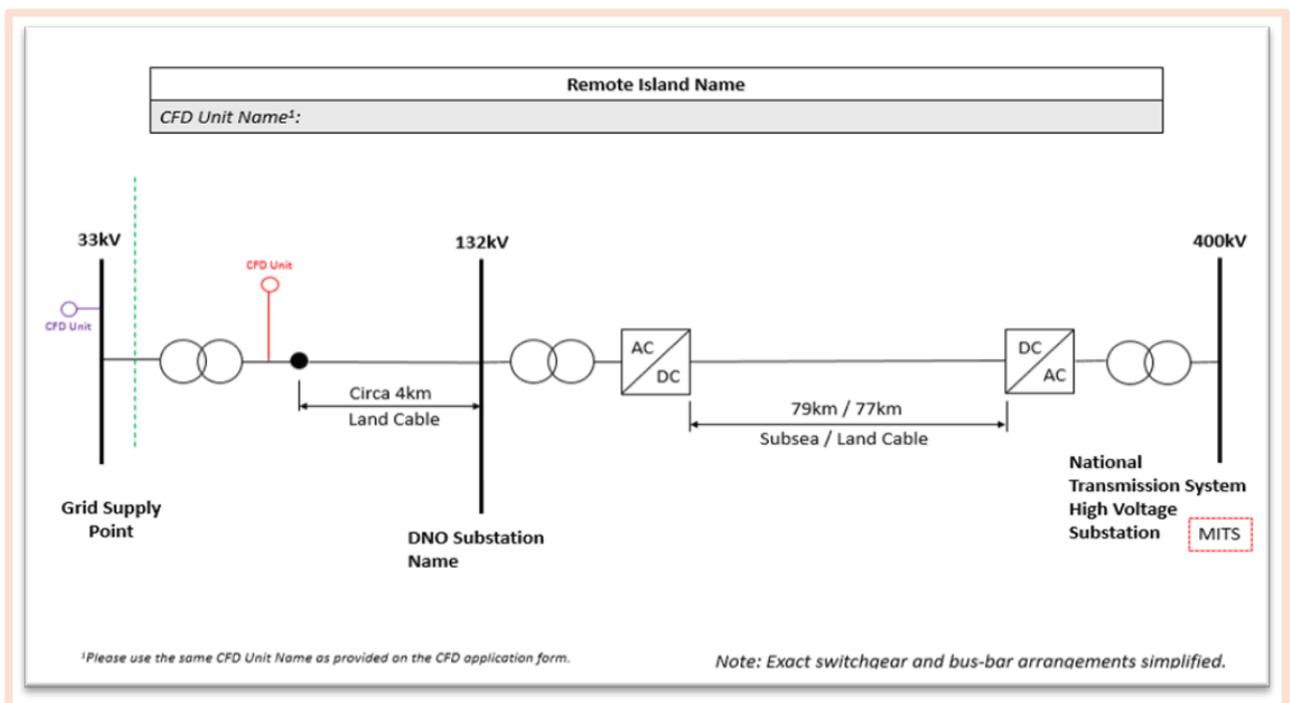


Figure 30: RIW Schematic Diagram Example

12.3 Additional Questions for Floating Offshore Wind Applicants

A floating offshore wind CfD unit is an offshore wind CfD unit that satisfies the floating offshore wind conditions (detailed below), pursuant to Regulation 27ZA, Contracts for Difference (Miscellaneous Amendments) Regulations 2021.

The applicant must demonstrate (in addition to the matter referred to in regulation 27(2))* that the relevant CfD unit is expected, by the target commissioning date, to satisfy the floating offshore wind conditions.

Floating Offshore Wind Conditions

- (a) the relevant CfD Unit is not a Phased Offshore Wind CfD Unit (or any other CfD Unit that is to be established or altered in phases of construction);
- (b) all turbines forming part of the relevant CfD Unit –

- i. are mounted on floating foundations; and
- ii. are situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum).

*27(2) The applicant must demonstrate that a lease or an agreement for lease has been granted by the Crown Estate in respect of the location of the relevant CfD unit.)

Supporting text for Figure 31:

As part of their Application, Applicants must also provide:

1. information in the Application indicating where the applicable planning consent(s) state(s) that the consent granted is for floating foundations;
2. a colour-coded depth chart of the consented area with the project area boundary clearly marked, showing the different depths of the water; and
3. a declaration from the Applicant signed by a Director, stating that the relevant CfD Unit will meet all the Floating Offshore Wind conditions.
4. for Allocation Round 6 a statement made by the Secretary of State for the Department for Energy Security and Net Zero approving the Supply Chain Plan submitted in respect of that station must be provide. This is pursuant to Regulation 26(4) of The Contracts for Difference (Allocation) Regulations 2014 .

The Depth Chart must:

- Show the depths of the water, clearly delineated by colour;
- Show the boundary of the consented area, clearly labelled;
- Show the boundary of the project area, clearly labelled;
- Show turbine locations clearly marked and situated in areas of water of at least 45 metres depth.

G(i): Please upload a colour-coded depth chart of the consented area to demonstrate that the CfD Unit will be situated in an area with water of sufficient depth to be eligible as FoW. As stated in CfD Allocation Regulations 2014 (Misc. Amendments) 2021 (*)

No file chosen

G(ii): It is a requirement that all turbines forming part of the relevant CFD unit are situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum). Please confirm all turbines of the relevant CfD Unit situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum). (*)

By selecting the response "Yes" the Applicant is making the declaration above.

Yes No

G(iii): It is a requirement of Applicants to provide a declaration, signed by a Director, stating that the relevant CFD Unit will meet all the floating offshore wind conditions. Please upload a declaration, signed by a Director. As stated in CfD Allocation Regulations 2014 (Misc. Amendments) 2021 (*)

No file chosen

Figure 31: Floating Offshore Wind, Questions G(i) to G(iii)

12.4 Capacity and Target Dates

Applicants to Provide	Delivery Body Checks
<ul style="list-style-type: none"> • A Target Commissioning Date (TCD)* and a Target Commissioning Window Start Date (TCWSD)** as part of CfD Application <p><i>* The earliest date that the TCD can fall is the first day of the first Delivery Year, and the latest date that the TCD can fall is the last day of the final Delivery Year.</i></p> <p><i>** the earliest date that the TCWSD can fall is such that the final day of the Target Commissioning Window (TCW) falls on the first day of the applicable Delivery Year.</i></p> <p><i>The Target Commissioning Window End Date (TCWED) and Delivery Year is auto-populated based on the TCWSD</i></p>	<p>The System prevents the Applicant from submitting an Application where:</p> <ul style="list-style-type: none"> • The TCD is outside the TCW, and; • The TCD is before the first day of the first Delivery Year or beyond the last day of the final Delivery Year, and; • the TCWSD falls such that the final day of the TCW is before the first day of the applicable Delivery Year.

