

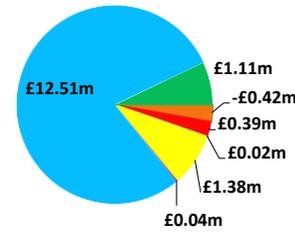
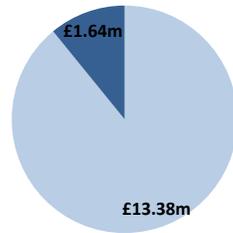
Date: Wednesday 09 Oct 2024

BSUoS Final Tariff: £12.17/MWh
Total Outturn: £15.02m

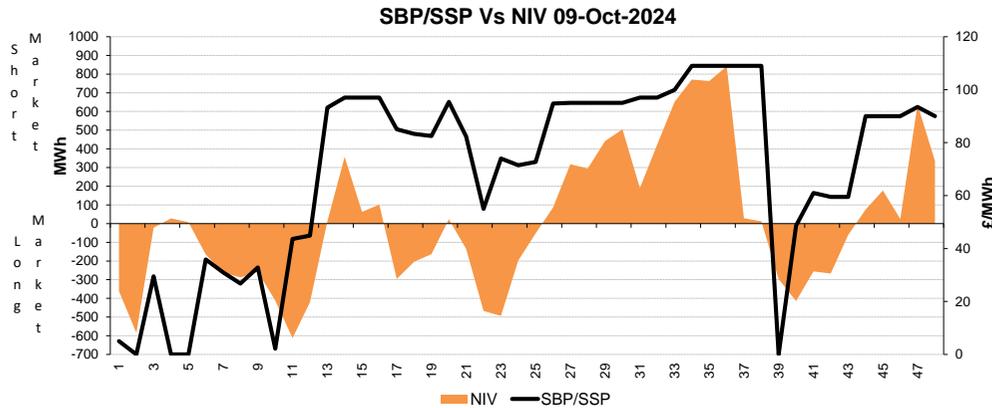
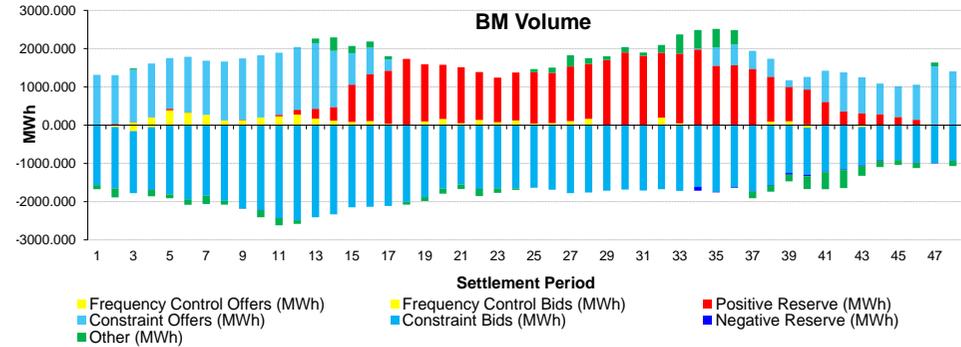
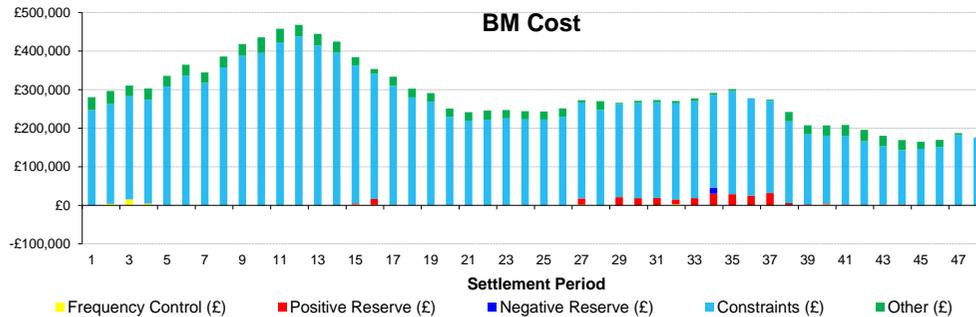
Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was alternating between long and short throughout the day. Trades were required for Margin. BM Actions were required to manage thermal constraints in Scotland and northern England throughout the day. BM Actions and Trades were also required to manage thermal constraints in southern England during the evening. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.