

Public

CMP435 and CM096 Application of Gate 2 Criteria to existing contracted background

Workgroup Meeting 24,
24 October 2024
Online Meeting via Teams

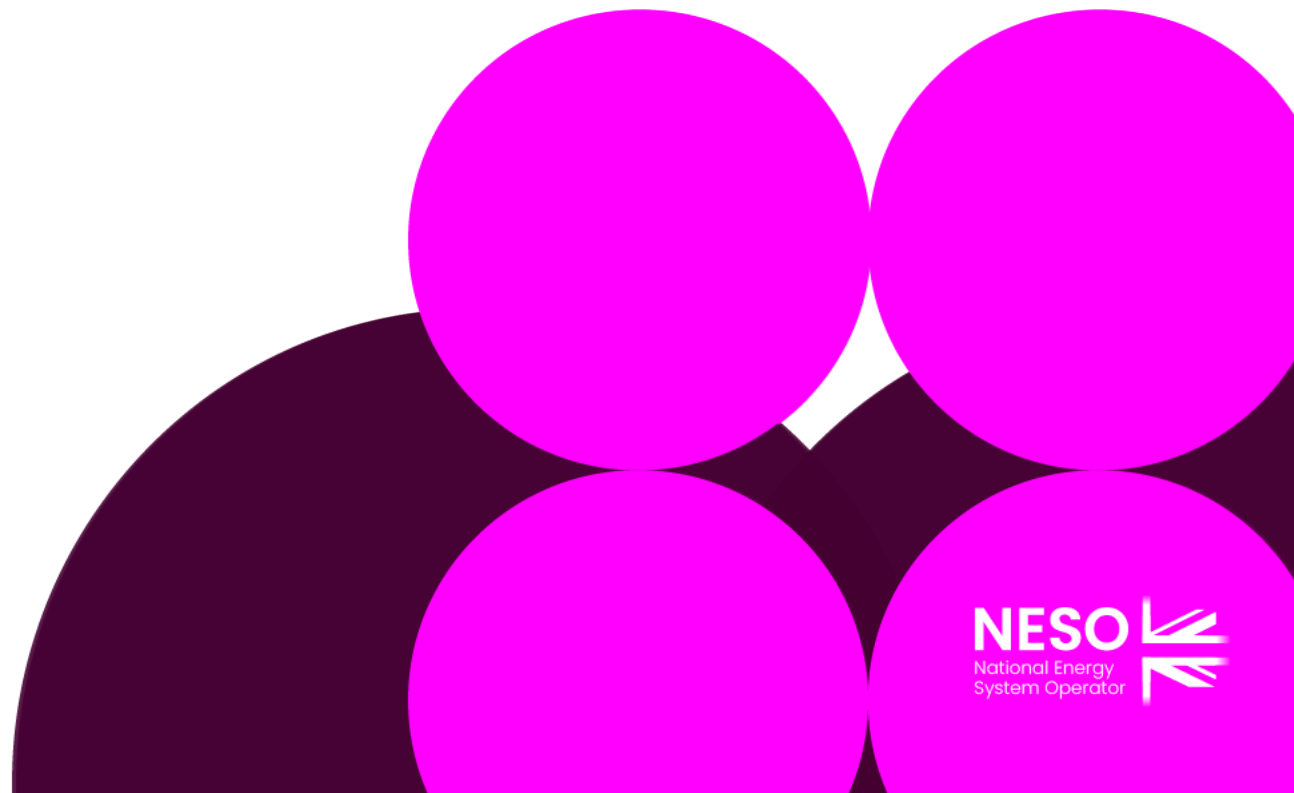
Agenda

1. Timeline
2. SME Updates – SCG and TMO4+ /CM096
3. Scene Setting – Workgroup 24
4. Legal text Review
5. WACM1 Legal Text
6. Voting run-through
7. Action Log
8. Any Other Business
9. Next Steps

WELCOME

Timeline

Catia Gomes – NESO Code Administrator



CMP435 & CM096 Timeline

Pre-Workgroup	
Proposal raised	19/04/2024
Proposal submitted to Panel	26/04/2024
Workgroup Nominations	26/04/2024 - 02/05/2024
Urgency Decision	01/05/2024
Workgroups	
Workgroup 1	07/05/2024
Workgroup 2	15/05/2024
Workgroup 3	23/05/2024
Workgroup 4	29/05/2024
Workgroup 5	04/06/2024
Workgroup 6	12/06/2024
Workgroup 7	19/06/2024
Workgroup 8	27/06/2024
Workgroup 9	03/07/2024
Workgroup 10	10/07/2024
Workgroup 11	19/07/2024
Workgroup 12	23/07/2024
Workgroup 13	24/07/2024
Workgroup Consultation	25/07/2024 - 06/08/2024
Workgroup 14	14/08/2024
Workgroup 15	22/08/2024
Workgroup 16	29/08/2024
Workgroup 17	04/09/2024

Workgroup Continuation		Key Objectives*
Workgroup 18	12/09/2024	CMP435 ToR Discussion/Action log; CM096 ToR Discussion/Action Log
Workgroup 19	18/09/2024	Alternative Requests Update
Workgroup 20	26/09/2024	Alternative Requests Update and Vote; CMP435 Draft Original Legal Text Discussion;
Workgroup 21	04/10/2024	CMP435 Legal Text Discussion; CMP435 Alternative Discussions and Vote
Workgroup 22	10/10/2024	CM096 Solution Update
Workgroup 23	17/10/2024	CMP435 Workgroup Report Discussion; CMP435 Legal Text Discussion; ToR Review - CM096 – Update
Workgroup 24	24/10/2024	CMP435 Workgroup Report Discussion; ToR Review
Workgroup 25	29/10/2024	CMP435 Legal Text Discussion; CMP435 WACM Discussion (and Legal Text). CM096 Update; Voting run-through
Workgroup 26	30/10/2024	CMP435 Final Review of Workgroup Reports; Complete sign off of ToR and Workgroup Vote
		Finalize outstanding points on legal text and WG Report

Post Workgroups		Key info
Workgroup Report submitted to Panel	05/11/2024	
Panel to agree whether ToR have been met	08/11/2024	Special Panel invites shared
Code Administrator Consultation	11/11/2024 - 22/11/2024	9 Business Days
Code Administrator Consultation Analysis and DFMR generation	25/11/2024 - 12/12/2024	13 Business Days
Draft Final Modification Report to Panel	13/12/2024	
Panel Recommendation Vote	20/12/2024	Special Panel invites shared
Final Modification to Ofgem	20/12/2024	
Decision Date	Q1 2025	
Implementation Date	Q2 2025	

SME Update

Mike Oxenham – SME

Richard Paterson – SME

Steve Baker – CM096 Proposer

Public

Simplified illustrative explanation of approach to BEGA & BELLA G22WQ

Action 132 for CMP435 WG

23/10/24

Rich Paterson

High level description of expected process for BEGA/BELLA to apply for Gate 2

Contracts

Embedded Generator of any size with BEGA/BELLA will involve 2 contracts requiring coordinated and aligned updating. These are:

- BEGA/BELLA between NESO and EG
- BCA between NESO and DNO*

Notification**

The following outlines, from an Embedded Generators perspective, what they will need to do (dependant on EG size).

