

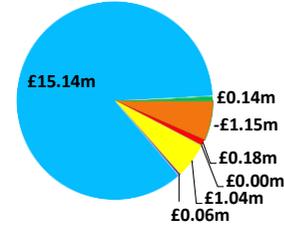
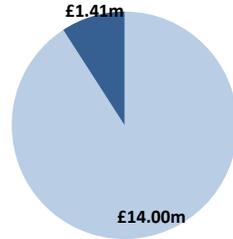
Date: Thursday 31 Oct 2024

BSUoS Final Tariff: £12.17/MWh
Total Outturn: £15.41m

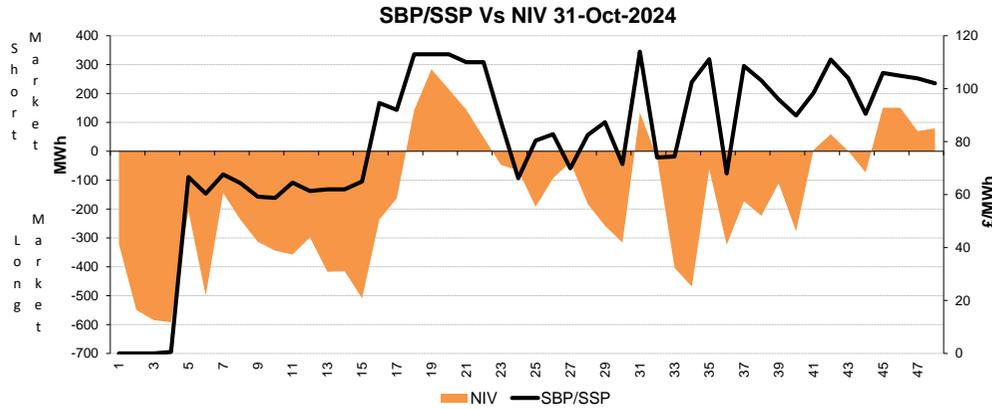
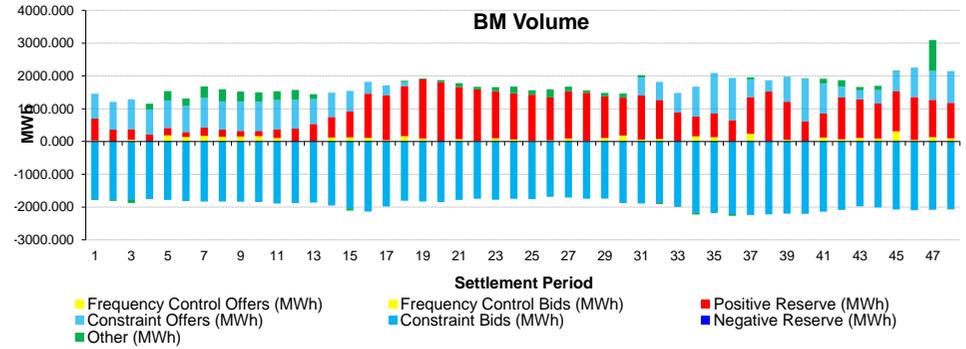
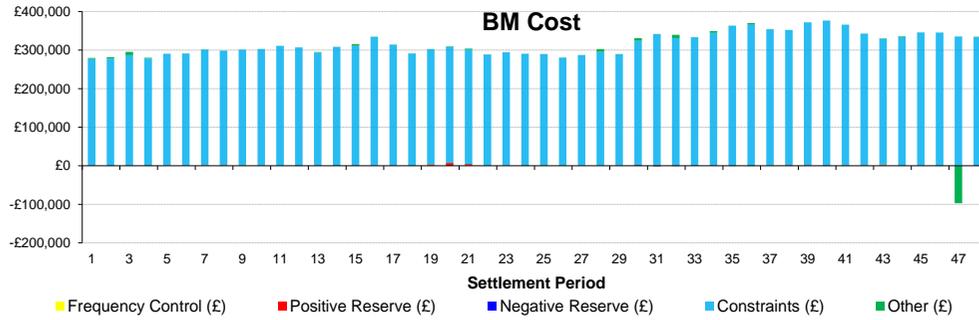
Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly long until 20:00, with some short periods between 08:30-11:00 and 15:00-15:30. No trades were required for Downward Regulation or Margin. BM Actions were required to manage thermal constraints in Scotland throughout the day, while trades and BM Actions helped to manage thermal constraints in southern England during the afternoon into the evening. BM Actions also supported Voltage Control and System Inertia.