NESO National Electricity Transmission System Status report

NESO National Energy System Operator



NESO National Electricity Transmission System Status Report Thursday 31 October 2024

Today's High Level Risk Status Forecast for the next 24h				
General Status		Voltage		
Demand		System Inertia		
System Margins		Weather		
Generation		Transmission		
Active Constraints				
System Warning				

Today's Minimum De-Rated Margin	11847 MW (SP 36)	
Current DMILLergest Less Disk	Generation	1500 MW
Current BMU Largest Loss Risk	Demand	1050 MW

Balancing Costs

Last 24 hours' BM spend Total: £3934k £300 £250 £200 £150 £100 £50 £0-£-50 0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46

Yesterday's Market Summary			
Cash Out Price (Max)	137.9 £/MWh (SP 23)		
Cash Out Price (Min)	0 £/MWh (SP 47,48)		
Peak Demand Yesterday	37,387 MW		
Minimum Demand	19,750 MW		

Interconnector Net Transfer Capacity (MWs)			
Today	Import	Export	Remarks
Netherlands (BritNed)	1000	1000	Fully Available
France (IFA)	2000	2000	Fully Available
Belgium (Nemo)	1000	1000	Fully Available
Ireland (EWIC)	500	500	Fully Available
France (ElecLink)	0	0	Unplanned Outage
Northern Ireland (MOYLE)	450	450	Fully Available
Norway (NSL)	1400	1400	Fully Available
France (IFA2)	0	0	Unplanned Outage
Viking Link	1400	1400	Fully Available
Ireland (GreenLink)	0	0	Not yet commissioned



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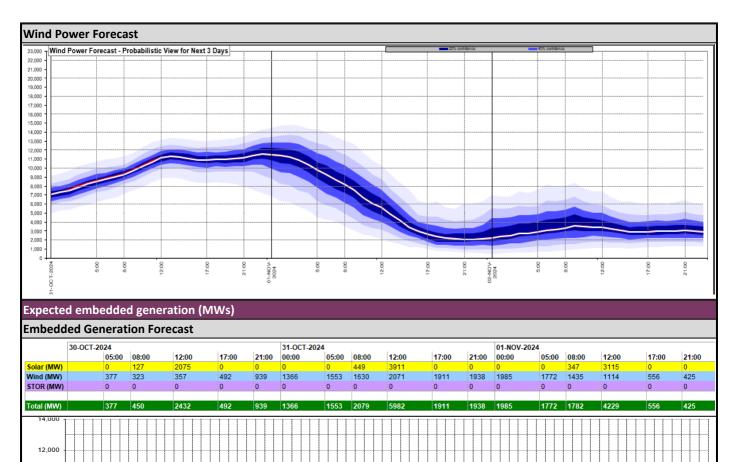
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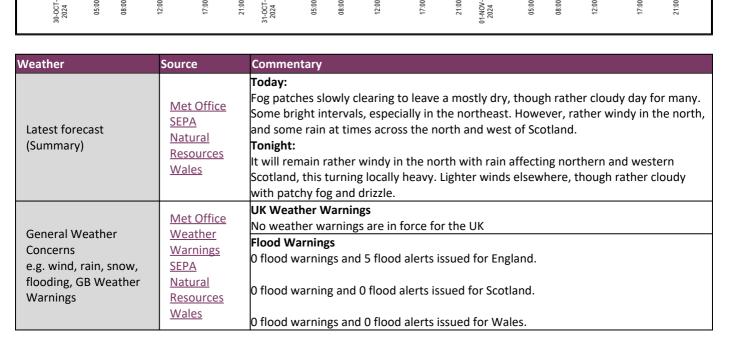
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Further Information		
BM Reports	https://www.bmreports.com	
System Balancing Reports	https://www.neso.energy/industry-information/industry-data-and-reports/system-balancing- reports	
Forecast Volumes and Costs	https://www.neso.energy/industry-information/industry-data-and-reports/forecast-volumes- and-costs	