Small/Medium:

- Notify the DNO they want to apply for Gate 2 and supply required information. The DNO do Gate 2 evidence check (as per WG report) which is passed to NESO. Includes request for acceleration via the self-declaration form. DNOs will need to agree whether the acceleration request can be accommodated and passed to NESO.
- Notify NESO to start BEGA update process. There will be compliance checking of information with information supplied by DNOs which is like today's process

Large:

- Notify the ESO they want to apply for Gate 2 and supply required information. The NESO do Gate 2 evidence check (as per WG report) and will start BEGA/BELLA update. Includes request for acceleration via self-declaration form (will need to have been agreed between EG and DNO)
- Notify the DNO to start DNO/NESO contract update process. There will be compliance checking of information with information supplied by DNOs which is like today's process

If EG wants to be considered for acceleration they must agree this with DNO first to ensure DNO can accommodate the request. If DNO cannot accommodate acceleration request, then request on self-declaration form will not be considered by NESO.

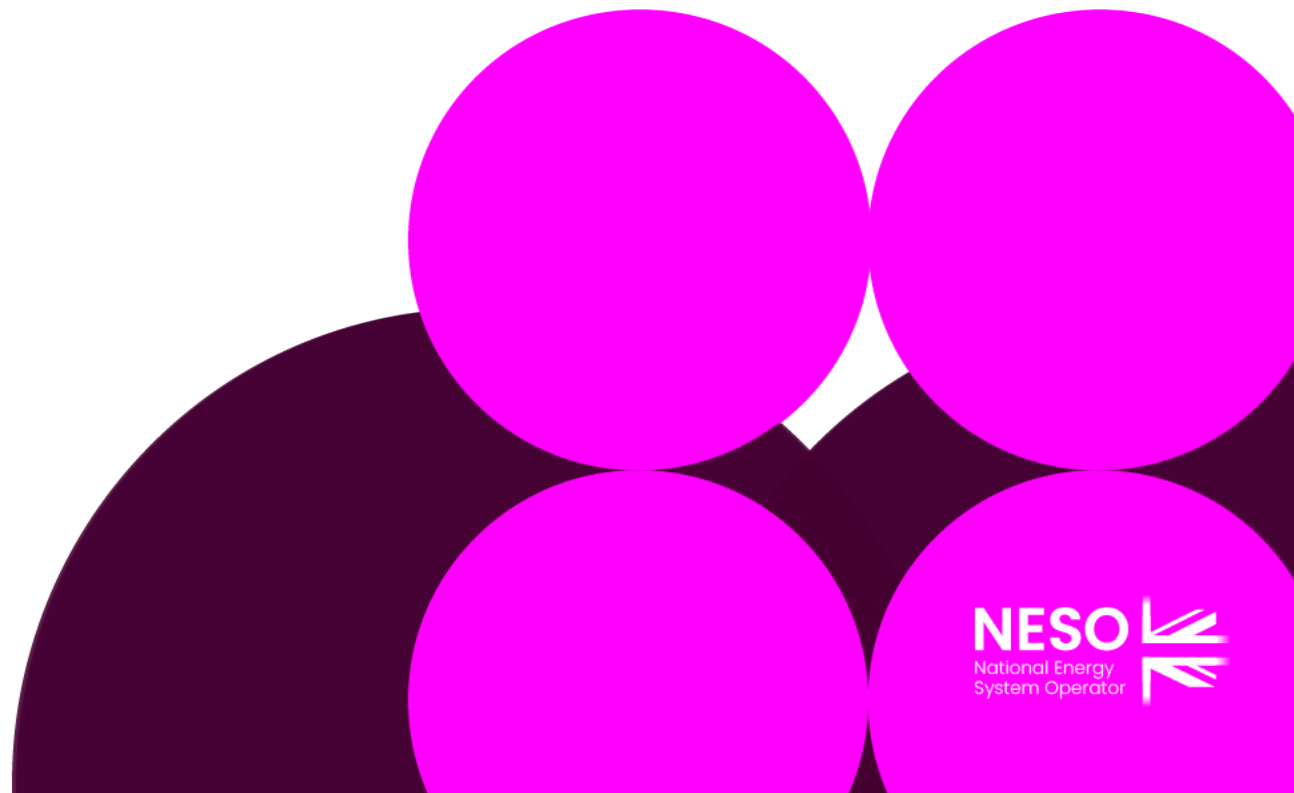
Coordination & Guidance

In both scenarios the NESO and DNO will need to coordinate to align information to support contractual changes. The exact detail of how this will happen has not been developed but will build on current processes as the exchange is broadly the same as today.

It is expected that detailed guidance on key topics will be published to support customers through the process in advance of implementation

Workgroup 23 Scene Setting

Alice Taylor – Proposer



Meeting Objectives

What is the focus of the meeting?

- To discuss the CMP435 legal text
- To discuss WACM1 draft legal text

What is the ask of the Workgroup?

- Feedback on the updates to the CMP435 legal text
- To consider the WACM1 draft legal text

What is the desired meeting output?

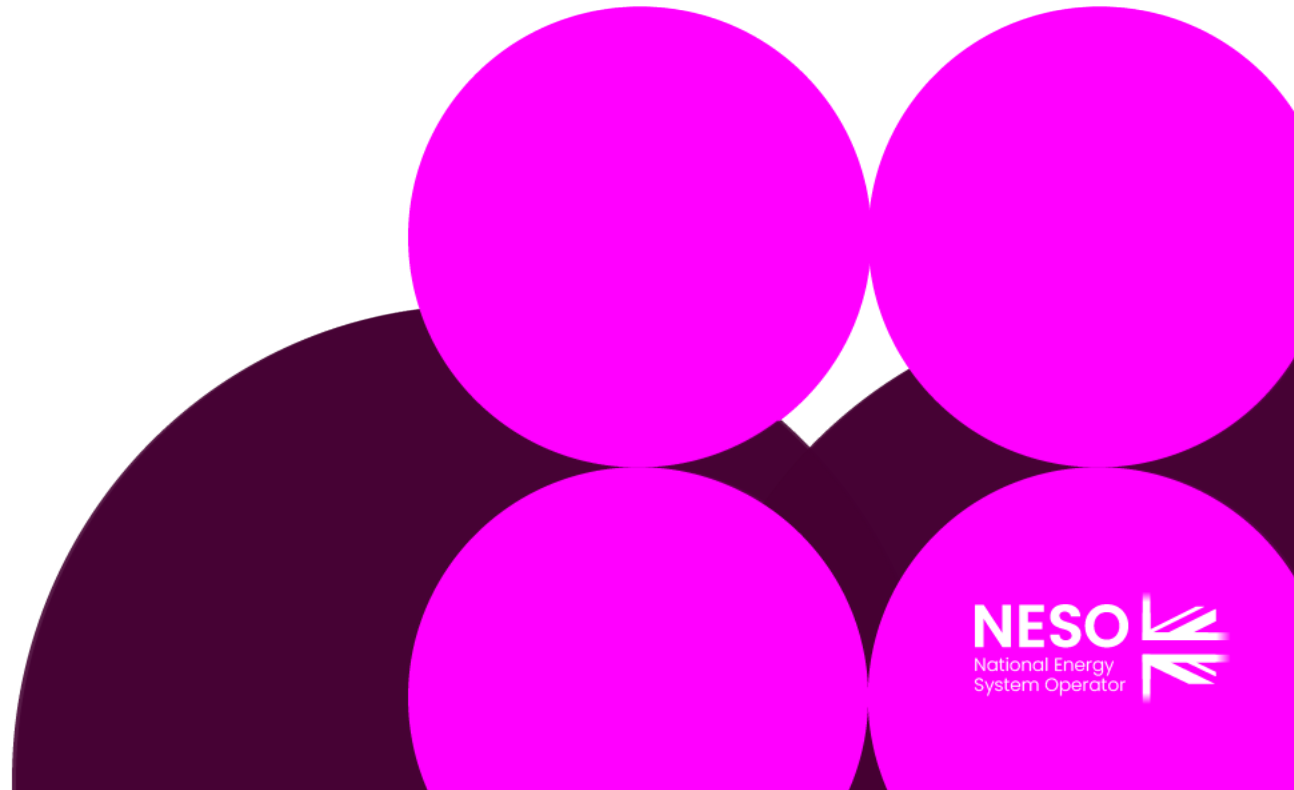
- To agree the updates to CMP435 legal text
- To understand the WACM1 draft legal text

What should not be discussed?

