

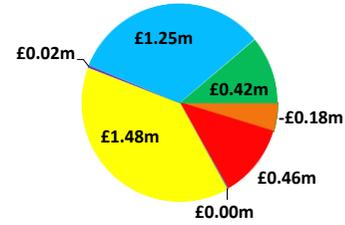
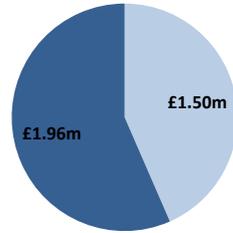
Date: Thursday 17 Oct 2024

BSUoS Final Tariff: £12.17/MWh
Total Outturn: £3.46m

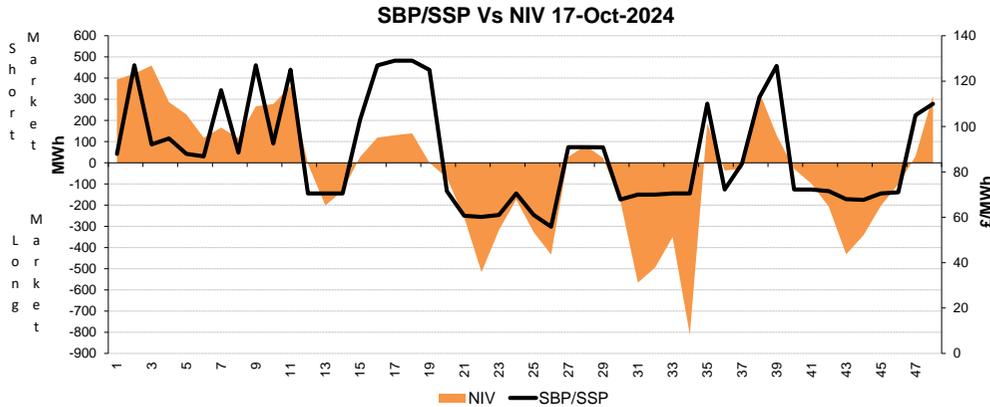
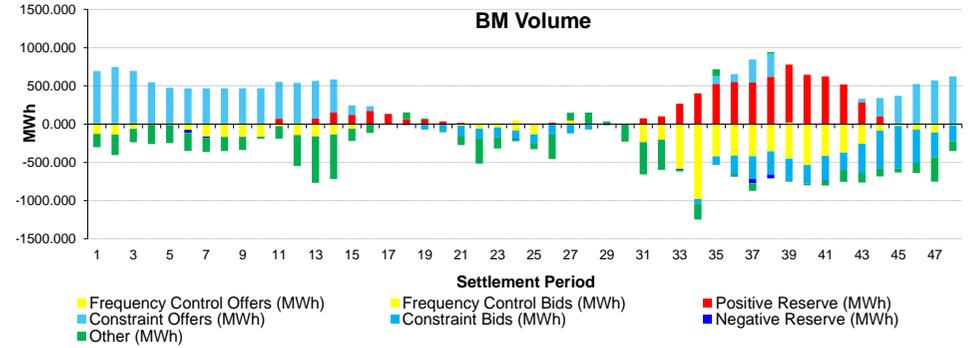
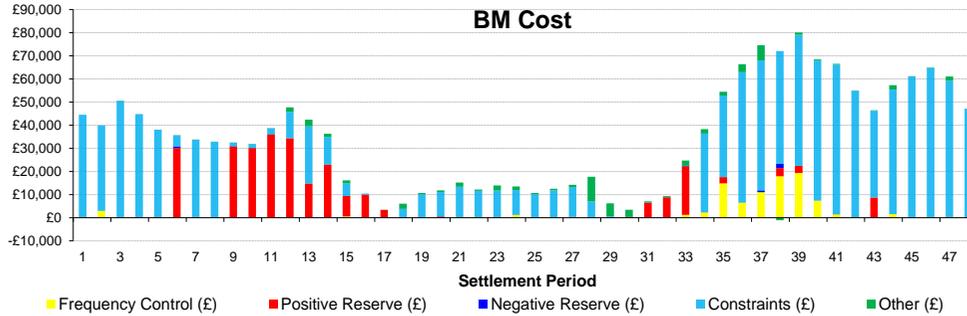
Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was alternating between long and short throughout the day. Trades were required for Margin. BM Actions helped to manage thermal constraints in Scotland predominantly during the second half of the day. Trades also helped to manage thermal constraints in the South of England during the early evening. BM Actions supported Voltage Control.