

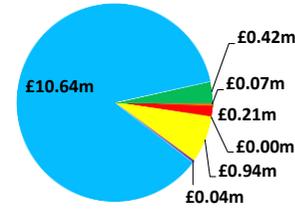
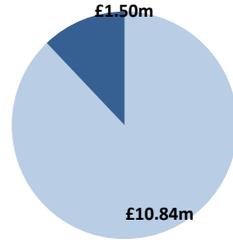
Date: Saturday 30 Nov 2024

BSUoS Final Tariff: £12.17/MWh  
Total Outturn: £12.34m

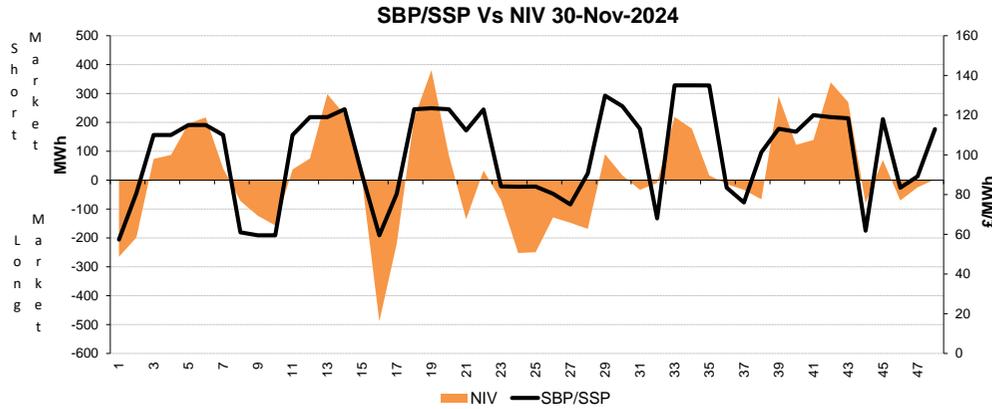
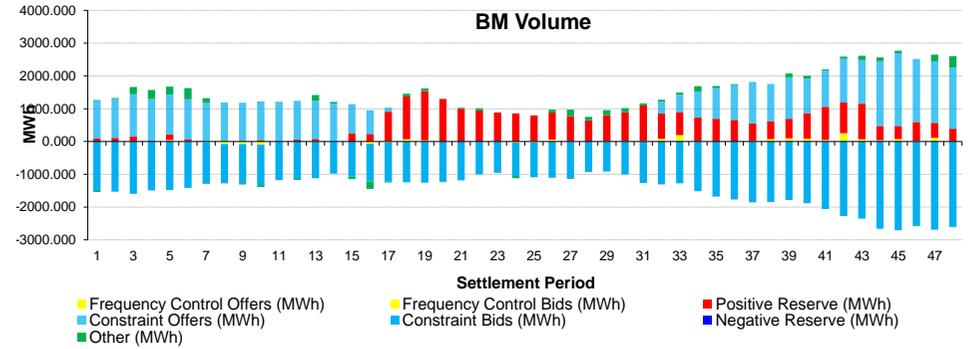
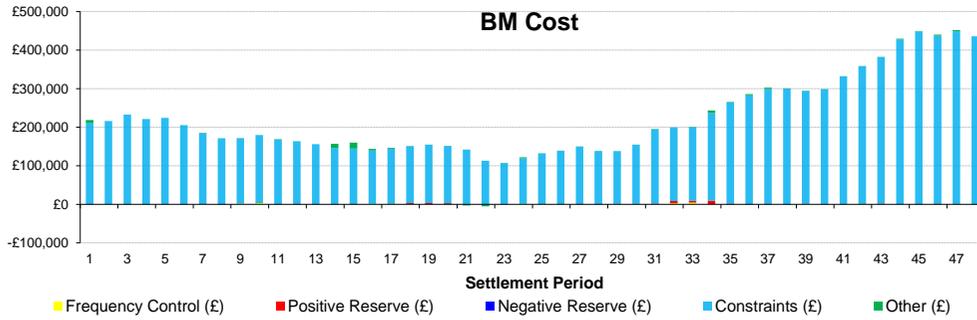
# Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was alternating between long and short throughout the day. No trades were required for Margin or Downward Regulation. BM Actions were required to manage thermal constraints in Scotland throughout the day. Trades and BM Actions also helped to manage thermal constraints in Southern England during the evening. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.