

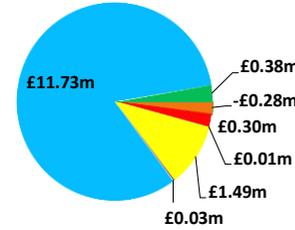
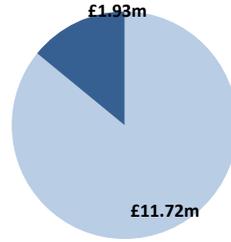
Date: **Saturday 23 Nov 2024**

BSUoS Final Tariff: £12.17/MWh
Total Outturn: £13.65m

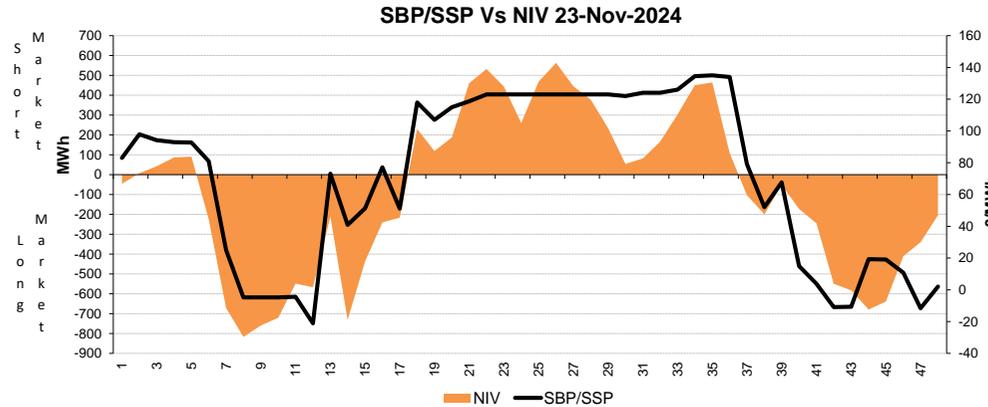
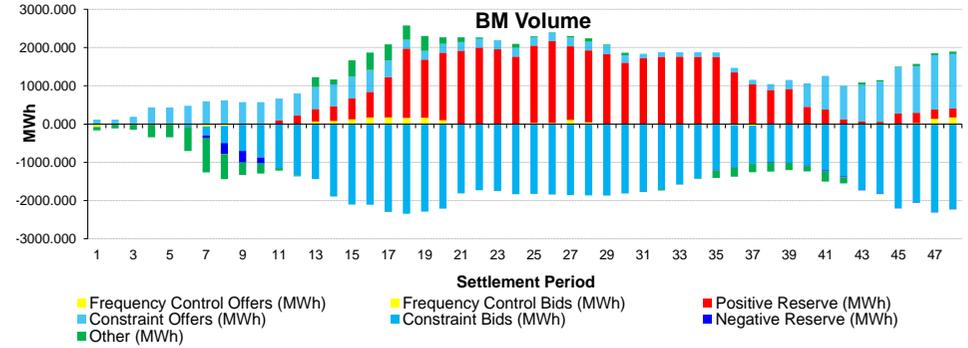
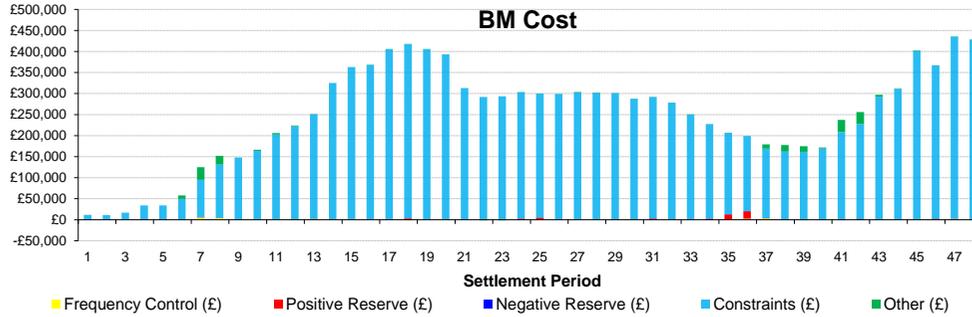
Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short during the day and long during the night, except for the period from 00:30 to 02:30 when it was short. No trades were required for Margin or Downward Regulation. Trades and BM Actions were required to manage thermal constraints in Scotland and North England throughout the day. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.