

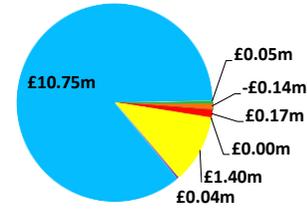
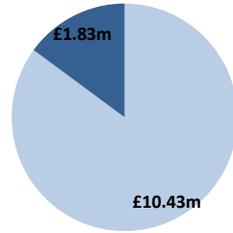
Date: Friday 18 Oct 2024

BSUoS Final Tariff: £12.17/MWh
Total Outturn: £12.26m

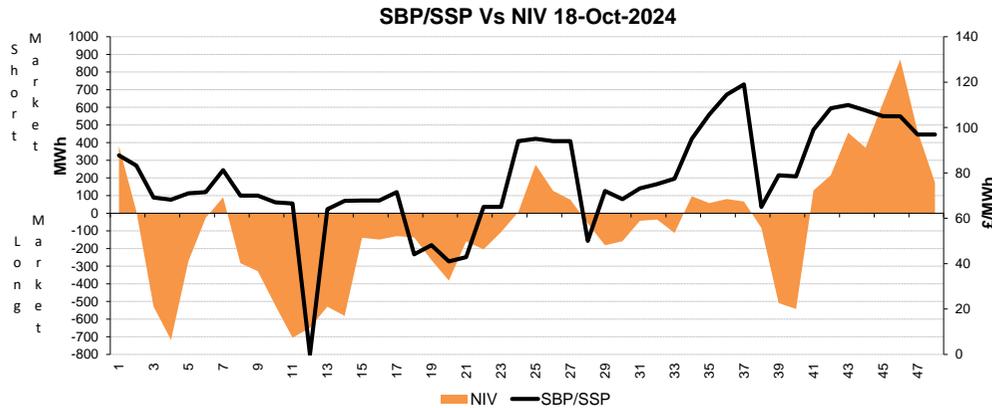
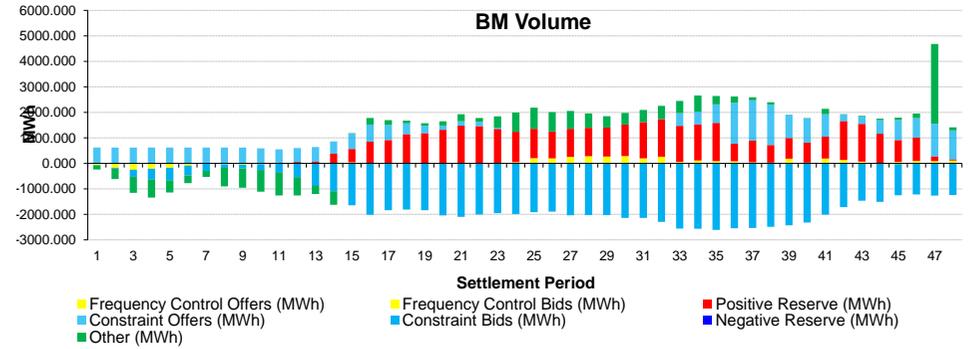
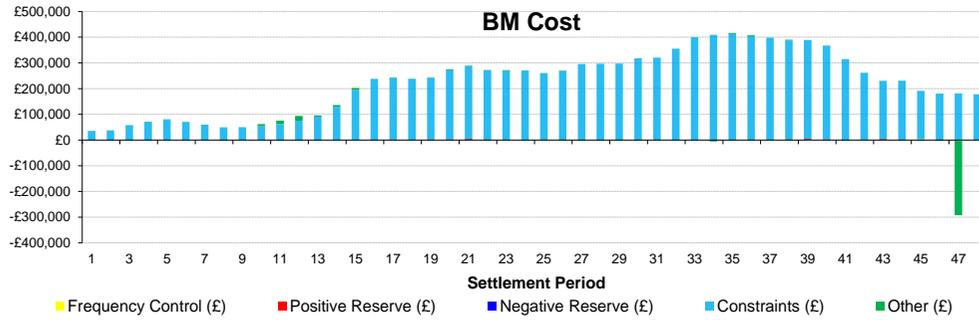
Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was alternating between long and short throughout the day. Trades were required for Margin. BM Actions were required to manage thermal constraints in Scotland throughout the day, while trades and BM Actions also helped to manage thermal constraints in England/Wales at points during the day. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.