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Code Administrator Consultation Response Proforma

CMP435: Application of Gate 2 Criteria to existing contracted background

Industry parties are invited to respond to this consultation, expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to cusc.team@nationalenergyso.com by **5pm GMT on 26 November 2024**. Please note that any responses received after the deadline or sent to a different email address will not be accepted.

Please be aware that late responses will not be accepted.

If you have any queries on the content of this consultation, please contact elana.byrne@nationalenergyso.com and catia.gomes@nationalenergyso.com or cusc.team@nationalenergyso.com

| Respondent details | Please enter your details | |
|--|---|---|
| Respondent name: | Luke Scott | |
| Company name: | Northern Powergrid | |
| Email address: | luke.scott@northernpowergrid.com | |
| Phone number: | 07549445961 | |
| Which best describes your organisation? | <input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input checked="" type="checkbox"/> Distribution Network Operator <input type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector | <input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other |

I wish my response to be:

(Please mark the relevant box)

Non-Confidential (*this will be shared with industry and the Panel for further consideration*)

Confidential (*this will be disclosed to the Authority in full but, unless specified, will not be shared with the Panel or the industry for further consideration*)

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For reference, the Applicable CUSC (non-charging) Objectives are:

- a) *The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;*
- b) *Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;*
- c) *Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and*
- d) *Promoting efficiency in the implementation and administration of the CUSC arrangements.*

**The Electricity Regulation referred to in objective (c) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.*

Please express your views in the right-hand side of the table below, including your rationale.

| Standard Code Administrator Consultation questions | | |
|--|--|--|
| 1 | Please provide your assessment for the proposed solution(s) against the Applicable Objectives? | Mark the Objectives which you believe the proposed solution(s) better facilitates: |
| | | Original <input checked="" type="checkbox"/> a <input checked="" type="checkbox"/> b <input checked="" type="checkbox"/> c <input checked="" type="checkbox"/> d |
| | | WACM1 <input type="checkbox"/> a <input type="checkbox"/> b <input type="checkbox"/> c <input type="checkbox"/> d |
| | | <p>We do not support WACM 1 and believe that pausing the connection reform to add further delays is unnecessary.</p> <p>We think the original proposal enhances the entire connection reform process by raising standards and addressing the oversubscribed queue, which will help us achieve our net zero goals</p> |
| 2 | Do you have a preferred proposed solution? | <input checked="" type="checkbox"/> Original <input type="checkbox"/> WACM1 <input type="checkbox"/> Baseline <input type="checkbox"/> No preference |

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|---|---|--|
| | | With the view to review the timeline. |
| 3 | Do you support the proposed implementation approach? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| | | Implementing these changes will be a significant step towards achieving our net zero goals, as it will enable us to more effectively manage the integration of renewable energy projects into the grid. By clearing the queue of non-viable projects, we can accelerate the development of sustainable energy solutions and support the transition to a cleaner, more resilient energy system. |
| 4 | Do you have any other comments? | Click or tap here to enter text. |
| 5 | Do you agree with the Workgroup's assessment that the modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the CUSC? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| | | Click or tap here to enter text. |