

Date:

Friday 01 Nov 2024

BSUoS Final Tariff: £12.17/MWh

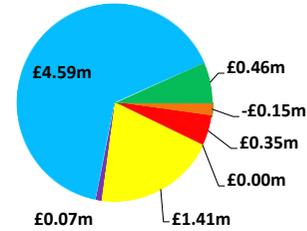
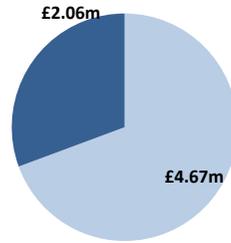
Total Outturn: £6.73m

# Daily Balancing Costs

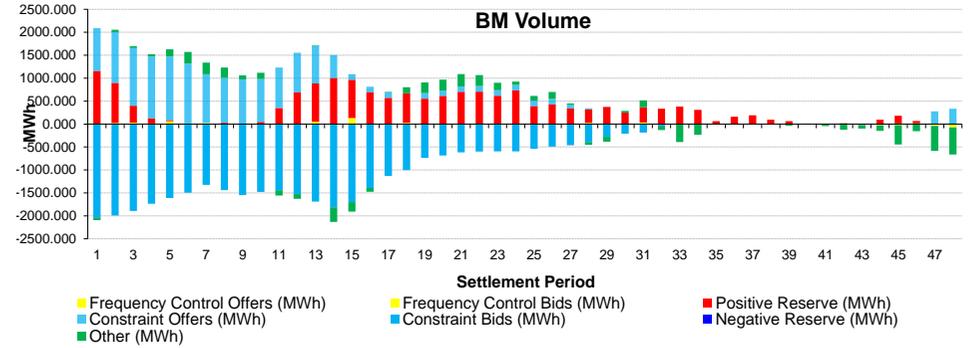
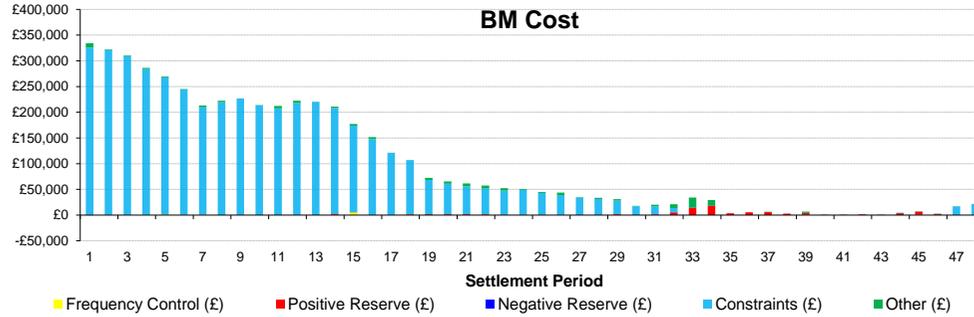


BM Cost (Indicative)

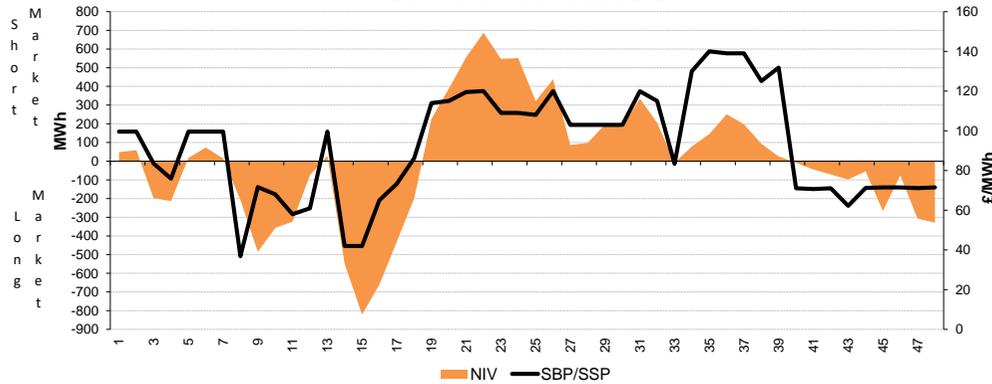
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## SBP/SSP Vs NIV 01-Nov-2024



## Commentary

The market was alternating between long and short but was predominantly short during the daytime hours. Trades were required for Margin.  
 BM Actions were required to manage thermal constraints in Scotland and Wales until the early afternoon. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.