- Discussion on Clean Power 2030, Financial Instruments, Methodologies outside of any TMO4+ update

Legal Text Review

All



WACM1 Legal Text Review

All

Voting run-through

Catia Gomes – ESO Code Administrator

What is the Workgroup Vote?

To participate in any votes, Workgroup members need to have attended at least 50% of meetings. The vote shall be decided by simple majority of those present at the meeting at which the vote takes place (whether in person or by teleconference)

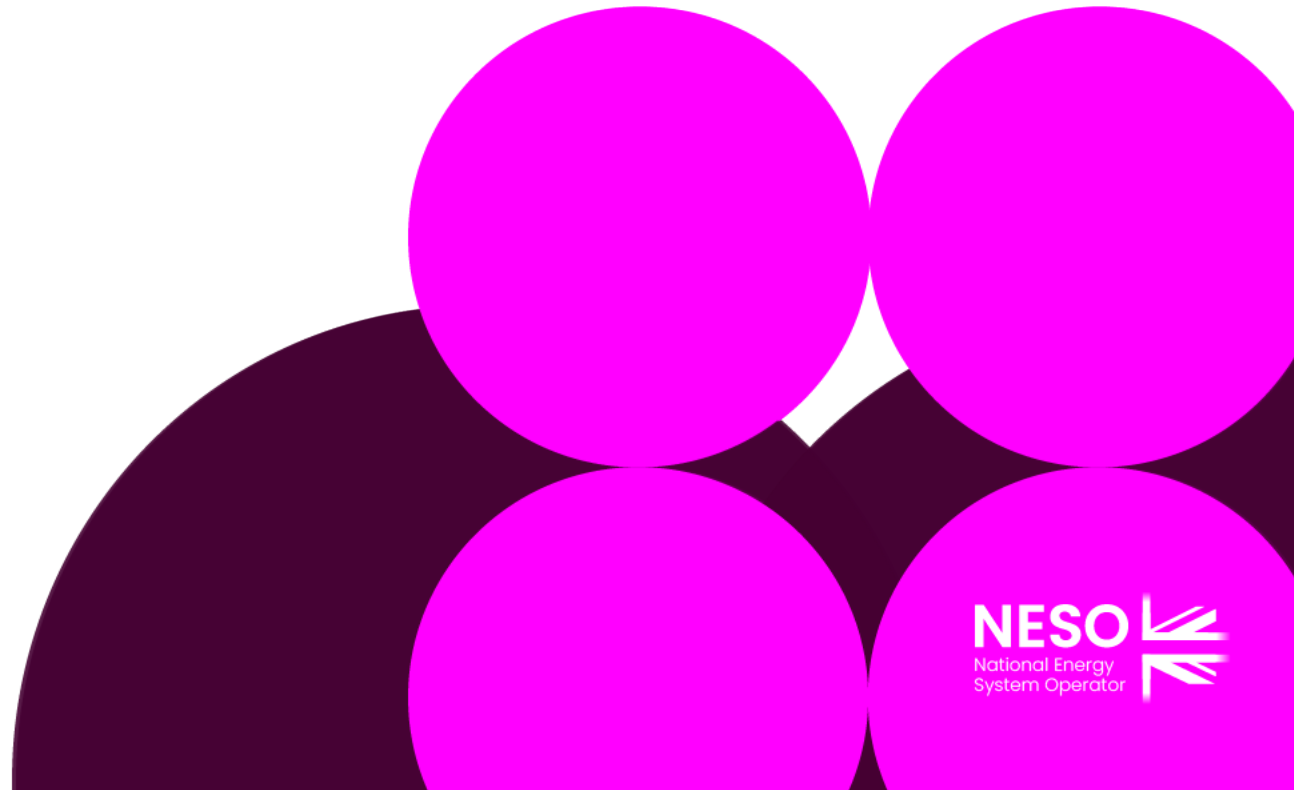
Stage 2 – Workgroup Vote

- 2a) Assess the original and Workgroup Alternative (if there are any) against the relevant Applicable Objectives compared to the baseline (the current code)
- 2b) Vote on which of the options is best.

Alternate Requests cannot be raised after the Stage 2 – Workgroup Vote

Actions Log Review

Catia Gomes – NESO Code Administrator



CMP435/CM096 Actions Log

Action	Workgroup	Owner	Action	Update	Due	Status
21	WG3	AC / FP	When considering transitional arrangements, include guidance for staged projects	To be covered in more detail under Phase 2 which is not in scope of Proposal	Ongoing	Propose to close
84	WG11	PM/HS	To discuss how to make Offshore projects holding offers in scope of the modification	Holding offers would become an existing agreement if signed prior to the cut over date.	Ongoing	Propose to close
89	WG14		STC solution to expand on intended process and contract changes (particular importance for TOs)	ESO Legal are working on CM095 and CM096 legal text solutions. Ongoing weekly conversations with TOs is taking place. Looking to possibly withdraw CM096 if G2TWQ process to be contained within STCP (as is expected).	Ongoing	Open
96	WG15	PM	CNDM team to be asked how existing projects not meeting Gate 2 will be factored into the CNDM (in case of any consequential issues for removing the Gate 1 longstop)	Question shared with CNDM team for consideration in relation to methodology drafting process.	Ongoing	Propose to close
98	WG15	PM	To check if TEC reduction will still mean projects are open to liabilities	This is in 435 legal text confirming that would be liable for Cancellation Charge	Ongoing	Propose to close
100	WG15	RM	Will timescales for submitting offers change with changes in programme timelines	Propose to close as related to transitional arrangements. Updates on transitional arrangements will be provided in the general update as and when available.	Ongoing	Propose to close

CMP435/CM096 Actions Log

Action	Workgroup	Owner	Action	Update	Due	Status
101	WG15	RM	Workgroup require timings for the further updates on Element 19	The Proposal is being amended to remove specific timescales in respect of Element 19 and Implementation Approach (other than Implementation Date and Minimums).	Ongoing	Propose to close
102	WG15	MO	Swim lane document to be produced for CMP434 and 435	The Proposal is being amended to remove specific timescales in respect of Element 19 and Implementation Approach (other than Implementation Date and Minimums).	Ongoing	Propose to close
107	WG17	AC	Clarify the process for transitional accepted offers in relation to 434 and/or 435 processes	Transitional offers will be managed by 435, as per Element 19 , the fourth group, talks about how transitional accepted offers will be managed.	Ongoing	Propose to close
108	WG17	AQ	Come back with a clarificatory position on application routes where GSPs are involved	Addressed in Section 18 of the legal text to be clear for EG.	Ongoing	Propose to close
111	WG18	MO	ESO and Ofgem to discuss expectations re: ToR i) and feedback to Workgroup	NESO have confirmed their view that Annex B relates to TMO4+ and the wider connection reform program and have outlined the intention of impact assessments and RFI in WG22.	Open	Propose to close
112	WG18	RM	Underlying RFI data to be supplied in Excel format as per WG17	The further analysis that was requested has been shared as part of WG22	Ongoing	Propose to close
114	WG19	MO	ESO to provide an update on the Swim lane diagram - ref dates and Ofgem letter	The proposal is being amended to remove specific timescales in respect of Element 19 and Implementation Approach (other than Implementation Date and Minimums).	Ongoing	Propose to close
115	WG20	RM/AC	ESO to provide an update on Phase2 & Cutover Arrangements	Updates on transitional arrangements will be provided in the general update as and when available	Ongoing	Propose to close