The Target Dates rules have exceptions for secondary phases of Phased Offshore Wind CfD Unit. Please refer to Rule 4. Supplemental Requirements of the Allocation Framework for more information on Phased Offshore Wind CfD Units.

Supporting text for **Figure 32:**

B10. For Solar PV Projects the Provisional Capacity Estimate must be entered MW of AC power (MWAC).

B12: The latest date the “Target Commissioning Date” can fall, with the exception of secondary phases of Phased Offshore Wind CfD Units, is the last day of the final Delivery Year.

B14: the earliest date that the “Target Commissioning Window Start Date” can fall is such that the final day of the Target Commissioning Window falls on the first day of the applicable Delivery Year

B10: Is this Phase 1 CfD Application for Established (New) or Altered (Additional) capacity? (*)
 Applicant should refer to Eligibility Regulations Clause 3, Part 5(a) and (b) for definitions of established and altered

-

B11: Provisional Capacity Estimate (Gross capacity minus parasitic loads minus electrical losses) for the CfD Unit Phase 1 (in MW to 2 decimal places)

For Altered(additional) capacity, only state the additional MW

If Offshore and >1 Phase, then Provisional Capacity Estimate for the CfD Unit Phase 1 must be >=25% of the sum of Initial Installed Capacity Estimates for all phases (*)

B12: Target Commissioning Date for Phase 1 Date must be in format DD/MM/YYYY (*)

B13: Delivery Year for Phase 1 (*)

-

B14: Target Commissioning Window Start Date for Phase 1 (*)
 Must be set so that the Target Commissioning Date for Phase 1 falls within the Target Commissioning Window for Phase 1

Date must be in format DD/MM/YYYY

B15: Target Commissioning Window End Date for Phase 1 (*)

Figure 32: Questions B10 – B15

Supporting text for **Figure 33**:

Question B28 will be automatically completed based on technology type.

B31, B32, B32a are new for AR6. - Only asked for the following technologies:

- Offshore Wind
- Floating Offshore Wind
- Tidal Stream
- Wave

Upload a copy of your Crown Estate/Agreement for Lease for the OFTOs well as the CfD unit.

B28: Reference price that applies to the CFD Unit (*)

B31: Where the Application is for an Offshore Generating Station, the Applicant must demonstrate that a lease or an agreement for lease has been granted by the Crown Estate in respect of the location of the relevant CFD unit as required by Regulation 27(2) of the Contracts for Difference Allocation Regulations 2014 (as amended). Please select the agreement type granted in respect of your CfD Unit. (*)

B32: Please provide a copy of your lease document or an agreement for lease granted by the Crown Estate in respect of the location of the relevant CFD Unit. An exclusivity agreement granted by Crown Estate Scotland through the Innovation and Targeted Oil and Gas leasing round does not satisfy this requirement, as stated in Schedule 5 of the Allocation Framework (*)
 No file chosen

B32a: Should your Crown Estate Lease/Agreement for Lease require any clarification, please provide it here

Figure 33: Questions B28 – B32a

13. Application Form Tab 4 - Cross Subsidy

13.1 Cross-Subsidy Declarations

Regulation 14 (5), (9), (10) and (11) of the Contracts for Difference (Allocation) Regulations and the round specific Allocation Framework set out where an Applicant is excluded from applying for a CfD.

The exemptions are in relation to the application in question rather than the applicant. All Applicants shall be asked to make the following declarations in the application process:

- The CfD Unit is not in receipt of Non-Fossil Fuels Obligation (NFFO); and
- The CfD Unit is not in receipt of Scottish Renewables Obligation (SRO); and
- The CfD Unit is not in receipt of a Capacity Market Agreement, or; not be pre-qualified for a Capacity Market Agreement, or; where an application for a Capacity Market Agreement has been made but not yet determined; and
- The CfD Unit is not in receipt of a CfD Agreement or Investment Contract; and
- The CfD Unit is not in receipt of Renewables Obligation (RO) subsidy; and
- The CfD Unit is not in receipt of an accreditation under the Renewable Heat Incentive Regulations 2011

Applicants to Provide	Delivery Body Checks
<ul style="list-style-type: none"> • Declarations that the CfD Unit is not in receipt of subsidies for CM, CfD, NFFO, SRO or RHI (if Energy from Waste with CHP). • Declaration that CfD Unit not in receipt /in receipt* of subsidies for RO (*If in receipt, confirm type of dual scheme plant). 	<ul style="list-style-type: none"> • Check using locational parameters against public data whether CfD Unit already in CM, CfD, NFFO or SRO. • Ofgem confirm status in RO – if Ofgem are unsure then DB rely on declaration. • Rely on declaration for RHI.

Regulation 14 of the Contracts for Difference (Allocation) Regulations 2014 and Schedule 5 of the CfD AR6 Allocation Framework 2023 specify that an Applicant is excluded from applying for a CfD if they are in receipt of the subsidies listed above.

The Delivery Body will check that the name, postcode, geographic coordinates, and/or the Ordnance Survey Grid Reference of the CfD Unit specified is not a site where an accreditation applies (except where separate metering arrangements mean it is not an excluded application).

*Supporting text for **Figures 34:***

If **Yes** is selected in **C1**, the fields **C2** and **C4** will appear.

C2: select from drop down menu.

C6, C7, C8 – These declarations are confirming if the Applicant is or is not in receipt of other Government subsidies as specified in Schedule 5 of the CfD AR6 Allocation Framework.

C1: Is the CfD Unit accredited in the Renewables Obligation or has a current application for accreditation with Ofgem? (*)
 By selecting "Yes" the Applicant is making the declaration that a renewables obligation "accreditation" or an application for "accreditation", which has not yet been determined, applies or has applied to the relevant CfD Unit.

