

Date:

Sunday 17 Nov 2024

BSUoS Final Tariff: £12.17/MWh

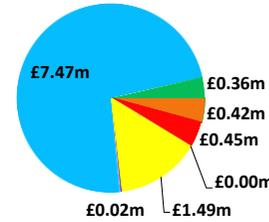
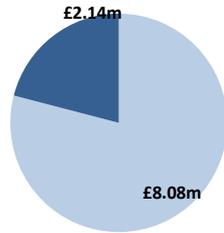
Total Outturn: £10.22m

# Daily Balancing Costs

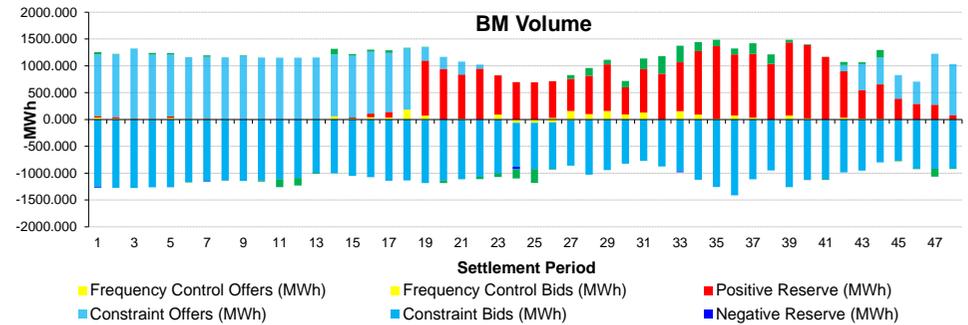
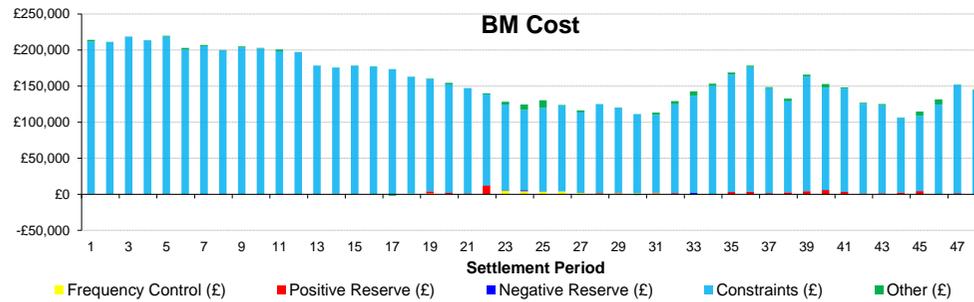


BM Cost (Indicative)

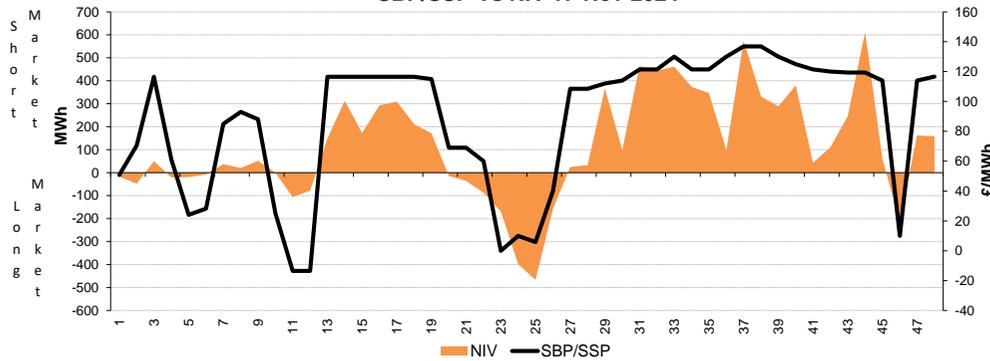
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 17-Nov-2024



## Commentary

The market was predominantly short throughout the day; there were long periods between 01:30-02:30, 04:30-05:30, 10:30-13:00, 22:30-23:00. No trades were required for Margin or Downward Regulation. Trades and BM Actions were required to manage thermal constraints in Scotland and England throughout the day. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.