Action	Workgroup	Owner	Action	Update	Due	Status
116	WG21	MO/AQ	Diagram (e.g. flow chart) of the timeline for the earliest date an offer would be made if a mod app is submitted that falls into transitional arrangement, or a user wishes to mod app as part of CMP435 (and go through two separate windows)	Mod Apps (outwith the scope of those within CMP435) will need to be submitted before any transitional arrangement restrictions are in place in relation to them (if and when in place), or else they will need to wait until the first CMP434 application window. We are therefore not intending on providing a diagram on this.	TBC	Propose to close
117	WG21	MO	in the solution of the WG Report clearly outline the mod app process, the accepted criteria for requested changes for a mod app submitted for CMP435 Gate 2 and instances where fees are applicable (if not on the suggested timeline diagram)	This forms part of Element 19 and intention is to have made this clear when looking at the WG Report in today's meeting.	TBC	Propose to close
118	WG21	MO/PM/AQ	<ol style="list-style-type: none"> 1) Define installed capacity. 2) Will it be possible to reduce installed capacity as part of 435 Gate 2, 3) what is the relationship to developer capacity and TEC, 4) it is user-defined and needs to match with value in EA? 	<ol style="list-style-type: none"> 1) Installed capacity will be defined in CMP434 legal text and will refer to this definition in 435. 2) There is no concept of reducing installed capacity as they just need to provide an installed capacity appropriate for their TEC/Developer Capacity when they self-declare they have met Gate 2. 3) There is no relationship between Installed Capacity and TEC/Developer other than if installed capacity becomes a number lower than TEC/Developer Capacity then TEC/Developer Capacity reduces too. <p>It is user defined as it is provided by as part of self-declaration. Whatever they state is their installed capacity defines the land acreage they need for each technology (calculation per technology is Installed Capacity in MW x Minimum acre per MW registered. Calculation is in 427 Guidance as we referred to on Friday. https://www.neso.energy/document/308911/download</p>	TBC	Propose to close

Action	Workgroup	Owner	Action	Update	Due	Status
119	WG21	MO/AQ	Confirm the consequences for not accepting an accelerated Gate 2 offer if date/GSP is not as requested (with a rationale for any changes on this position since the WG Consultation). CG to review WG consultation and post-consultation proposal slides.	Explanation provided in WG22.	TBC	Propose to close
120	WG21	PM	Confirm where the need to meet minimum acreage requirements for each technology to reach Gate 2 was outlined in the solution for the WG consultation.	In our proposal section (Section 11.1, page 17 and note that the 427 guidance itself sets out the calculation where there is more than 1 technology. Going forward these details will be housed in Gate 2 Criteria Methodology.	TBC	Propose to close
121	WG21	RP/MO	NESO to update the Workgroup on project timescales for the submission of data	The Proposal is being amended to remove specific timescales in respect of Element 19 and Implementation Approach (other than Implementation Date and Minimums).	TBC	Propose to close
122	WG21	RM/AC	ESO to provide an update on Phase 2 & Cutover Arrangements	This is a duplication - see action 115	TBC	Propose to Close
123	WG21	SB	NESO to confirm the course of action for CM096/STCP progression ASAP to the Workgroup and whether a Special STC Panel meeting would be required.	As per updates presented in WG24	Ongoing	Propose close

Action	Workgroup	Owner	Action	Update	Due	Status
124	WG21	SB	NESO to confirm the course of action for CM096/STCP progression ASAP to the Workgroup and whether a Special STC Panel meeting would be required.	Duplication of action 123	TBC	Propose to close
125	WG22	MO/AQ	Consider the process timeline with 'no longer than' minimum periods after key milestones (and length of windows to allow WG to assess feasibility) – add to legal text where necessary.	Considered and now within updated WG Report Proposal.	TBC	Propose to close
126	WG22	MO/AQ	To provide confirmation that the securities and liabilities will be held at the same level as to when the Gate 2 application is submitted	Nothing added to proposal in this regard – ways to avoid it being an issue in practice without amends to the Proposal.	TBC	Propose to close
127	WG22	MO/AQ	NESO to check that 18.12.2 (continuation of works) applies to Gate 1 projects only, not Gate 2 projects (adding clarity to the clause if needed)	Checked and waiver only refers to Gate 1 Projects.	TBC	Propose to close
128	WG22	MO	Check with the CNDM team for the process of reassigning connection points if necessary (pre-engagement with developer for suitable relocation) and dealing with acceleration in areas where technology caps may be reached.	Question shared with CNDM team for consideration in relation to methodology drafting process.	TBC	Propose to close
129	WG22	AQ/AC	To confirm the period for securities to be paid back		TBC	Open
130	WG22	ENWL	ENWL to check if an equivalent Alternative is required to their CMP434's Alternative.		TBC	Open

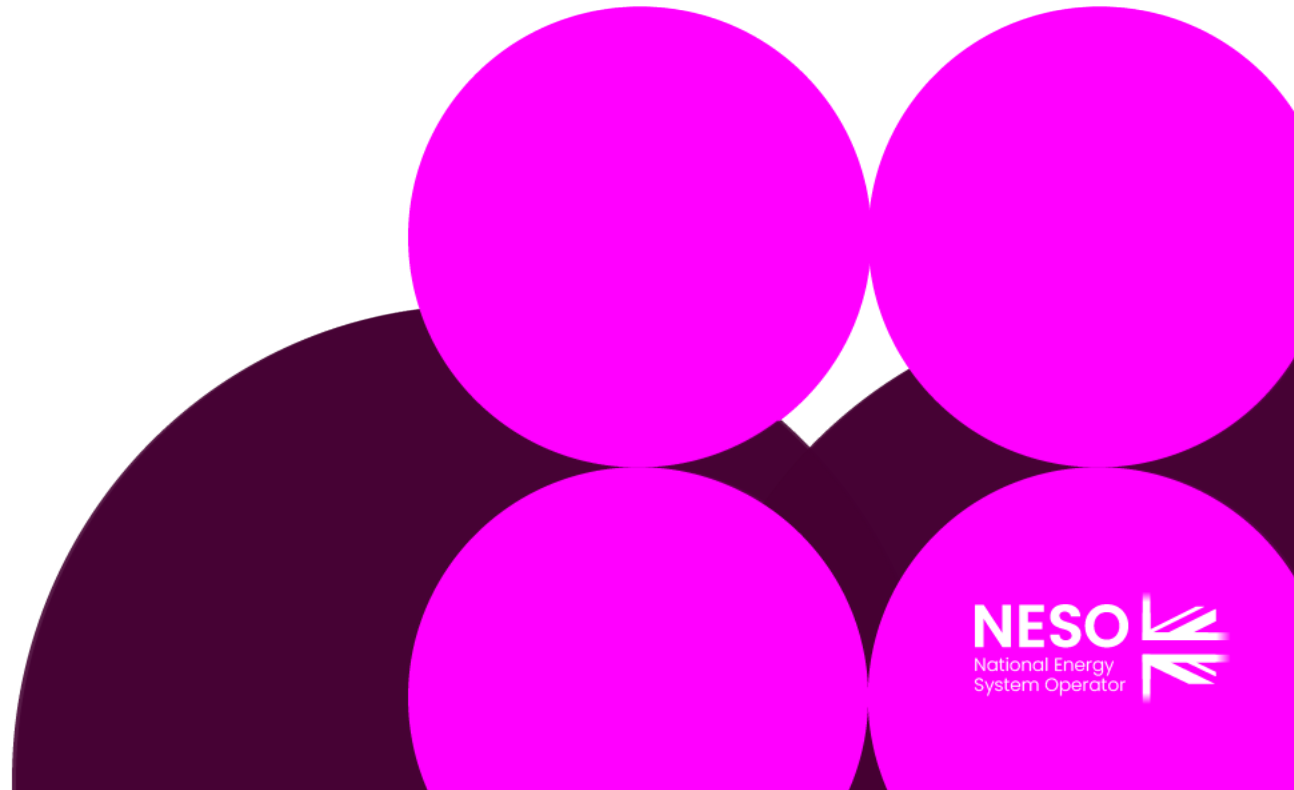
Action	Workgroup	Owner	Action	Update	Due	Status
131	WG23	MO	List of documents/event slides to be added to the WG Report for suggestions to industry for what to review along with the CMP435 CAC (methodologies, TMO4+ overview, CP30 updates)	Added to the WG Report	TBC	Propose to close
132	WG23	RP	Share clarity on how an embedded connection with a BEGA/BELLA is put forward to Gate 1 or Gate 2, i.e. via the Distribution or Transmission routes.	Included in SME update and within this slide pack	24/10	Propose to close
133	WG23	MO	Revisit wording in CMP434 and CMP435 proposal sections to be clear that the solution would provide the mechanism to update a connecting party's contract as a result of the CNDM.	This was already in there but it has been made clearer	TBC	Propose to close

