

Public

STC Alternative Form

CM095 Alternative Request 1: Obligation to Codify the Methodologies and Guidance Documents under Connection Reform

Overview: To align with CMP434 WACM6, this Alternative Request places an obligation on NESO to perform a review with assistance from TOs of appropriate methodologies created alongside CM095 and subsequently raise a code modification to incorporate them into the STC.

Proposer: Graham Lear, NESO

Public

What is the proposed alternative solution?

This proposal conforms with the Original solution but aligns with CMP434 WACM6 by requiring NESO to conduct a review of Methodologies created alongside the code modification. This proposal would require TOs to support as required with information for NESO to perform its review.

Timescales for the review and raising of a subsequent modification would align with the timeline for CMP434 WACM6, but it is anticipated that a review would be conducted within 18 months of CM095 implementation date, and the results published within 4 months of the review being carried out. The STC modification would subsequently be raised, incorporating any improvements following the review.

What is the difference between this and the Original Proposal?

This Alternative Request obligates NESO to review aspects of the reformed connection process that will not be codified under the Original proposal and instead are held in Methodologies, after a given time to align with CMP434 WACM6, and subsequently codify the Methodologies that are pertinent to the STC within it, with possible changes as seen fit to improve upon them. This Alternative also places an obligation on TOs to support the NESO by providing relevant information required for the review.

What is the impact of this change?

Proposer’s Assessment against STC Objectives	
Relevant Objective	Identified impact
(a) efficient discharge of the obligations imposed upon transmission licensees by transmission licences and the Act	Positive: Obligates a review of Methodology to improve upon it based on data gathered through its use.
(b) development, maintenance and operation of an efficient, economical and coordinated system of electricity transmission	Positive: Obligates assessment of Methodologies relating to the development and coordination of the electricity transmission system.
(c) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity	Neutral

Public

(d) protection of the security and quality of supply and safe operation of the national electricity transmission system insofar as it relates to interactions between transmission licensees	Neutral
(e) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC.	Positive: Allows a period for Methodology as a trial before assessing, improving upon and incorporating within STC.
(f) facilitation of access to the national electricity transmission system for generation not yet connected to the national electricity transmission system or distribution system;	Neutral
(g) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.	Neutral

When will this change take place?

Implementation date:

Aligned with CM095 Original proposal.

Implementation approach:

Aligned with CM095 Original proposal.

Acronyms, key terms and reference material

Acronym / key term	Meaning
NESO	National Energy System Operator
STC	System Operator Transmission Owner Code
TO	Transmission Owner
WACM	Workgroup Alternative CUSC Modification