

Public

Code Administrator Consultation Response Proforma

CM095: Implementing Connections Reform

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to stcteam@nationalenergyiso.com by **5pm GMT on 26 November 2024**. Please note that any responses received after the deadline or sent to a different email address will not be accepted.

If you have any queries on the content of this consultation, please contact stcteam@nationalenergyiso.com

Respondent details	Please enter your details	
Respondent name:	Claire Hynes & Tim Ellingham	
Company name:	RWE Renewables (Swindon) Ltd & RWE Supply & Trading Ltd.	
Email address:	Claire.hynes@rwe.com and tim.ellingham@rwe.com	
Phone number:	07787273960	
Which best describes your organisation?	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input checked="" type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

I wish my response to be:

(Please mark the relevant box)

Non-Confidential (*this will be shared with industry and the Panel for further consideration*)

Confidential (*this will be disclosed to the Authority in full but, unless specified, will not be shared with the Panel or the industry for further consideration*)

Public

For reference the Applicable STC Objectives are:

- a) *efficient discharge of the obligations imposed upon transmission licensees by transmission licences and the Act*
- b) *development, maintenance and operation of an efficient, economical and coordinated system of electricity transmission*
- c) *facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity*
- d) *protection of the security and quality of supply and safe operation of the national electricity transmission system insofar as it relates to interactions between transmission licensees*
- e) *promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC.*
- f) *facilitation of access to the national electricity transmission system for generation not yet connected to the national electricity transmission system or distribution system;*
- g) *compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.*

Please express your views in the right-hand side of the table below, including your rationale.

Standard Code Administrator Consultation questions		
1	Please provide your assessment for the proposed solutions against the Applicable Objectives?	Mark the Objectives which you believe the proposed solutions better facilitate:
		Original <input checked="" type="checkbox"/> a <input checked="" type="checkbox"/> b <input type="checkbox"/> c <input type="checkbox"/> d <input type="checkbox"/> e <input checked="" type="checkbox"/> f <input checked="" type="checkbox"/> g
		ASM1 <input checked="" type="checkbox"/> a <input checked="" type="checkbox"/> b <input type="checkbox"/> c <input type="checkbox"/> d <input type="checkbox"/> e <input checked="" type="checkbox"/> f <input checked="" type="checkbox"/> g
		Both the Original and ASM 1 better facilitates the objectives. The new transmission connection process batches 'ready' projects in a co-ordinated network design that links with strategic planning. This new approach should lead to more reliable signals for future investment which will help to ensure that the transmission works are delivered more efficiently in line with Objective (a) (b), (e) and (f).
2	Do you have a preferred proposed solution?	<input type="checkbox"/> Original <input checked="" type="checkbox"/> ASM1 <input type="checkbox"/> Baseline <input type="checkbox"/> No preference
		Our overall preference is for ASM 1 which reflects CMP434 WACM 6 in the STC. WACM 6 ensures that the obligations linked to the final version of the guidance documents and

Public

		methodologies are reviewed and formally recommended by experts in the CUSC Modification Panel for the appropriate documents to be codified at a future date. The lessons learnt should result in better more robust processes sitting under the STC if deemed appropriate.
3	Do you support the proposed implementation approach?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Click or tap here to enter text.
4	Do you have any other comments?	Click or tap here to enter text.