Any Other Business

Catia Gomes – NESO Code Administrator

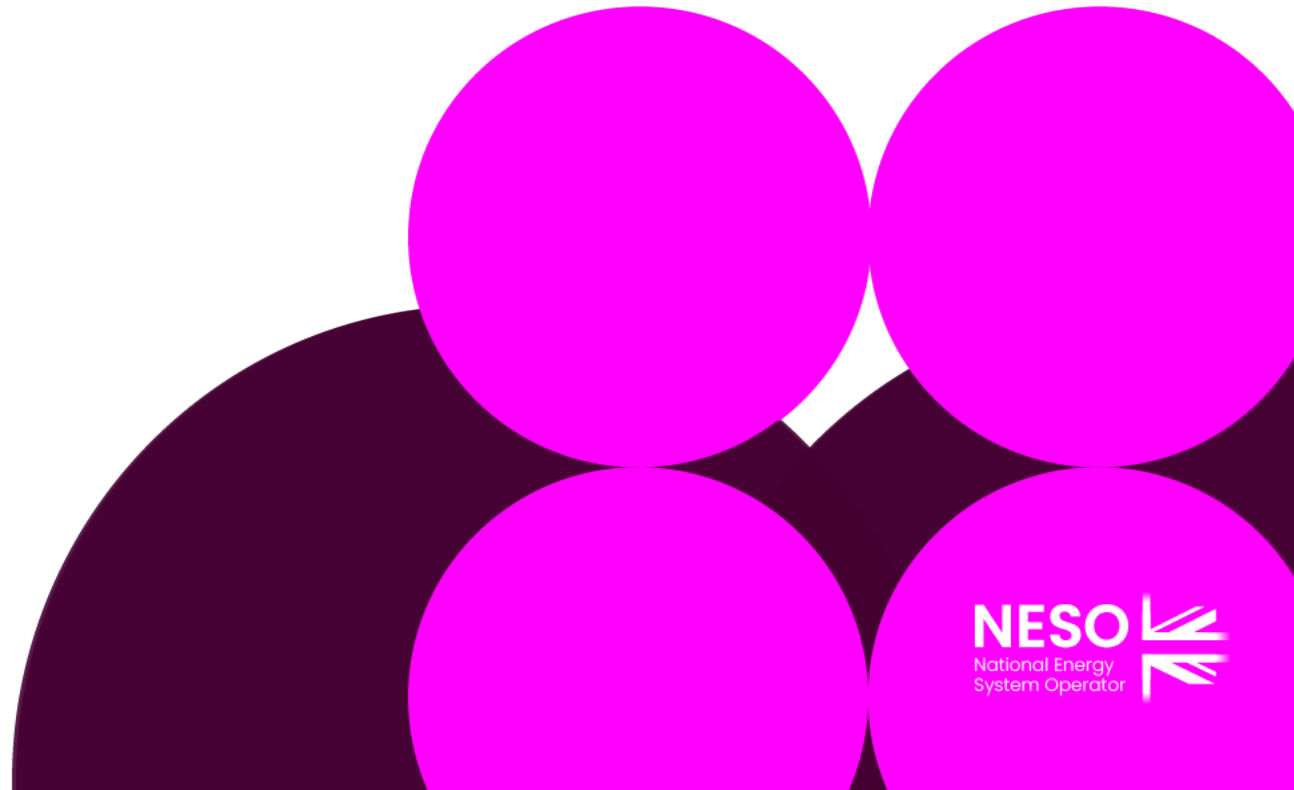
Next Steps

Catia Gomes – NESO Code Administrator



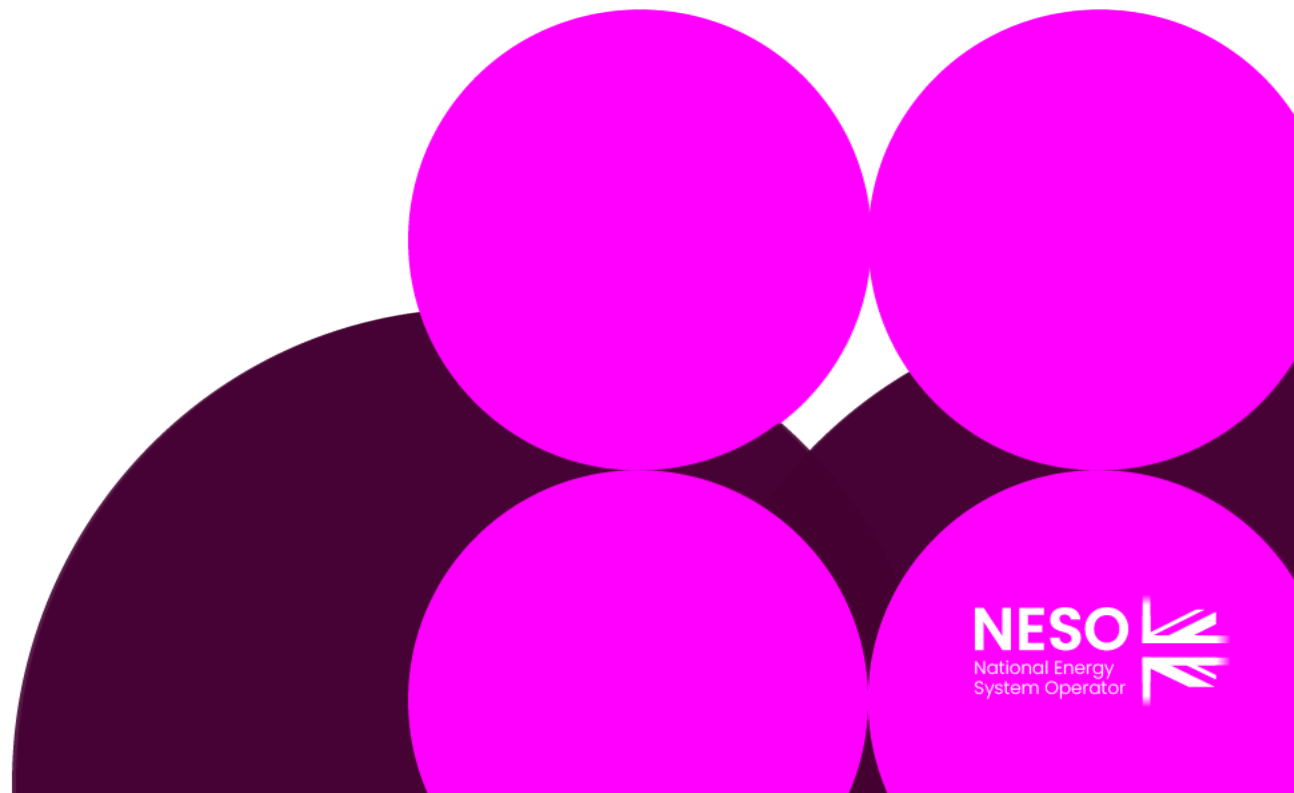
Appendix 1

CMP434 Alternative Requests (latest list for information)