By selecting "No" the Applicant is making the declaration that neither a renewables obligation "accreditation" nor an application for "accreditation", which has not yet been determined, applies or has applied to the relevant CfD Unit.

Applicants selecting "Yes" will be identified as Dual Scheme Plant and will be asked to identify the Type of Dual Scheme Plant

Yes No

C2: Type of Dual Scheme Plant (*)

Additional Capacity

C4: What is the capacity to 2 decimal places in MW of the whole station? (*)
 For Biomass Conversion this will default to the answer provided to Question B30

Figure 34: Questions C1 – C4 (C6 – C8 not shown here)

14. Application Form Tab 5 - Applicable Planning Consents

As part of normal project construction and operation, a generation project may require several planning consents both for the generation facility and to connect to a Transmission or Distribution Network. Only certain types of consents are relevant for CfD Qualification; these are known as ‘Applicable Planning Consents’. covered in Connection Agreement(s)).

Applicants to Provide	Delivery Body Checks
<ul style="list-style-type: none"> Applicant to provide the relevant Planning Decision Notice for each Applicable Planning Consent that applies to the CfD Unit. <p>If the expiry date is prior to the date of CfD Application, then provide appropriately signed and dated supporting evidence to clarify that the expiry date is extended to the date after date of CfD Application.</p>	<ul style="list-style-type: none"> Location & technology consistency MW in planning decision notice >= capacity applied for Planning Decision Notice has not expired at the date of the CfD Application

Note: Planning Committee Meeting Minutes and Outline Planning Permission are not acceptable evidence of planning consents.

14.1 Completing the Application Form

The applicable planning consents tab is split into five sections:

- Development Order
- Transport and Works Act Order * (*If the CfD Unit is an offshore project in Welsh waters)
- Planning permission
- Section 36
- Marine Licence

Within the Applicable planning consents tab, open each Planning consent that is applicable to you by clicking the '+' symbol to expand the questions.

Note: Copies of all applicable planning consent(s), should include a signed and dated Planning Decision Notice, where relevant. If the Planning Consent has expired, evidence of an authorized extension must be provided. Where planning consents specify a technology, if that technology differs to the technology on the Application form, clarification evidence must be provided.

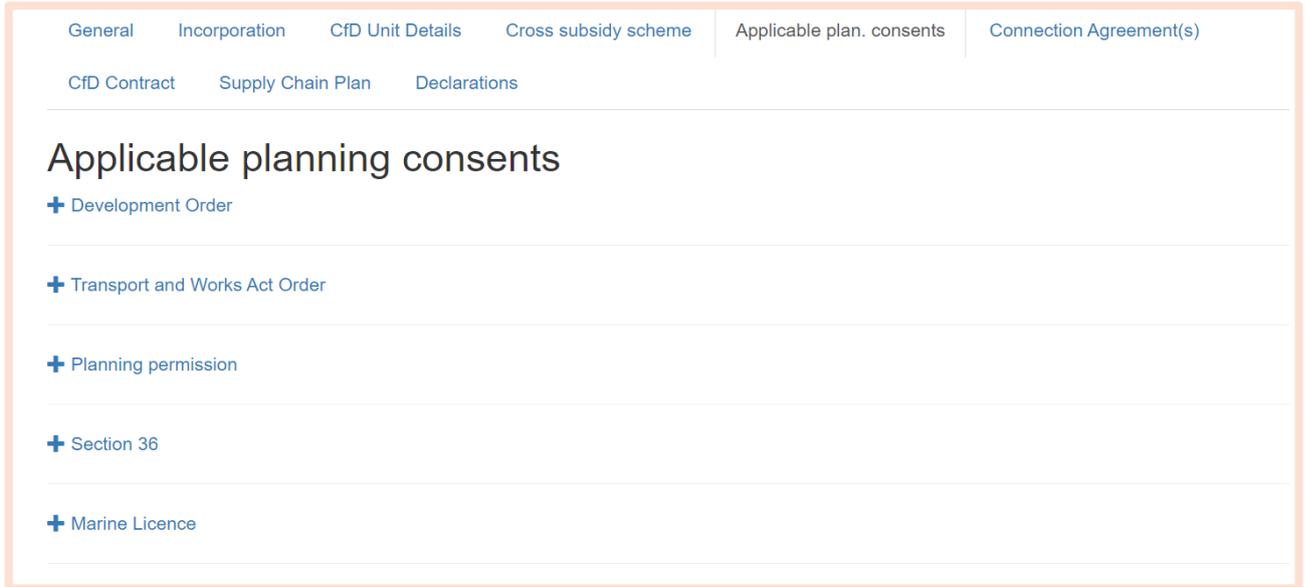


Figure 35: Applicable Planning Consents Tab view

After completing the planning consents details, Question D41 will appear at the bottom of the tab. Please confirm the applicable planning consents have been provided by completing this declaration.

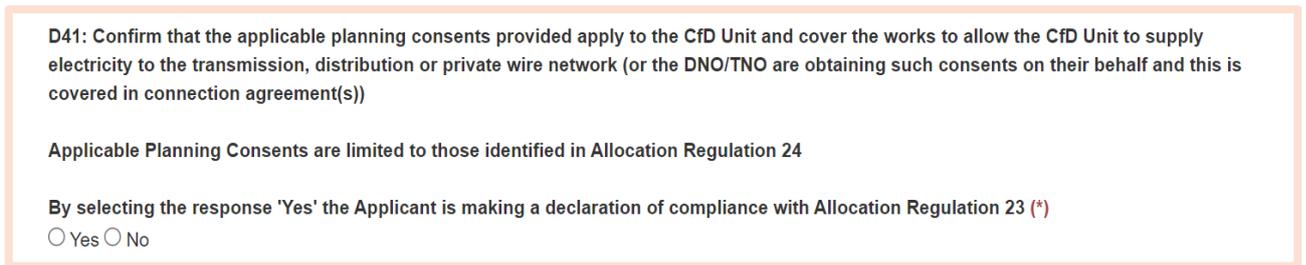


Figure 36: Question D41 – All planning types

Development Order

Supporting text for **Figure 37**:

If **D1 = No**, **D2** will appear.

Note: Applicants are required to provide the reason as to why the applicable planning consent is not required for the CfD Unit.



Figure 37: Questions D1 'No' – D2

Supporting text for **Figure 38**:

if **Yes** is selected in the **D1** field, , **D1a to D8c** will appear.

