

Date:

Monday 25 Nov 2024

BSUoS Final Tariff: £12.17/MWh

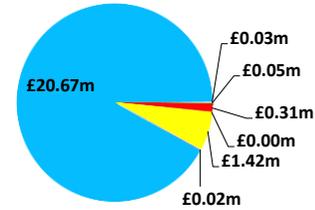
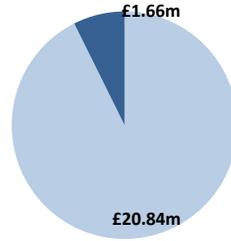
Total Outturn: £22.50m

Daily Balancing Costs

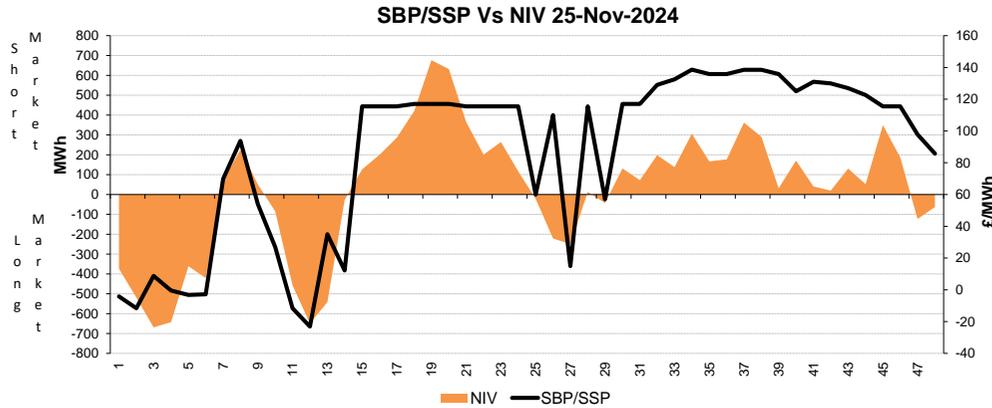
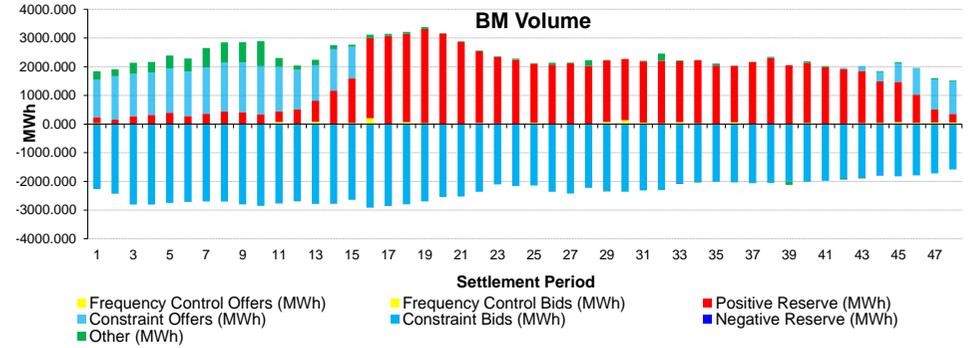
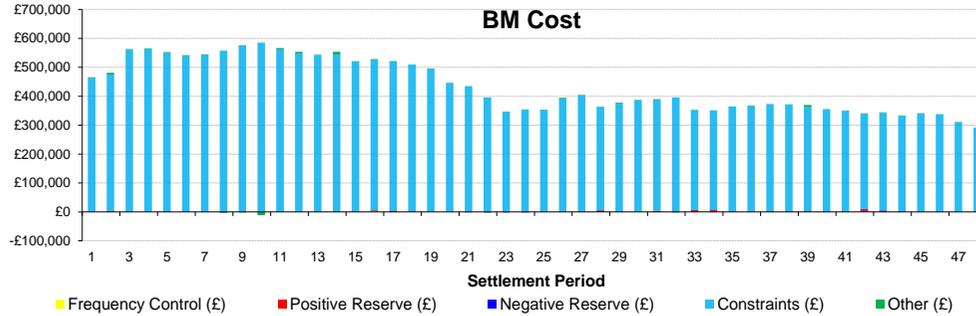


BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly short throughout the day; there were long periods between 00:00-03:00, 04:30-07:00, 12:00-13:30, 14:00-14:30 and 23:00-24:00. No trades were required for Margin or Downward Regulation. Trades and BM Actions were required to manage thermal constraints in Scotland and North England throughout the day. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.