

Date:

Friday 18 Oct 2024

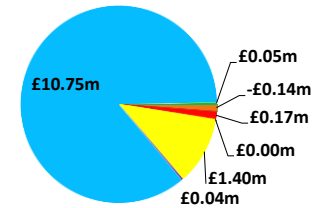
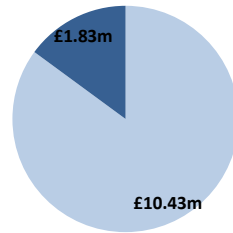
BSUoS Final Tariff: £12.17/MWh

Total Outturn: £12.26m

# Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



Energy Imbalance

Positive Reserve (Op Res + STOR)

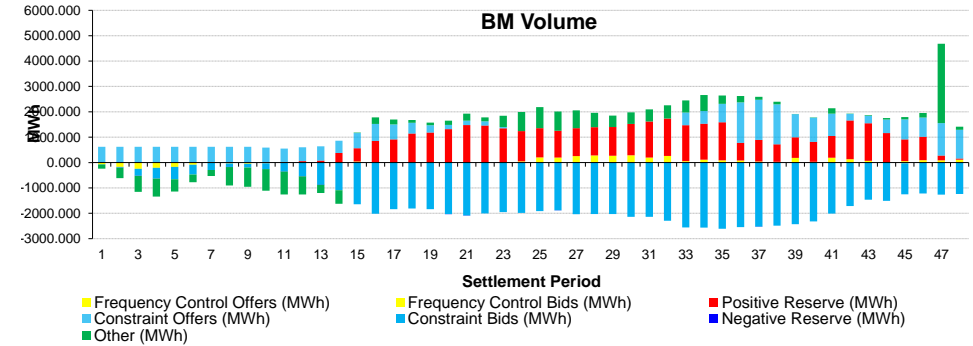
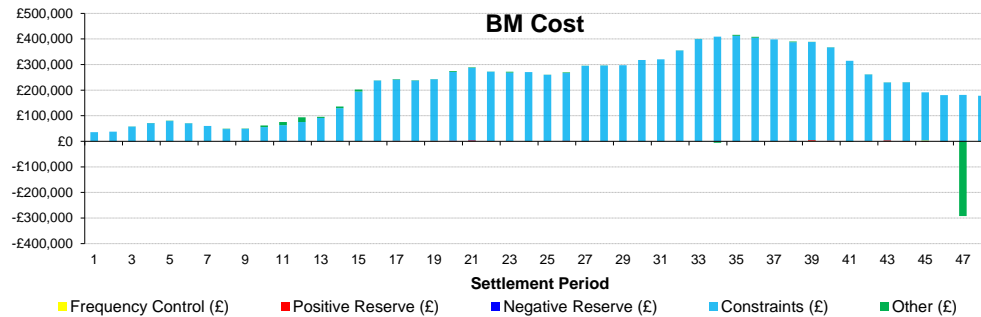
Negative Reserve (Footroom)

Frequency Control (Response + Fast Reserve)

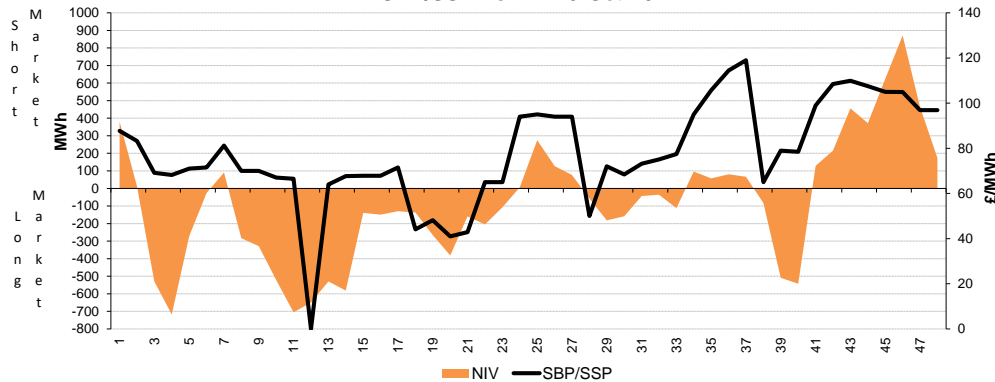
Other Reserve (Ancillary Costs Only)

Constraints (BM &amp; Trades only)

Other (Reactive + Black Start + BM &amp; AS General)



## SBP/SSP Vs NIV 18-Oct-2024



## Commentary

The market was alternating between long and short throughout the day. Trades were required for Margin. BM Actions were required to manage thermal constraints in Scotland throughout the day, while trades and BM Actions also helped to manage thermal constraints in England/Wales at points during the day. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.