Questions **D1b** to **D8c** are not mandatory but assist the Delivery Body in the Application Assessment process.

Development Order

D1: Is a Development Order one of your applicable planning consents? This is the Development Consent Order under section 114 of Planning Act (*)

Yes No

D1a: It is a requirement of Applicants to provide a copy of their Development Order. Please upload a copy of your Development Order (*)

No file chosen

D1b: Should your Development Order require any clarification, please provide it here

D3: Where available, provide Ordnance Survey Map Reference from your Development Order

D3a: Where available, indicate the reference of the document where the Ordnance Survey Map Reference can be found

D3b: Where available, indicate the page number of the document where the Ordnance Survey Map Reference can be found

D3c: Provide any further comments on your Ordnance Survey Map Reference which will help us to identify this as the location of your CfD Application

Figure 38: Questions D1 – D8c (D4 – D8c not shown here)

Transport and Works Act Order

The Transport and Works Act Order is only applicable to offshore wind in Welsh waters.

This Question Path will only be visible for applicants who have selected Offshore Wind located in Wales.

Applicants are required to provide the reason as to why the applicable planning consent is not required for the CfD Unit.

Supporting text for **Figure 39**:

If **D9 = No**, **D10** will appear.

Transport and Works Act Order

D9: Is a Transport and Works Act Order one of your applicable planning consents? This is the Order under section 3 of the Transport and Works Act 1992 (*)

Yes No

D10: Provide reason why Transport and Works Act Order is not required for your CfD Unit (*)

Figure 39: Questions D9 'No' – D10

Supporting text for **Figure 40**:

If **D9 = Yes**, **D9a – D16c** will appear.

Questions **D9b – D16c** are not mandatory but assist the Delivery Body in the Application Assessment process.

The screenshot shows a form section titled "Transport and Works Act Order". It contains the following questions and input fields:

- D9:** Is a Transport and Works Act Order one of your applicable planning consents? This is the Order under section 3 of the Transport and Works Act 1992 (*). Radio buttons for Yes (selected) and No.
- D9a:** It is a requirement of Applicants to provide a copy of their Transport and Works Act Order. Please upload a copy of your Transport and Works Act Order (*). A "Choose File" button and "No file chosen" text.
- D9b:** Should your Transport and Works Act Order require any clarification, please provide it here. A text input field.
- D11:** Where available, provide Ordnance Survey Map Reference from your Transport and Works Act Order. A text input field.
- D11a:** Where available, indicate the reference of the document where the Ordnance Survey Map Reference can be found. A text input field.
- D11b:** Where available, indicate the page number of the document where the Ordnance Survey Map Reference can be found. A text input field.

Figure 40: Questions D9 'Yes' – D16c ((D11c – D16c not shown here)

Planning permission

Supporting text for **Figure 41**:

If **D17 = No**, **D18** will appear.

Note: Applicants are required to provide the reason as to why the applicable planning consent is not required for the CfD Unit.

The screenshot shows a form section titled "Planning permission". It contains the following questions and input fields:

- D17:** Is a Planning Permission one of your applicable planning consents? In England and Wales this is permission under Part 3 of the Town and Country Planning Act 1990. In Scotland this is permission under Part 3 of the Town and Country Planning (Scotland) Act 1997. (*). Radio buttons for Yes and No (selected).
- D18:** Provide reason why Planning Permission is not required for your CfD Unit (*). A text input field.

Figure 41: Questions D17 'No' – D18

See **Figure 41** below for the questions that appear if **Yes** is selected in the **D17** field

Supporting text for **Figure 42**:

If **D17 = Yes**, **D17a – D24c** will appear.

Questions **D17b – D24c** are not mandatory but assist the Delivery Body in the Application Assessment process.

[- Planning permission](#)

D17: Is a Planning Permission one of your applicable planning consents?
 In England and Wales this is permission under Part 3 of the Town and Country Planning Act 1990.

In Scotland this is permission under Part 3 of the Town and Country Planning (Scotland) Act 1997. (*)

Yes No

D17a: It is a requirement of Applicants to provide a copy of their Planning Permission. Please upload a copy of your Planning Permission. (*)

No file chosen

D17b: Should your Planning Permission require any clarification, please provide it here

D19: Where available, provide Ordnance Survey Map Reference from your Planning Permission

D19a: Where available, indicate the reference of the document where the Ordnance Survey Map Reference can be found

D19b: Where available, indicate the page number of the document where the Ordnance Survey Map Reference can be found

Figure 42: D17 'Yes' - D24c (D19c – D24c not shown here)

Section 36 Consent

Supporting text for **Figure 43**:

If **D25 = No**, **D26** will appear.

Note: Applicants are required to provide the reason as to why the applicable planning consent is not required for the CfD Unit.

[- Section 36](#)

D25: Is a Section 36 one of your applicable planning consents? This is Consent under section 36 of the Electricity Act 1989 (*)

Yes No

D26: Provide reason why Section 36 is not required for your CfD Unit (*)

Figure 43: Questions D25 'No' – D26

See **Figure 44** below for the questions that appear if 'Yes' is selected in the **D25** field.

Supporting text for **Figure 44**:

If **D25 = Yes**, **D25a – D32c** will appear.

Questions **D25b – D32c** are not mandatory but assist the Delivery Body in the Application Assessment process.

Section 36
D25: Is a Section 36 one of your applicable planning consents? This is Consent under section 36 of the Electricity Act 1989 (*)
 Yes No

D25a: It is a requirement of Applicants to provide a copy of their Section 36. Please upload a copy of your Section 36. (*)
 No file chosen

D25b: Should your Section 36 require any clarification, please provide it here

D27: Where available, provide Ordnance Survey Map Reference from your Section 36

D27a: Where available, indicate the reference of the document where the Ordnance Survey Map Reference can be found

D27b: Where available, indicate the page number of the document where the Ordnance Survey Map Reference can be found

Figure 44: Questions D25 'Yes' - D32c (D27c – D32c not shown here)

Marine Licence

Supporting text for **Figure 45:**

If **D33 = No**, **D34** will appear.

Note: Applicants are required to provide the reason as to why the applicable planning consent is not required for the CfD Unit.

