

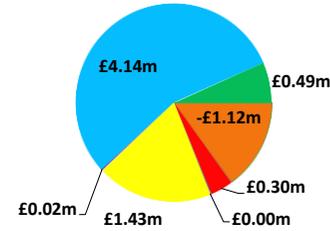
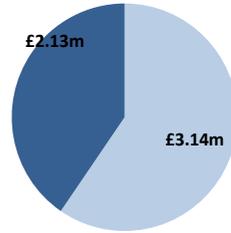
Date: **Saturday 02 Nov 2024**

BSUoS Final Tariff: £12.17/MWh
Total Outturn: £5.26m

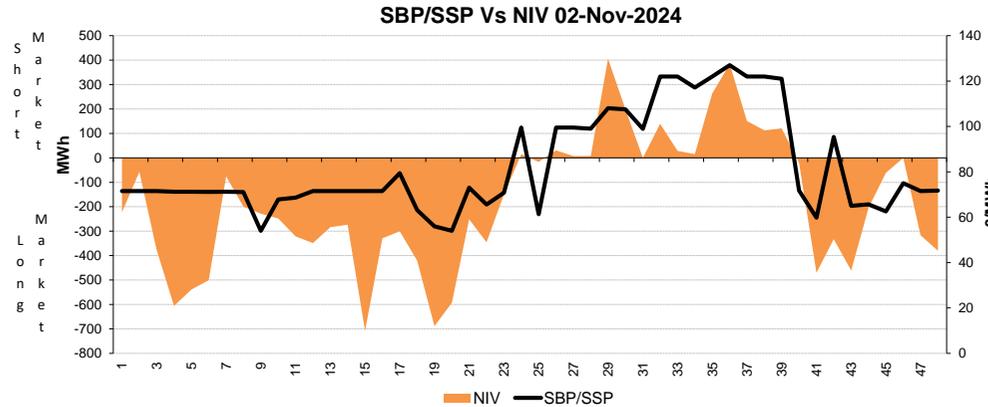
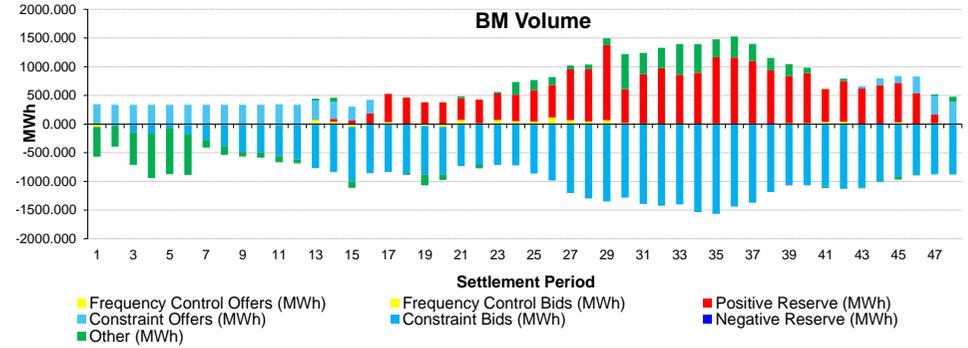
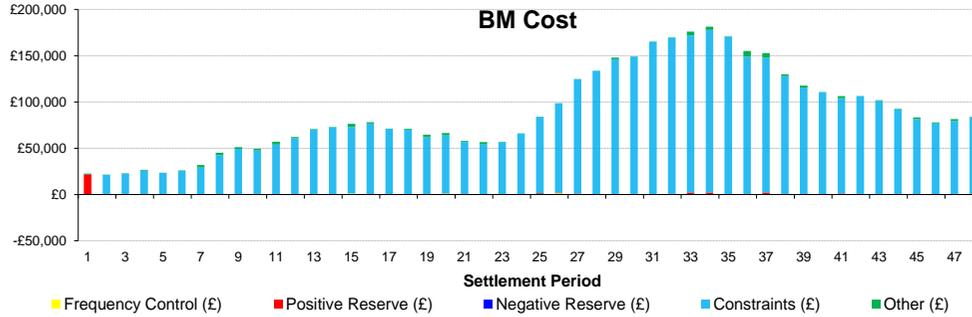
Daily Balancing Costs



■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly long throughout the day with the only short periods between 11:30-12:00, 12:30-15:00 and 15:30-19:30. Trades were required for Margin. BM Actions helped to manage thermal constraints in Scotland throughout the day. Trades and BM Actions also supported Voltage Control.