

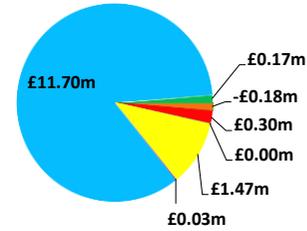
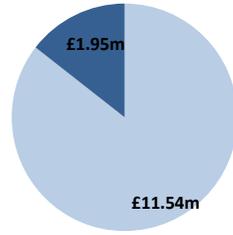
Date: **Saturday 16 Nov 2024**

BSUoS Final Tariff: £12.17/MWh
Total Outturn: £13.49m

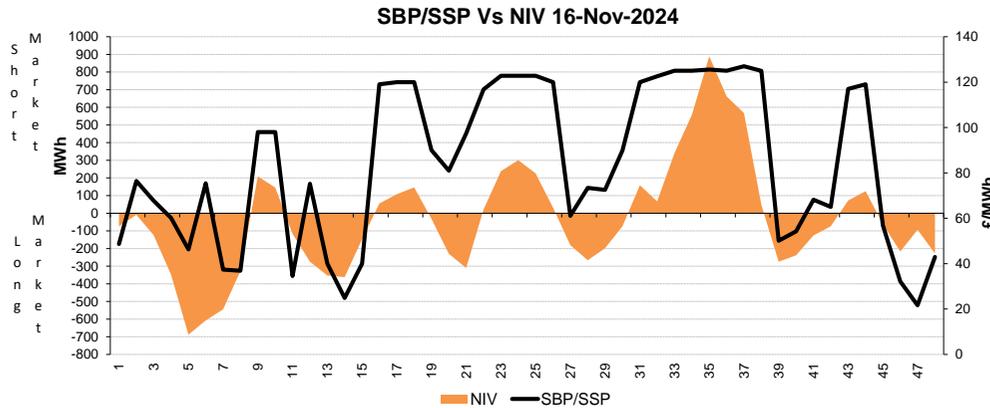
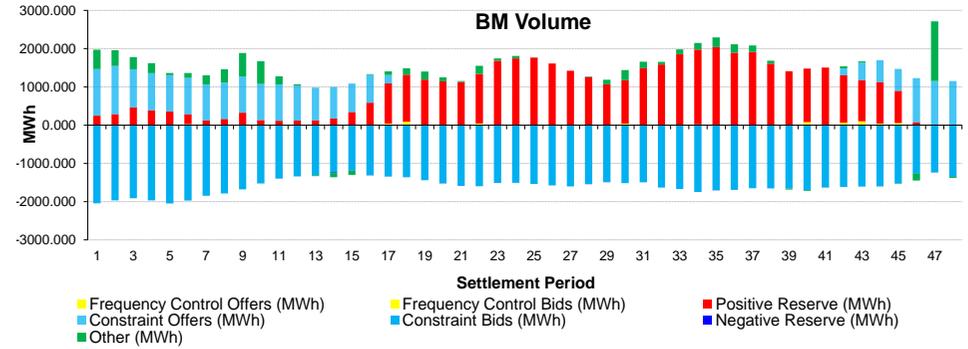
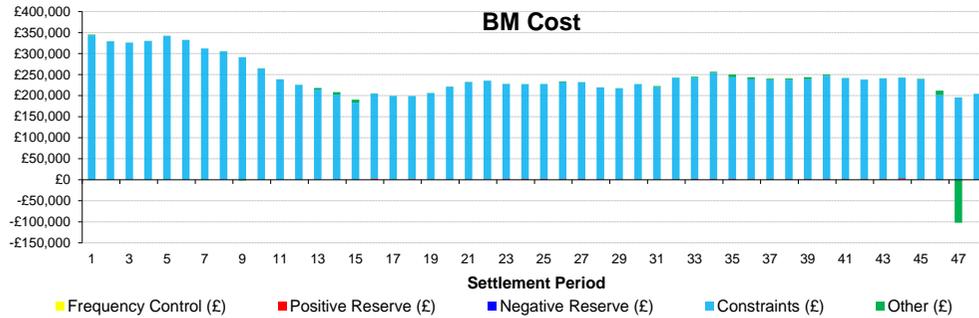
Daily Balancing Costs



■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was alternating between long and short throughout the day. No trades were required for Margin or Downward Regulation. BM Actions were required to manage thermal constraints in Scotland throughout the day and in Northern England during the early morning. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.