Marine Licence
D33: Is a Marine Licence one of your applicable planning consents?
 This is Under Part 4 of the Marine and Coastal Act 2009 or in Scottish marine area (section 1 of the Marine (Scotland) Act 2010) Part 4 of the Marine (Scotland) Act 2010 (*)
 Yes No

D34: Provide reason why Marine Licence is not required for your CfD Unit (*)

Figure 45: Questions: D33 'No' – D34

See **Figure 46** below for the questions that appear if 'Yes' is selected in the **D33** field.

Supporting text for **Figure 46:**

If **D33 = Yes**, **D33a – D40c** will appear.

Questions **D33b – D40c** are not mandatory but assist the Delivery Body in the Application Assessment process.

[- Marine Licence](#)

D33: Is a Marine Licence one of your applicable planning consents?
This is Under Part 4 of the Marine and Coastal Act 2009 or in Scottish marine area (section 1 of the Marine (Scotland) Act 2010) Part 4 of the Marine (Scotland) Act 2010 (*)

Yes No

D33a: It is a requirement of Applicants to provide a copy of their Marine Licence. Please upload a copy of your Marine Licence. (*)

No file chosen

D33b: Should your Marine Licence require any clarification, please provide it here

D35: Where available, provide Ordnance Survey Map Reference from your Marine Licence

D35a: Where available, indicate the reference of the document where the Ordnance Survey Map Reference can be found

Figure 46: Questions D33 'Yes' – D40c (D35b – D40c not shown here)

15. Application Form Tab 6: Connection Agreements

There are three “types of connection” that can be selected in the Connection Agreement tab:

- **Direct Connection:** a connection to -
 - (a) the national transmission system for Great Britain; or
 - (b) the distribution system,
 which applies to all the electricity generated by the relevant CfD unit.
- **Partial Connection:** a connection to -
 - (a) the national transmission system for Great Britain; or
 - (b) the distribution system,
 which applies to part only of the electricity generated by the relevant CfD unit.
- **Islanded CfD Unit:** – Where a direct connection or a partial connection does not apply or is not to apply to the relevant CfD unit. “Islanded CfD Unit” is a historic term and has the same meaning as Private Wire network, (it does not refer to Remote Island Wind).

15.1 Required Documents

Connection Type	Required Documents
Direct Connection	Signed Agreement or Offer acceptance between the owner of the CfD Unit and owner of Transmission / Distribution System. The relevant Connection Agreement provided must be signed and dated in order to be valid.
Partial Connection	Signed Agreement or Offer acceptance between the owner of the CfD Unit and owner of Transmission / Distribution System. The relevant Connection Agreement provided must be signed and dated in order to be valid; and Private Network Use Agreement (where the Generator is not the operator of Private Network) - a copy of the Connection Agreement applicable to the CfD Unit which allows for such connection to the relevant Transmission System, Distribution System or Private Wire Network. This agreement needs to be signed and dated to ensure validity during the Application Window.
Islanded CfD Unit	Private Network Use Agreement (where the owner of the CfD unit is not operator of Private Network)* The Private Network Agreement needs to be signed and dated to ensure validity during the Application Window.

* CfD Unit and operator of Private Network can be the same entity.

Please Note: Where the connection agreement specifies a technology, which is different from the technology on the application, evidence must be provided to clarify this.

Where the company name on the connection agreement differs to that in the application, evidence must be provided to clarify this.

15.2 ESO Checks

The Delivery Body will make the following checks on uploaded documents:

Connection Type	Delivery Body Checks
Direct Connection	<ul style="list-style-type: none"> • Locational and technology consistency checks • Where connection is to the national transmission system for Great Britain, that agreement must secure transmission entry capacity for the CfD unit of at least 75% of the provisional capacity estimate of the CfD unit; or • Where connection is to the distribution system, that agreement must provide for the export of at least 75% of the provisional capacity estimate of the CfD unit to the distribution system. • Target Commissioning Date must be on or after the connection date in the connection agreement. • Signed and Dated Agreement or Offer acceptance .
Partial Connection	<ul style="list-style-type: none"> • Locational and technology consistency checks • Signed and Dated Private Network Use Agreement/connection agreement where applicable.
Islanded CfD Unit	<ul style="list-style-type: none"> • Locational and technology consistency checks • Signed and Dated Private Network Use Agreement/connection agreement where applicable.

15.3 Completing the Application Form

Select the 'Type of Connection' from the dropdown menu, which is applicable to the CfD Unit.

Note: Remote Island Wind Applicants do not have the option of Islanded CfD unit.

The screenshot shows a web form titled 'Connection Agreement(s)'. At the top, there are several tabs: 'General', 'Incorporation', 'CfD Unit Details', 'Cross subsidy scheme', and 'Applicable plan. consents'. Below these, there are more tabs: 'Connection Agreement(s)', 'CfD Contract', 'Supply Chain Plan', and 'Declarations'. The main heading is 'Connection Agreement(s)'. Below this is the question 'E1: Type of Connection (*)' with the instruction 'Confirm type of connection that applies to the CfD Unit?'. A dropdown menu is open, showing three options: 'Direct' (highlighted in blue), 'Partial', and 'Islanded CfD Unit'.

Figure 47: Question E1

15.4 Direct Connection

Select Transmission or Distribution from the drop down menu.

The screenshot shows the same 'Connection Agreement(s)' form. The question 'E1: Type of Connection (*)' is now answered with 'Direct'. Below it is the question 'E2: Confirm if transmission or distribution connection (*)'. A dropdown menu is open, showing two options: 'Transmission' (highlighted in blue) and 'Distribution'.

Figure 48: Question E2

Question Path for Direct & Transmission

Questions E3, E4 and E5 will appear for Offshore Wind Technology only.

E3: Does single metering or apportioned metering apply for Phase 1? (*)
 Do you intend to treat phases as individual projects for the purposes of metering ('single metering') or use an apportionment methodology to assign net generation to each individual phase ('apportioned metering')

-

E4: Does single metering or apportioned metering apply for Phase 2? (*)

-

E5: Does single metering or apportioned metering apply for Phase 3? (*)

-

Figure 49: Questions E3, E4 and E5

Upload relevant Connection Agreement documents. If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.

Where the connection agreement specifies a technology or company name, which is different from the technology or company name on the application, evidence must be provided to clarify this.

