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July Forecast of TNUoS Tariffs for 2025/26 – Webinar

Q&A Summary – 21/08/2024

Contributors	Nick Everitt, Sarah Chleboun, Dan Hickman, Ishtyaq Hussain, Al-Marwah Az-zahra, Nicky White, Alan Fradley, Katie Clark
Purpose	To summarise the questions asked as part of the July Forecast of TNUoS Tariffs for 2025/26 webinar and the answers provided by the presenters.
Date	21/08/2024

Introduction

A webinar was held on 21st August 2024 to outline the ESO’s July Forecast of TNUoS tariffs for 2025/26.

You can download the slide deck from this webinar [HERE](#)

You can view a recording of this webinar [HERE](#)

The following questions were asked, and answers provided during the webinar Q&A session:

#	Questions	Answers
1.	Is there any certainty on how the locational component will be levied post Market wide half hourly settlement?	The locational component is proposed to be levied as per the table below, subject to Ofgem approval. This solution is proposed under CUSC Modification CMP430 which is currently awaiting a decision from Ofgem. Further detail on the Modification can be found here CMP430: Adjustments to TNUoS Charging from 2025 to support the Market Wide Half Hourly Settlement (MHHS) Programme ESO (nationalgrideso.com)

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		<table border="1"> <thead> <tr> <th>Domestic Premises Indicator</th> <th>Connection Type Indicator</th> <th>Current Measurement Class</th> <th>Charging Arrangement Pre- MHHS Transition</th> <th>Charging Arrangements post MHHS Transition</th> </tr> </thead> <tbody> <tr> <td rowspan="3">Domestic (T)</td> <td>W (Whole Current)</td> <td>A</td> <td>Chargeable Energy Capacity</td> <td>Chargeable Energy Capacity</td> </tr> <tr> <td>L (LV with Current Transformer)</td> <td>F</td> <td>Chargeable Energy Capacity</td> <td>Chargeable Energy Capacity</td> </tr> <tr> <td>H (HV with Current Transformer) or E (EHV with Current Transformer)</td> <td>C</td> <td>Chargeable Demand Locational Capacity</td> <td>Chargeable Energy Capacity</td> </tr> <tr> <td rowspan="3">Domestic (U)</td> <td>U (Unmetered)</td> <td>B*</td> <td>Chargeable Energy Capacity</td> <td>Chargeable Demand Locational Capacity</td> </tr> <tr> <td>W (Whole Current)</td> <td>G</td> <td>Chargeable Energy Capacity</td> <td>Chargeable Energy Capacity</td> </tr> <tr> <td>L (LV with Current Transformer)</td> <td>A</td> <td>Chargeable Demand Locational Capacity</td> <td>Chargeable Demand Locational Capacity</td> </tr> <tr> <td rowspan="3">Non-Domestic (T)</td> <td>L (LV with Current Transformer)</td> <td>E</td> <td>Chargeable Demand Locational Capacity</td> <td>Chargeable Demand Locational Capacity</td> </tr> <tr> <td>H (HV with Current Transformer)</td> <td>C</td> <td>Chargeable Demand Locational Capacity</td> <td>Chargeable Demand Locational Capacity</td> </tr> <tr> <td>E (EHV with Current Transformer)</td> <td>A</td> <td>Chargeable Energy Capacity</td> <td>Chargeable Demand Locational Capacity</td> </tr> <tr> <td rowspan="3">Non-Domestic (U)</td> <td>H (HV with Current Transformer)</td> <td>E</td> <td>Chargeable Demand Locational Capacity</td> <td>Chargeable Demand Locational Capacity</td> </tr> <tr> <td>E (EHV with Current Transformer)</td> <td>C</td> <td>Chargeable Demand Locational Capacity</td> <td>Chargeable Demand Locational Capacity</td> </tr> <tr> <td>U (Unmetered)</td> <td>D</td> <td>Chargeable Demand Locational Capacity</td> <td>Chargeable Demand Locational Capacity</td> </tr> </tbody> </table> <p>Chargeable Demand Locational Capacity = Triad Chargeable Energy Capacity = 4pm – 7pm</p> <p><i>Yellow highlight shows change in TNMS charging as a result of CHPS18</i></p> <p>* All NHU Unmetered (Measurement Class B) will be transferred to Measurement Class D by the start of the migration period.</p> <p>At the moment we are unaware of any further changes to locational demand charging as a result of MHHS.</p>	Domestic Premises Indicator	Connection Type Indicator	Current Measurement Class	Charging Arrangement Pre- MHHS Transition	Charging Arrangements post MHHS Transition	Domestic (T)	W (Whole Current)	A	Chargeable Energy Capacity	Chargeable Energy Capacity	L (LV with Current Transformer)	F	Chargeable Energy Capacity	Chargeable Energy Capacity	H (HV with Current Transformer) or E (EHV with Current Transformer)	C	Chargeable Demand Locational Capacity	Chargeable Energy Capacity	Domestic (U)	U (Unmetered)	B*	Chargeable Energy Capacity	Chargeable Demand Locational Capacity	W (Whole Current)	G	Chargeable Energy Capacity	Chargeable Energy Capacity	L (LV with Current Transformer)	A	Chargeable Demand Locational Capacity	Chargeable Demand Locational Capacity	Non-Domestic (T)	L (LV with Current Transformer)	E	Chargeable Demand Locational Capacity	Chargeable Demand Locational Capacity	H (HV with Current Transformer)	C	Chargeable Demand Locational Capacity	Chargeable Demand Locational Capacity	E (EHV with Current Transformer)	A	Chargeable Energy Capacity	Chargeable Demand Locational Capacity	Non-Domestic (U)	H (HV with Current Transformer)	E	Chargeable Demand Locational Capacity	Chargeable Demand Locational Capacity	E (EHV with Current Transformer)	C	Chargeable Demand Locational Capacity	Chargeable Demand Locational Capacity	U (Unmetered)	D	Chargeable Demand Locational Capacity	Chargeable Demand Locational Capacity
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2.	<p>Projects connecting next year are charged from April 1st irrespective of their connection date. With the delta in north to south charges, is this still fair?</p>	<p>The CUSC methodology defines that sites are charged for an entire year irrespective of what date they connect. On the face of it we would agree that there are cases where this would seem unfair, and we would urge anyone who wants to change this to raise a CUSC modification.</p>																																																									
3.	<p>Is there any one driver of the change in ESO pass through costs or just an accumulation of small movements?</p>	<p>It is an accumulation of small movements of license terms that feed into the ESO pass through, including updates to Bad Debt (BDt), Ofgem License Fees (LFT) and Inter-TSO Compensation Mechanism (ITCt).</p>																																																									