

Public

Code Administrator Consultation Response Proforma

CMP435: Application of Gate 2 Criteria to existing contracted background

Industry parties are invited to respond to this consultation, expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to cussc.team@nationalenergyiso.com by **5pm GMT on 26 November 2024**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact elana.byrne@nationalenergyiso.com and catia.gomes@nationalenergyiso.com or cussc.team@nationalenergyiso.com

Respondent details	Please enter your details	
Respondent name:	Ahmed Dabb	
Company name:	Aura Power	
Email address:	ahmed.dabb@aurapower.com	
Phone number:	+44 7595 722 579	
Which best describes your organisation?	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input checked="" type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

I wish my response to be:

(Please mark the relevant box)

Non-Confidential (*this will be shared with industry and the Panel for further consideration*)

Confidential (*this will be disclosed to the Authority in full but, unless specified, will not be shared with the Panel or the industry for further consideration*)

Public

For reference, the Applicable CUSC (non-charging) Objectives are:

- a) *The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;*
- b) *Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;*
- c) *Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and*
- d) *Promoting efficiency in the implementation and administration of the CUSC arrangements.*

**The Electricity Regulation referred to in objective (c) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.*

Please express your views in the right-hand side of the table below, including your rationale.

Standard Code Administrator Consultation questions		
1	Please provide your assessment for the proposed solution(s) against the Applicable Objectives?	Mark the Objectives which you believe the proposed solution(s) better facilitates:
		Original <input checked="" type="checkbox"/> a <input checked="" type="checkbox"/> b <input type="checkbox"/> c <input checked="" type="checkbox"/> d
		WACM1 <input checked="" type="checkbox"/> a <input checked="" type="checkbox"/> b <input type="checkbox"/> c <input checked="" type="checkbox"/> d
		Click or tap here to enter text.
2	Do you have a preferred proposed solution?	<input type="checkbox"/> Original <input checked="" type="checkbox"/> WACM1 <input type="checkbox"/> Baseline <input type="checkbox"/> No preference
		WACM1 is the preferred solution as the published Gate 2 compliance checks create greater clarity and understanding

Public

		of current projects, resulting in better thought-out developments.
3	Do you support the proposed implementation approach?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		Users should be given at least 4 months' notice between the decision date and whether to progress on this basis and the implementation date. This allows users to have more time to gather necessary evidence and make informed decisions.
4	Do you have any other comments?	<p>For Group 3, it is unfair to charge users application fees for advancing projects in the queue and we believe this should be reconsidered given that application fees would have been charged previously. If fees are necessary, it should be considered that these are taken from window 1 assessments. Moreover, users require greater clarity on such fees, and it should be considered that these fees are discounted as these projects are not considered 'new'. It seems unfair that projects that are making progress and seeking advancement should be penalised for doing so.</p> <p>In relation to Group 4 and transitional agreements, users who did not receive a grid offer initially should not be charged application fees again, as they would have previously paid a significant fee for a service they did not receive. These users were not previously placed in the application queue and therefore it shouldn't be proposed that they should be charged a second fee, especially given these projects are required to submit a modification application and since this will be the 'first time the project is fully studied'.</p> <p>Our final comment relates to Element 20 and transitional arrangements, and the intention to submit a second letter for project progression, BEGAs and BELLAs. This second letter should only be applicable to projects that are still yet to apply rather than applications which have already applied particularly because a further application fee would be necessary.</p>

Public

5	Do you agree with the Workgroup's assessment that the modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the CUSC?	<input type="checkbox"/> Yes <input type="checkbox"/> No
		Click or tap here to enter text.