E7: Please provide a copy of connection agreement(s)/countersigned offer(s) between Applicant and the Transmission System Operator. (*)

No file chosen

Figure 50: Question E7

Questions E16 to E19 are not mandatory, but assist the Delivery Body in the Application Assessment process.

E16: Where available, provide location from your connection agreement(s)/countersigned offer(s)

E16a: Where available, indicate the reference of the document where the location can be found

E16b: Where available, indicate the page number of the document where the location can be found

E16c: Provide any further comments on your location which will help us to identify this as the location of your CfD Application

Figure 51: Questions E16 to E16c. (E17 to E19 are not shown here)

15.4.1 Question Path for Direct & Distribution

Confirm whether you are intending to be 'licence exempt embedded' or 'licence connected'. This question will only appear for direct and distribution connected CfDs.

E6: Are you intending to be 'licence exempt embedded' or 'licence connected'? (Please refer to definitions in Schedule 1 of the Allocation Framework) (*)

-

Figure 52: Question E6

Upload relevant Connection Agreement documents. If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.

Where the connection agreement specifies a technology or company name, which is different from the technology or company name on the application, evidence must be provided to clarify this.

E8: Please provide a copy of connection agreement(s)/countersigned offer(s) between Applicant and the Distribution Network Operator. (*)

Choose File No file chosen

Figure 53: Question E8

Questions E20 to E23c are not mandatory, but assist the Delivery Body in the Application Assessment process.

E20: Where available, provide location from your connection agreement(s)/countersigned offer(s)

E20a: Where available, indicate the reference of the document where the location can be found

E20b: Where available, indicate the page number of the document where the location can be found

E20c: Provide any further comments on your location which will help us to identify this as the location of your CfD Application

Figure 54: Questions E20 to E20c (E21-23c are not shown here)

15.5 Partial Connection

Select **Transmission** or **Distribution** from the drop down menu.

E1: Type of Connection (*)
Confirm type of connection that applies to the CfD Unit?

Partial

E2: Confirm if transmission or distribution connection (*)

-

Transmission

Distribution

ork to which the CfD Unit exports or is to export

Yes No

Figure 55: Question E2

Select whether you are or will be the operator of the Private Wire Network

E9: Are you or will you be the operator of Private Wire network to which the CfD Unit exports or is to export electricity? (*)

Yes No

Figure 56: Question E9

Question Path for Applicants who are selecting a Partial Connection Type and are the Operator of Private Wire Network.

Upload relevant Connection Agreement documents. If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.

Where the connection agreement specifies a technology or company name, which is different from the technology or company name on the application, evidence must be provided to clarify this.

E10: Please provide a copy of connection agreement(s)/countersigned offer(s) between Applicant and the Transmission System Operator or Relevant Distribution Network Operator. (*)

Choose File No file chosen

Figure 57: Question E10

Questions E24 to E25c are not mandatory, but assist the Delivery Body in the Application Assessment process

E24: Where available, provide location from your connection agreement(s)/countersigned offer(s)

E24a: Where available, indicate the reference of the document where the location can be found

E24b: Where available, indicate the page number of the document where the location can be found

E24c: Provide any further comments on your location which will help us to identify this as the location of your CfD Application

Figure 58: Question E24 to E24c. (E25 to E35c are not shown here)

Question Path for Applicants who are selecting a Partial Connection Type and are not the Operator of Private Wire Network.

Upload relevant Connection Agreement documents and Private Network Agreement documents. If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.

Where the document specifies a technology or company name, which is different from the technology or company name on the application, evidence must be provided to clarify this.

E11: Please provide a copy of connection agreement(s)/countersigned offer(s) between Operator of Private Wire Network and Transmission System Operator or Relevant Distribution Network Operator. (*)

Choose File

 No file chosen

E12: Please provide a copy of the Private Network Use Agreement between Applicant and Operator of Private Wire Network. (*)

Choose File

 No file chosen

Figure 59: Questions E11 and E12

Questions E26 to E29c are not mandatory, but assist the Delivery Body in the Application Assessment process.

E26: Where available, provide location from your connection agreement(s)/countersigned offer(s)

E26a: Where available, indicate the reference of the document where the location can be found

E26b: Where available, indicate the page number of the document where the location can be found

E26c: Provide any further comments on your location which will help us to identify this as the location of your CfD Application

Figure 60: Questions E26 to E26c (E27 to E29C are not shown here)

15.6 Islanded Connection (Private Network CfD Unit)

Select whether you will be the operator of the Private Wire Network

E1: Type of Connection (*)
 Confirm type of connection that applies to the CfD Unit?

E9: Are you or will you be the operator of Private Wire network to which the CfD Unit exports or is to export electricity? (*)
 Yes No

Figure 61: Question E9

Question Path for Islanded CfD Unit & Operator of Private Wire Network

If you are the Operator of the Private Wire Network, you only need answer E9 and the declaration in Question E13

E9: Are you or will you be the operator of Private Wire network to which the CfD Unit exports or is to export electricity? (*)
 Yes No

E13: Where an Islanded CfD Unit, please confirm that no Direct connection or Partial connection currently or will exist in the future (*)
 By selecting the response "Yes" the Applicant is making this declaration
 Yes No

Figure 62: Question E13

Question Path for Islanded CfD Unit & Operator of Private Wire Network

If **No** is selected in **E9**, Fields **E12** and **E13** fields will appear.

Upload relevant Private Network Agreement documents. If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.

Where the document specifies a technology or company name, which is different from the technology or company name on the application, evidence must be provided to clarify this.

Confirm that no Direct connection or Partial connection currently or will exist in the future.

E9: Are you or will you be the operator of Private Wire network to which the CfD Unit exports or is to export electricity? (*)
 Yes No

E12: Please provide a copy of the Private Network Use Agreement between Applicant and Operator of Private Wire Network. (*)
 No file chosen

E13: Where an Islanded CfD Unit, please confirm that no Direct connection or Partial connection currently or will exist in the future (*)
 By selecting the response "Yes" the Applicant is making this declaration
 Yes No

Figure 63: Questions E12 and E13

Questions E28 to E29c are not mandatory, but assist the Delivery Body in the Application Assessment process.

