

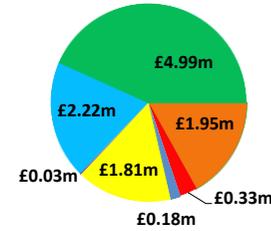
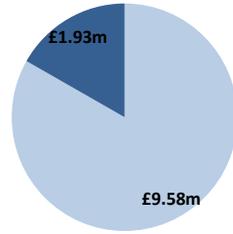
Date: **Monday 14 Oct 2024**

**BSUoS Final Tariff: £12.17/MWh**  
**Total Outturn: £11.52m**

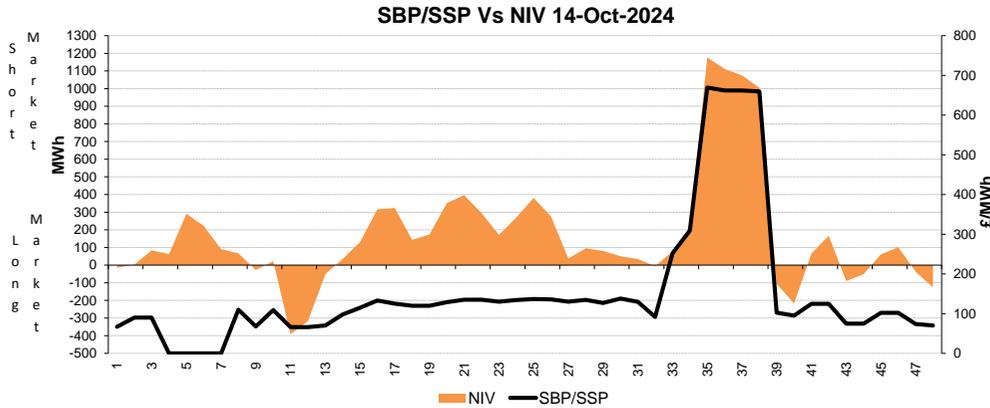
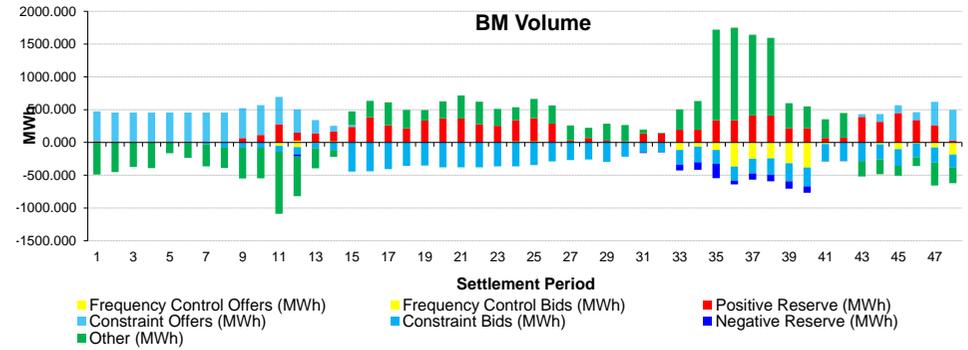
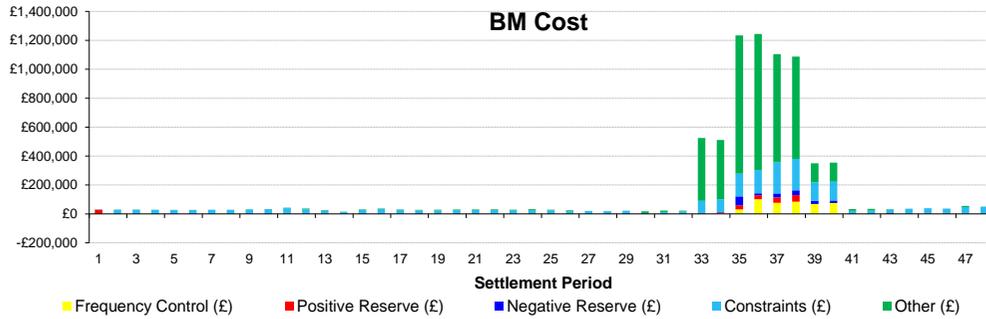
# Daily Balancing Costs



■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was predominantly short throughout the day except for some long periods between 00:00-00:30, 04:00-04:30, 05:00-06:30, 15:30-14:00, 19:00-20:00, 21:00-22:00 and 23:00-24:00. Trades were required for Margin. BM Actions helped manage thermal constraints in Scotland throughout the day. Trades and BM Actions supported Voltage Control.