Appendix 2

Raising an Alternative Request



What is an Alternative Request?

What is an Alternative Request? The formal starting point for a Workgroup Alternative Modification to be developed which can be raised up until the Workgroup Vote.

Who can raise an Alternative Request? Any CUSC Party, BSC Party, the Citizens Advice or the Citizens Advice Scotland may (subject to Paragraph 8.20.20) raise a Workgroup Consultation Alternative Request in response to the Workgroup Consultation. If you are not a CUSC Party, but are nominated by a CUSC Schedule 1 Party, please submit a statement in writing from the nominating party to confirm submission of the Alternative Request on their behalf. No Workgroup Consultation Alternative Request may be raised by any CUSC Party during any second or subsequent Workgroup Consultation.

What do I need to include in my Alternative Request form? The requirements are the same for a Modification Proposal you need to articulate in writing:

- a description (in reasonable but not excessive detail) of the issue or defect as outlined in the Original Proposal which the alternative seeks to address compared to the current proposed solution(s);
- the reasons why you believe that the proposed alternative request would better facilitate the Applicable Objectives compared with the current proposed solution(s) together with background information;
- where possible, an indication of those parts of the Code which would need amending in order to give effect to (and/or would otherwise be affected by) the proposed alternative request and an indication of the impacts of those amendments or effects; and
- where possible, an indication of the impact of the proposed alternative request on relevant computer systems and processes.

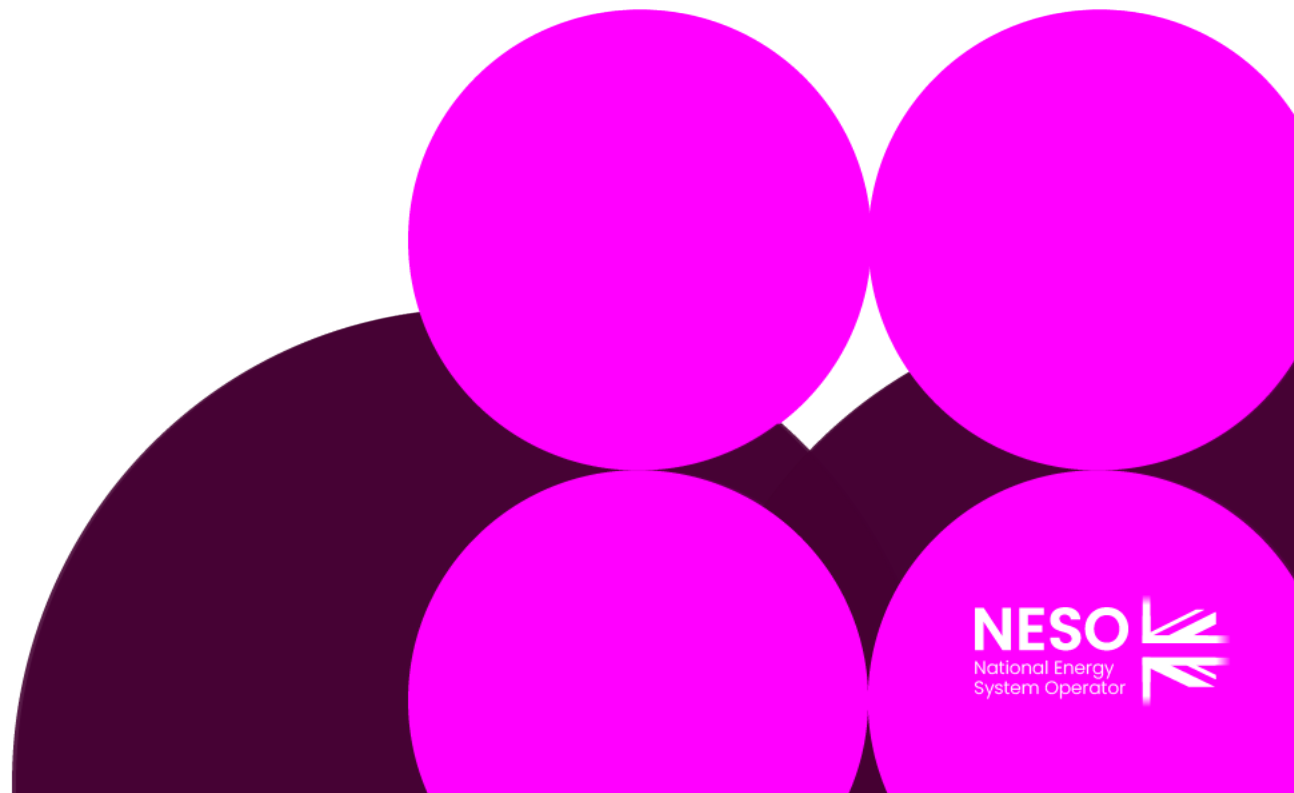
What is an Alternative Request?

How do Alternative Requests become formal Workgroup Alternative Modifications? The Workgroup will carry out a Vote on Alternatives Requests. If the majority of the Workgroup members or the Workgroup Chair believe the Alternative Request will better facilitate the Applicable Objectives than the current proposed solution(s), the Workgroup will develop it as a Workgroup Alternative Modification.

Who develops the legal text for Workgroup Alternative Modifications? ESO will assist Proposers and Workgroups with the production of draft legal text once a clear solution has been developed to support discussion and understanding of the Workgroup Alternative Modifications.

Appendix 3

Voting information



What is the Alternative Vote?

To participate in any votes, Workgroup members need to have attended at least 50% of meetings. The vote shall be decided by simple majority of those present at the meeting at which the vote takes place (whether in person or by teleconference)

Stage 1 – Alternative Vote

- Vote on whether Workgroup Alternative Requests should become Workgroup Alternative CUSC/ STC Modifications.
- The Alternative vote is carried out to identify the level of Workgroup support there is for any potential alternative options that have been brought forward by either any member of the Workgroup OR an Industry Participant as part of the Workgroup Consultation.
- Should the majority of the Workgroup OR the Chair believe that the potential alternative solution may better facilitate the CUSC/ STC objectives than the Original then the potential alternative will be fully developed by the Workgroup with legal text to form a Workgroup Alternative CUSC modification (WACM)/ STC modification (WASTM) and submitted to the Panel and Authority alongside the Original solution for the Panel Recommendation vote and the Authority decision.

What is the Workgroup Vote?