E28: Where available, provide location from your Private Network Use Agreement

E28a: Where available, indicate the reference of the document where the location can be found

E28b: Where available, indicate the page number of the document where the location can be found

E28c: Provide any further comments on your location which will help us to identify this as the location of your CfD Application

Figure 64: Questions E28 to E28c (E29 to E29c not shown)

16. Application Form Tab 7: CfD Contract

Select 1 option from the drop down list. Options are varied dependent upon your technology
 A Private Wire CfD Agreement can only be selected if the applicant has answered either 'Partial' or 'Islanded CfD Unit' to Question E1 on the Connection Agreement Type.

Figure 65: Question F1

Select 'Standard Terms' or 'Modification Agreement' from the dropdown menu.

Figure 66: Question F2

16.1 Standard Terms

The version number of the Standard Terms will be confirmed no later than 20 days prior to the Allocation Round Opening.

Figure 67: Question F3

16.2 Modification Agreement

If Modification Agreement has been selected then Applicants must provide the reference number and the date the modification was agreed with LCCC.

F2: Have you agreed to use the Standard Terms or agreed a Modification Agreement with the LCCC? (*)
 Modification Agreement

F4: Please provide reference number for Modification Agreement (*)
 |

F5: Please provide date that Modification Agreement was agreed with LCCC (*)

Figure 68: Questions F4 and F5

16.3 Additional declarations for Private Wire CfD Agreement

If “Private Wire” is selected for the CfD Agreement Type, it is a requirement to confirm that the Applicant is a “**Private Network Generator**” and provide a signed directors declaration.

Further details and the definition of Private Network Generator can be found in Schedule 5 of the Allocation Framework.

New F6 (i): To be eligible to apply for a Private Network CfD Agreement, it is a requirement for the applicant to be a Private Network Generator (as defined in Schedule 1 of the Allocation Framework). Please confirm that the Applicant is a Private Network Generator (*)
 By selecting the response "Yes" the Applicant is making the declaration above.
 Yes No

New F6 (ii): It is a requirement of Applicants to provide a declaration, signed by a Director, stating that the applicant is a Private Network Generator and meets the full definition of Private Network Generator (as defined in Schedule 1 of the Allocation Framework). Please upload a declaration, signed by a Director, as stated in Schedule 5 of the CfD Allocation Framework (*)
 No file chosen

Figure 69: Questions F6(i) and F6 (ii)

If “Private Wire” is selected for the CfD Agreement Type, it is now a requirement for the Applicant to confirm that it will not, via a Private Network or directly connected cable, supply electricity to an Offshore Installation (as defined in Schedule 1 of the Allocation Framework); or a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation, and provide a signed directors declaration.

Question New F7(ii) will only appear after selecting Yes to Question New F7(i).

New F7 (i): To be eligible to apply for a Private Network CfD Agreement, it is a requirement for the Applicant to confirm that it will not, via a Private Network or directly connected cable, supply electricity to an Offshore Installation (as defined in Schedule 1 of the Allocation Framework); or a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation. (*)

By selecting the response "Yes" the Applicant is making the declaration above.

Yes No

New F7 (ii): It is a requirement of Applicants to submit a declaration, signed by a director, confirming that the Applicant will not supply electricity via a Private Network or directly connected cable to an Offshore Installation (as defined in Schedule 1 of the CfD Allocation Framework), or a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation. Please upload a declaration, signed by a director, as stated in Schedule 5 of the CfD Allocation Framework. (*)

No file chosen

Figure 70: Questions New F7(i) and New F7(ii)

17. Application Form Tab 8: Supply Chain Plan

For projects of 300MW or above, and all Floating Offshore Wind Projects

Projects of **300MW and above, or if the CfD Unit Technology is Floating Offshore Wind**, will need to provide a copy of their Supply Chain Approval Certificate, as provided by the Secretary of State.

Applicants to Provide	Delivery Body Checks
<ul style="list-style-type: none"> Applicants must provide a statement made by the Secretary of State under regulation 11 of the Electricity Market Reform (General) Regulations 2014 in relation to the relevant CfD unit. 	<ul style="list-style-type: none"> The Delivery Body will verify name on certificate vs. CfD Unit name and validity of approval certificate

If the capacity entered in the CfD Unit Details Tab is equal to or greater than 300 MW, or the Technology Type is Floating Offshore Wind, then the applicant must provide a statement by the Secretary of State for the Department for Energy Security and Net Zero approving the Supply Chain Plan submitted in respect of that station, and section G1 will appear as below.

Figure 71: Question G1

If the CfD unit capacity or technology type does not require a supply chain plan certificate to be uploaded, then no questions will be visible.

Figure 72: Supply Chain Plan Not Applicable

18. Application Form Tab 9: Declarations

All Applicants are required to complete the Declarations in H1 to H6 and H11

Declaration H11 is new for AR6 and requires applicant to confirm that it is aware that it is a contractual obligation that the BM Unit Metered Volume and, in the case of a Private Network Generator, the Metered Volume, comprises all output electricity generated by the Facility. (See Figure 73)

General
Incorporation
CfD Unit Details
Cross subsidy scheme
Applicable plan. consents

Connection Agreement(s)
CfD Contract
Supply Chain Plan
Declarations

Declarations

H1: Each Applicant must declare that the Application is one to which an allocation process applies in the allocation round (*)
 By selecting the response "Yes" the Applicant is making the declaration above.
 Yes No

H2: Each Applicant must declare that the Application is not an excluded application. (*)
 By selecting the response "Yes" the Applicant is making the declaration above.
 Yes No

H3: Each Applicant must declare that the Application meets the general qualification requirements set out or referred to in Chapter 3 of the Allocation Regulations, as amended or modified by the Allocation Framework (*)
 By selecting the response "Yes" the Applicant is making the declaration above.
 Yes No

requirements set out or referred to in Chapter 4 of the Allocation Regulations, as amended or modified by the Allocation Framework (*)
 By selecting the response "Yes" the Applicant is making the declaration above.
 Yes No

H5: Each Applicant must declare that included in the form which comprises part of the Application is the information necessary to enable the "delivery body" to: make the determination under paragraph (1) of Regulation 17 of the Allocation Regulations; and give the "CFD notification" were the Application to be a "successful application", including information listed or referred to in Schedule 1 of the Allocation Regulations. (*)
 By selecting the response "Yes" the Applicant is making the declaration above.
 Yes No

H6: Each Applicant must declare that in all material respects, all information provided with or in the Application is true and correct (and to the extent that a copy of a document has been provided, that it is a true and correct copy). (*)
 By selecting the response "Yes" the Applicant is making the declaration above.
 Yes No

Figure 73: Declarations H1 to H6

New H11: Each Applicant must confirm that it is aware that it is a contractual obligation that the BM Unit Metered Volume and, in the case of a Private Network Generator, the Metered Volume, comprises all output electricity generated by the Facility. (*)

By selecting the response "Yes" the Applicant is making the declaration above.

