

Date:

Tuesday 08 Oct 2024

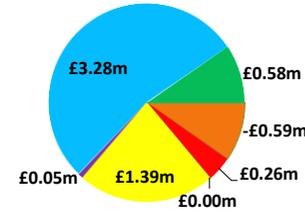
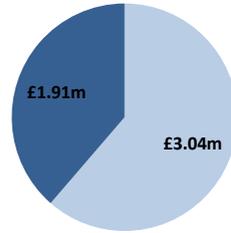
BSUoS Final Tariff: £12.17/MWh

Total Outturn: £4.95m

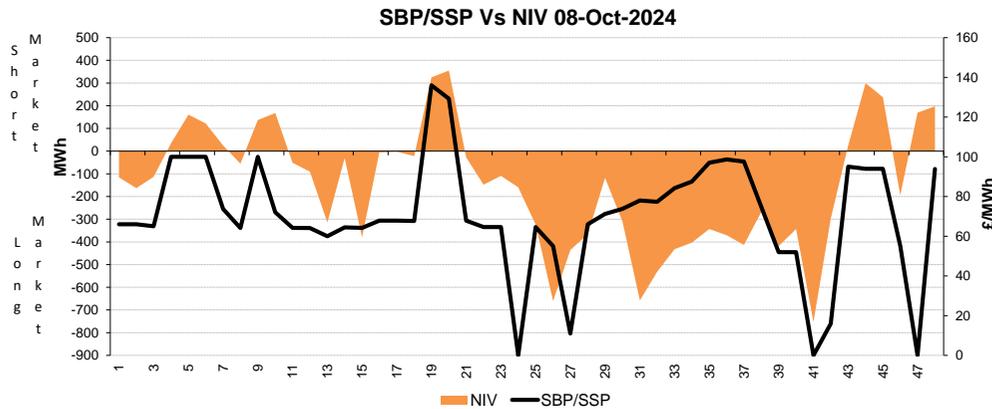
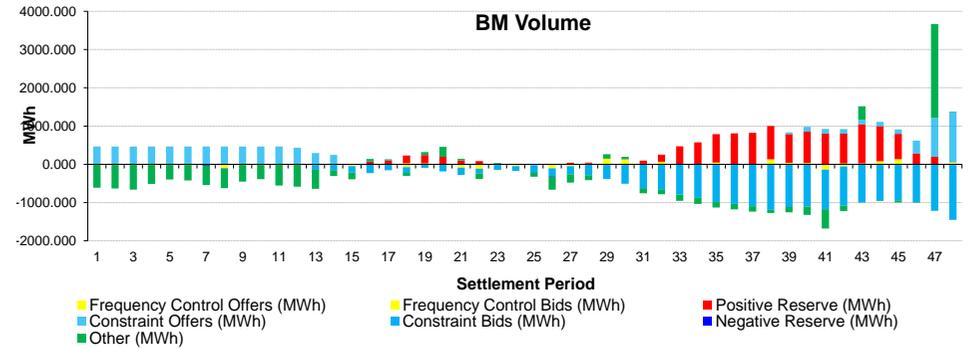
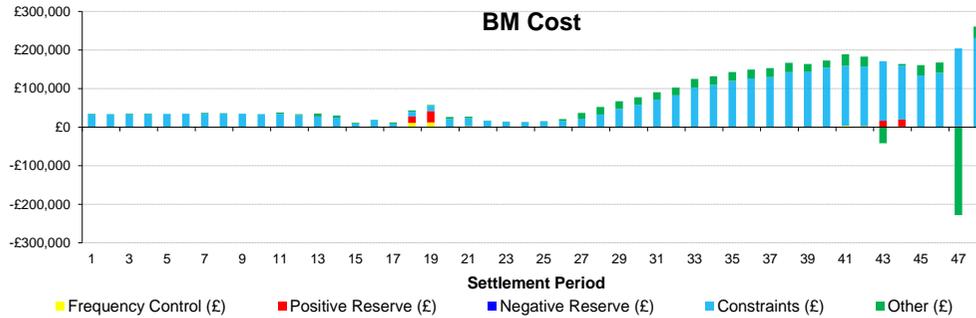
Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was alternating between long and short throughout the day. No Trades were required for Downward Regulation or Margin. BM Actions helped manage thermal constraints in Scotland and North England during morning and predominantly in the later half of the day. Trades and BM Actions supported Voltage Control. Further BM Actions were required to support System Inertia.