

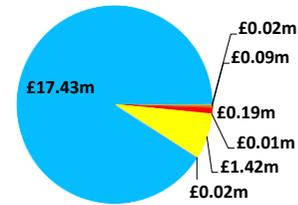
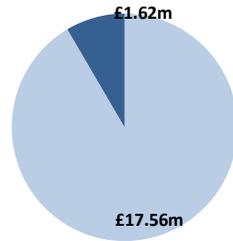
Date: Monday 21 Oct 2024

BSUoS Final Tariff: £12.17/MWh
Total Outturn: £19.18m

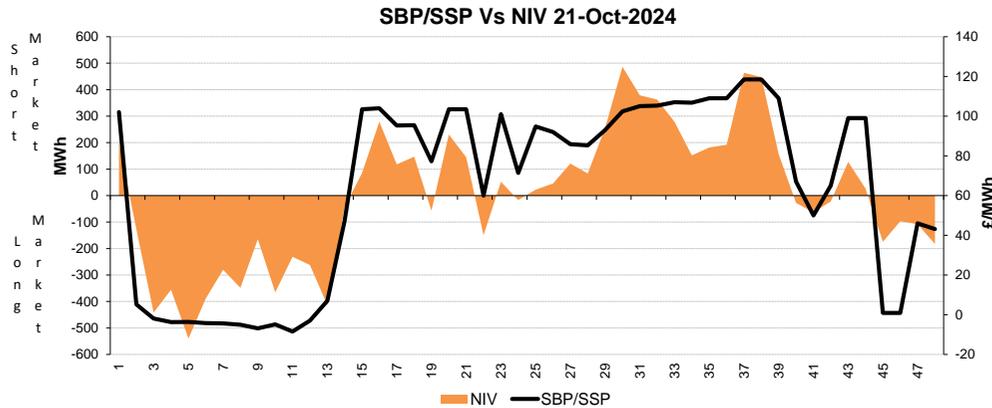
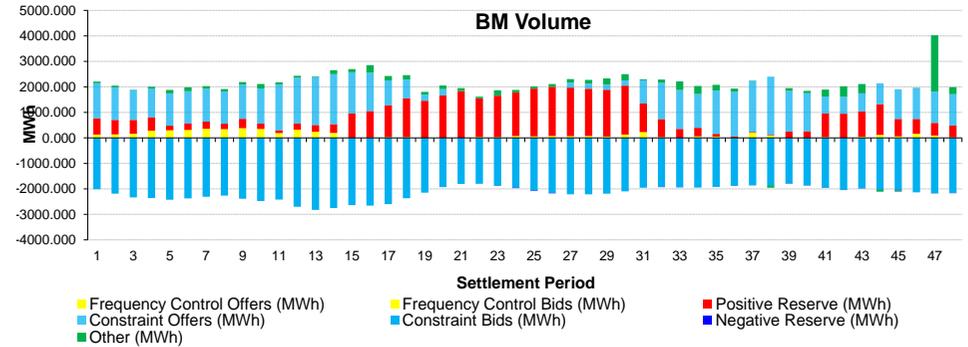
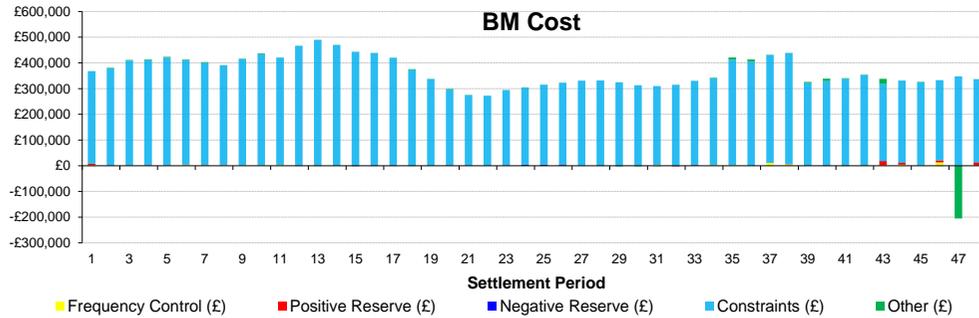
Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly short during the daytime and long during the nighttime periods. Trades were required for Margin. Trades and BM Actions were required to manage thermal constraints in Scotland throughout the day and at points during the day in England/Wales. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.