

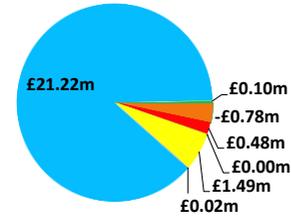
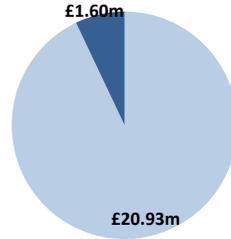
Date: Sunday 24 Nov 2024

BSUoS Final Tariff: £12.17/MWh
Total Outturn: £22.53m

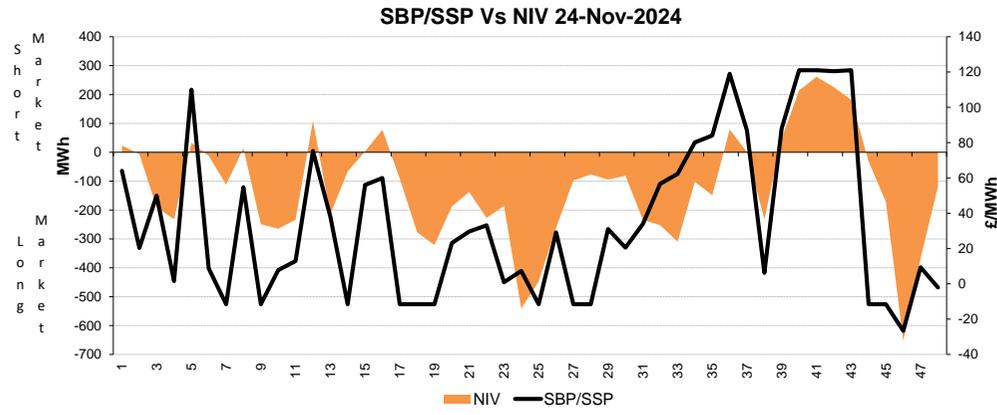
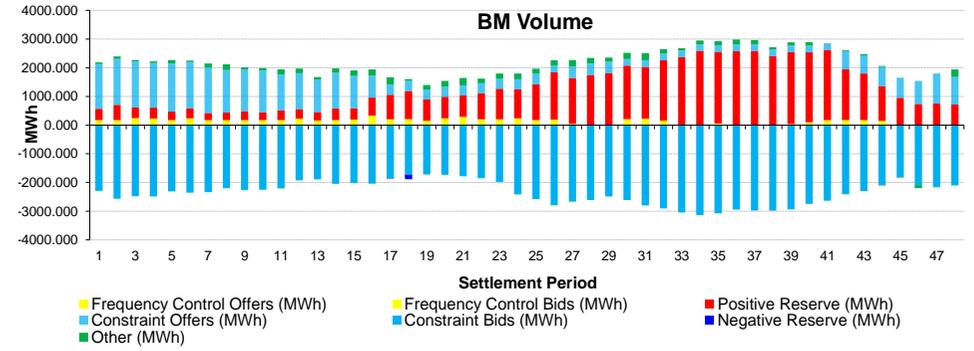
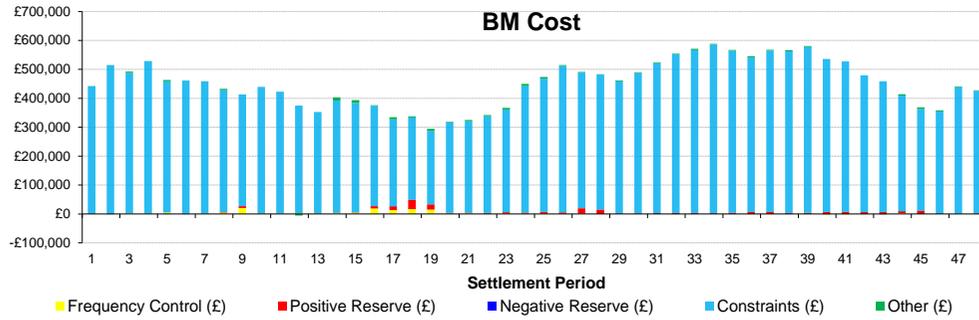
Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long throughout the day, though there were a few short periods in the morning and evening. No trades were required for Margin or Downward Regulation. Trades and BM Actions were required to manage thermal constraints in Scotland throughout the day and in Northern England during the morning. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.