To participate in any votes, Workgroup members need to have attended at least 50% of meetings. The vote shall be decided by simple majority of those present at the meeting at which the vote takes place (whether in person or by teleconference)

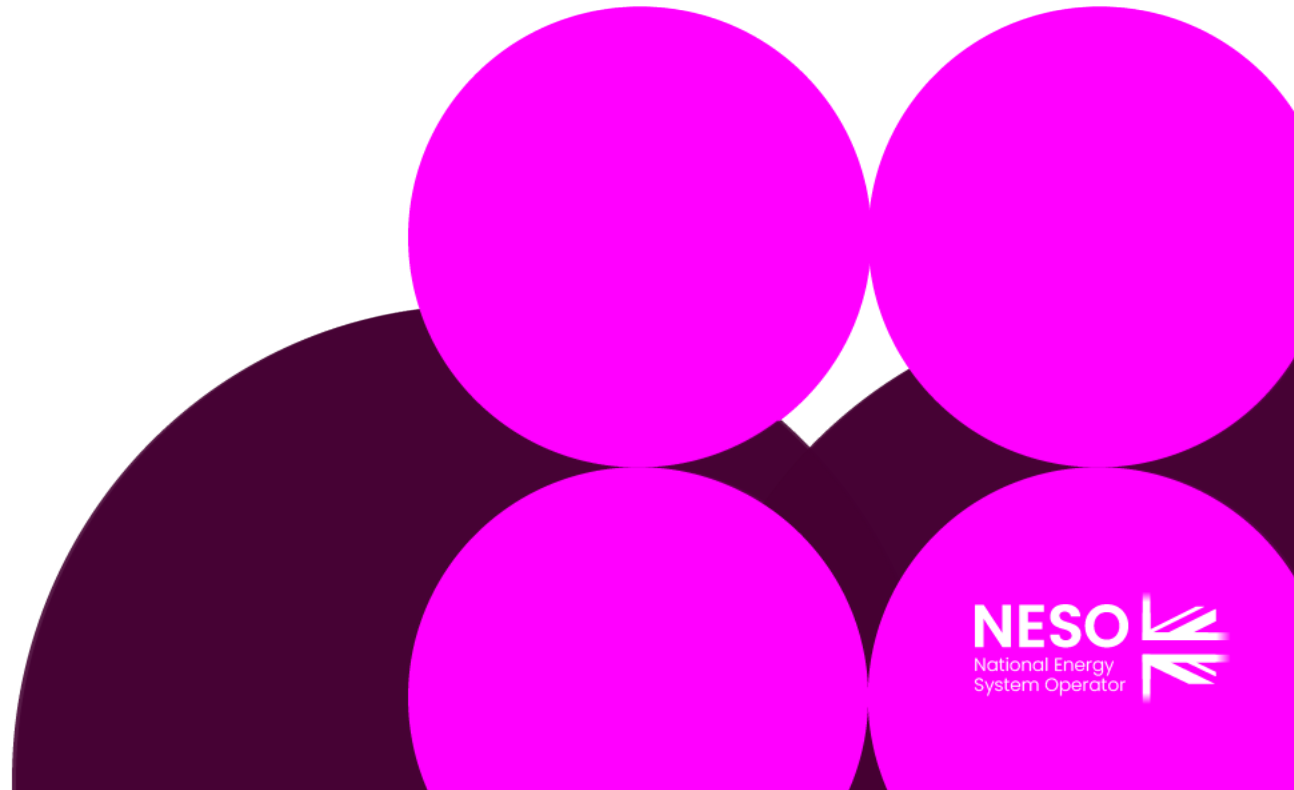
Stage 2 – Workgroup Vote

- 2a) Assess the original and Workgroup Alternative (if there are any) against the relevant Applicable Objectives compared to the baseline (the current code)
- 2b) Vote on which of the options is best.

Alternate Requests cannot be raised after the Stage 2 – Workgroup Vote

Appendix 4

Voting eligibility



CMP435

– Workgroup member voting eligibility (after WG23)

Role	Name	Company	Industry Sector	Eligibility to vote
Proposer	Alice Taylor	ESO	System Operator	100%
Workgroup Member	Andrew Yates	Statkraft	Generator	87%
Workgroup Member	Andy Dekany	NGV	Interconnector	100%
Workgroup Member	Antony Cotton	Energy Technical & Renewable Services Ltd	Other - not disclosed	95%
Workgroup Member	Barry Matthews	Orron Energy	Generator	21% (joined WG15)
Workgroup Member	Callum Dell	Invenergy	Generator	39%
Workgroup Member	Charles Deacon	Eclipse Power Solutions	Network Operator	65%
Workgroup Member	Charles Edward Cresswell	Cero Generation	Generator	8% (ENSO vote via Rob Smith?)

CMP435

– Workgroup member voting eligibility (after WG23)

Role	Name	Company	Industry Sector	Eligibility to vote
Workgroup Member	Claire Hynes	RWE Renewables	Generator	91%
Workgroup Member	Deborah MacPherson	Scottish Power Renewables	Generator	91%
Workgroup Member	Donald Fu	Nat Power Marine	-	13% (joined WG16)
Workgroup Member	Ed Birkett	Low Carbon	Generator	91%
Workgroup Member	Gareth Williams	Scottish Power Transmission	Onshore Transmission Licensee	100%
Workgroup Member	Garth Graham	SSE Generation	Generator	100%
Workgroup Member	Grant Rogers	Qualitas Energy	Generator	56%
Workgroup Member	Greg Stevenson	SSEN Transmission (SHET)	Onshore Transmission Licensee	100%

CMP435

– Workgroup member voting eligibility (after WG23)

Role	Name	Company	Industry Sector	Eligibility to vote
Workgroup Member	Helen Snodin	Fred Olsen Seawind	Generator	91%
Workgroup Member	Hooman Andami	Elmya Energy	Generator	73%
Workgroup Member	Jack Purchase	NGED	Network Operator	100%
Workgroup Member	Joe Colebrook	Innova Renewables	Generator	78%
Workgroup Member	Jonathon Lee Hoggarth	EDF Renewables Ltd	Generator	82%
Workgroup Member	Jonathan Wood	Tarchon Energy	Interconnector	13% (joined at WG8)
Workgroup Member	Kyran Hanks	WWA Ltd	CUSC Panel Member	73%
Workgroup Member	Mark Field	Sembcorp Energy (UK) Limited Legal, Regulation and Compliance		82%

CMP435

– Workgroup member voting eligibility (after WG23)

Role	Name	Company	Industry Sector	Eligibility to vote
Workgroup Member	Michelle MacDonald Sandison	SSEN	Network Operator	78%
Workgroup Member	Niall Stuart	Hutcheson Associates (Nominated on behalf of Buchan Offshore Wind)	Consultancy	95%
Workgroup Member	Nirmalya Biswas	Northern Powergrid	Network Operator	87%
Workgroup Member	Paul Jones	Uniper	Generator	100%
Workgroup Member	Paul Youngman	Drax	Generation/Supply	95%
Workgroup Member	Pedro Javier Rodriguez	Lightsourcebp	Generator	73%
Workgroup Member	Philip John	Epsilon Generation	Generator	30% (joined at WG 13)
Workgroup Member	Phillip Robinson	ITPenergised	Other – not disclosed	26% (joined at WG8)

CMP435

– Workgroup member voting eligibility (after WG23)