Yes No

Figure 74: Declaration H11

Declaration H12 is also new for AR6. Where the application is for an Offshore Generating Station, the Applicant must confirm that it is aware that an exclusivity agreement granted by Crown Estate Scotland through the Innovation and Targeted Oil and Gas leasing round does not satisfy Regulation 27(2) of the Contracts for Difference Allocation Regulations 2014.

New H12: Each Applicant must confirm that where the Application is for an Offshore Generating Station, the Applicant must confirm that it is aware that an exclusivity agreement granted by Crown Estate Scotland through the Innovation and Targeted Oil and Gas leasing round does not satisfy Regulation 27(2) of the Contracts for Difference Allocation Regulations 2014. (*)

By selecting the response "Yes" the Applicant is making the declaration above.

Yes No

Figure 75: Declaration H12.

18.1 Additional Declarations for Advanced Conversion Technology (ACT) Applicants

For ACT, the Applicant must demonstrate that the CfD Unit is expected to comply with the Physical Separation Requirement (PSR) by submission of a process flow diagram in the application form.

Requiring the **synthesis** and **combustion** processes to be separated ensures clear distinction between ACT and less advanced processes that are closer to conventional boiler technologies.

Please refer to the [ACT Guidance documents](#) which have been produced to support Applicants with the ACT requirements. The ACT guidance was produced in Allocation Round 3 and is still valid for Allocation Round 6.

Further details on the specific requirements for the process flow diagram can be found in Schedule 5 section of the AR6 Allocation Framework.

H7 : Please upload a process flow diagram demonstrating that the CfD Unit will meet the Physical Separation Requirement defined in the most recently published version of the CfD Standard Terms and Conditions. It should show that at all times the Synthesis Chamber and Combustion Chamber will be separated by a conduct or pipe:

- a. which will be used for transporting the Advanced Fuel produced in the Synthesis Chamber to the Combustion Chamber;
- b. which will include at least one connection that allows for sampling of the Advanced Fuel;
- c. within which no combustion will occur; and
- d. which has an operating Compression Unit or Purification Unit within it or connected to it.

By uploading the diagram, the applicant confirms they intend to satisfy the Physical Separation Requirement defined in the most recently published version of the CfD Standard Terms and Conditions. (*)

No file chosen

Figure 76: Question H7

18.2 Additional Declarations for Dedicated Biomass & Energy from Waste Applicants

Declaration H8 - Dedicated Biomass (i.e. those technologies which must deploy with CHP) must declare that they are aware of the requirement in CfD contract terms to accredit under the CHPQA standard and to deliver a valid CHPQA certificate to LCCC as and when required.

H8: Each Applicant must declare that they are aware that the CfD Agreement requires a valid CHPQA Certificate in respect of the project to be delivered to the CfD Counterparty as a 'Further Condition Precedent'. (*)
 By selecting the response "Yes" the Applicant is making the declaration above.
 Yes No

Figure 77: Question H8

18.3 Additional Declarations for Floating Offshore Wind Applicants

The mandatory declarations **H9** to **H10** will only be visible for applicants who are applying for a Floating Offshore Wind CfD Unit

H9: It is a requirement that the relevant floating offshore wind CFD unit is not a phased offshore wind CFD unit (or any other offshore wind CFD unit that is to be established or altered in phases of construction). Please confirm that the relevant floating offshore wind CFD unit is not a phased offshore wind CFD unit (or any other offshore wind CFD unit that is to be established or altered in phases of construction). (*)
 By selecting the response "Yes" the Applicant is making the declaration above.
 Yes No

H10: It is a requirement that all turbines forming part of the relevant CFD unit are mounted on floating foundations. Please confirm all turbines of the relevant CfD Unit mounted on floating foundations. (*)
 By selecting the response "Yes" the Applicant is making the declaration above.
 Yes No

Figure 78: Declarations H9 and H10

19. Application Next Steps

Application Window Closure

Once the Application Window has closed, the Qualification Assessment process begins (see Section 2. Qualification).

The Delivery Body will then determine whether an Application qualifies to take part in the Allocation Process.

Qualification Assessment of Applications

The Delivery Body will determine Qualification based on the information provided by the Applicant and in accordance with the requirements of the Eligibility Regulations, Allocation Regulations and the Round specific Allocation Framework.

The Allocation Framework provides a list of the checks that the Delivery Body must carry out when assessing Applications. Applicants should refer to Schedule 5 of the Round specific Allocation Framework.

Qualification Assessment of Applications – Non-Qualification Outcome

Failure to meet any of the Qualification Criteria and any additional information requirements will result in the Delivery Body making a non-qualification determination.

The subsequent Non-Qualification Review and Qualification Appeal phases for Non-Qualifying Applicants **do not allow submission of additional evidence** that was not provided with the original Application.

Withdrawal of Applications

An Application may be withdrawn by the Applicant up to and including the Application Window Closing Date, and, pursuant to Regulation 16(4), if an Auction is required and where a Notice of Auction has been issued by the Delivery Body, an Application may be withdrawn by the Applicant up to and including the Sealed Bid Submission Closing Date.

Further information on the Withdrawals of Applications can be found in Rule 13 of the Allocation Framework.

20. Glossary of Terms

ACT: Advanced Conversion Technology
AR6: Allocation Round 6
BM: Balancing Mechanism
CfD: Contracts for Difference
CHP: Combined Heat and Power
CHPQA: Combined Heat and Power Quality Assurance
EMR: Electricity Market Reform
LCCC: Low Carbon Contracts Company
NFFO: Non-Fossil Fuels Obligation
OFTO: Offshore Transmission Owner
RHI: Renewable Heat Incentive
RO: Renewables Obligation
SRO: Scottish Renewables Obligation
TCD: Target Commissioning Date
TCW: Target Commissioning Window
TCWSD: Target Commissioning Window Start Date
UJV: Unincorporated Joint Venture

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