Role	Name	Company	Industry Sector	Eligibility to vote
Workgroup Member	Ravinder Shan	FRV TH Powertek Limited	Generator	95%
Workgroup Member	Richard Woodward	NGET	Onshore Transmission Licensee	91%
Workgroup Member	Rob Smith	Enso Energy	Generator	95%
Workgroup Member	Ross Thompson	UK Power Networks	Network Operator	91%
Workgroup Member	Sam Aitchison	Island Green Power	Developer	78%
Workgroup Member	Samuel Railton	Centrica	Generator	95%
Workgroup Member	Steffan Jones	Electricity North West Limited (ENWL)	Network Operator	95%
Workgroup Member	Wendy Mantle	Scottish Power Energy Networks	Network Operator	95%

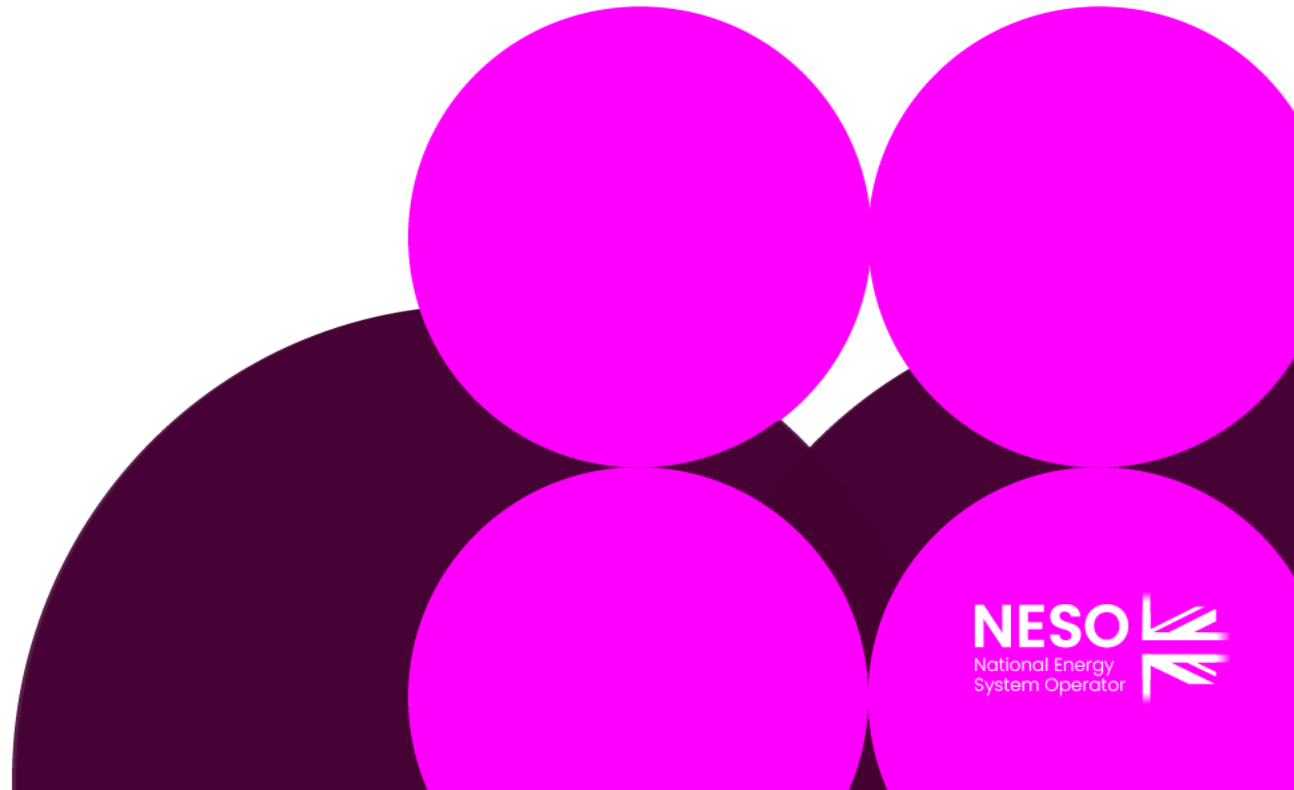
CM096

– Workgroup member voting eligibility (after WG23)

Regarding STC – no Alternatives have been raised for CM096.
Should an alternative be raised, voting eligibility will be calculated.
Currently all Workgroup Members for STC have voting eligibility.

Appendix 5

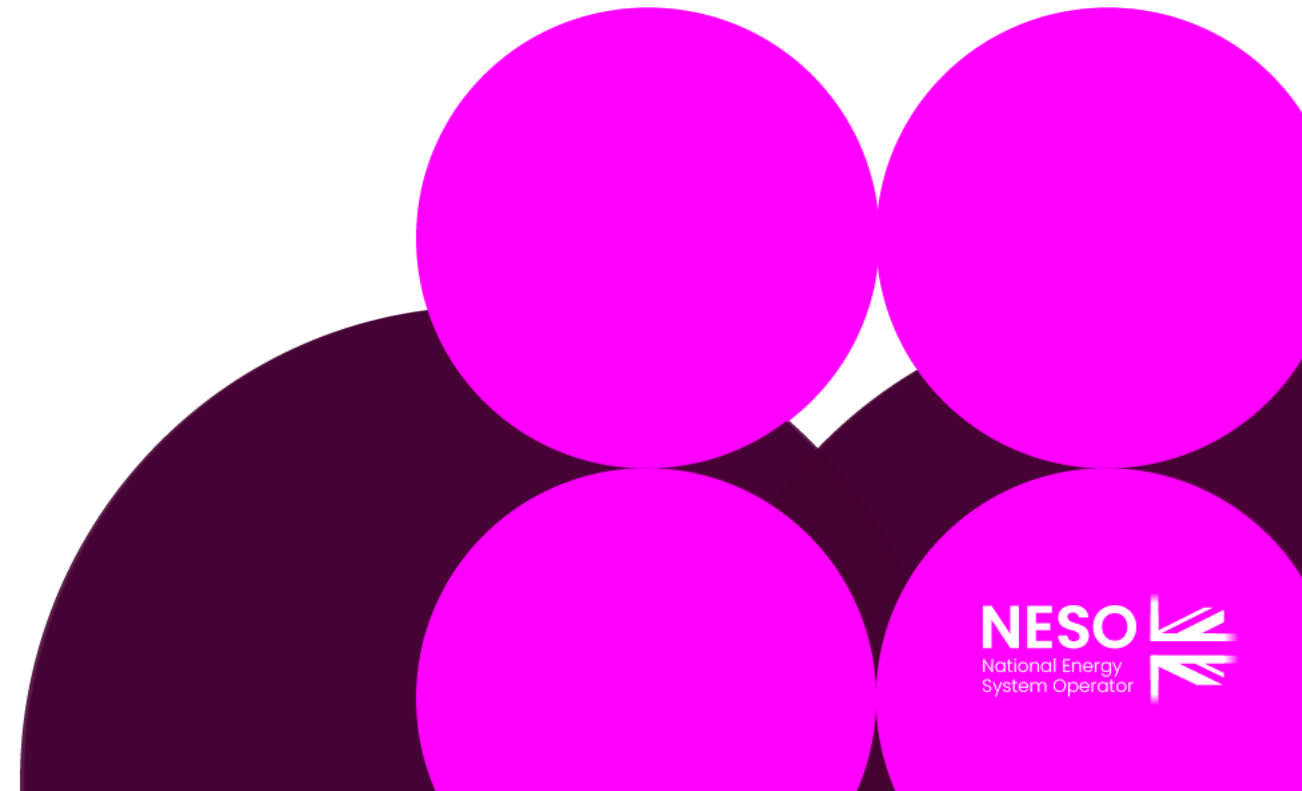
Terms of Reference



Updated CMP435 Terms of Reference Review

Catia Gomes – NESO Code Administrator

RAG Status
ToR Completed
Discussions ongoing but on track to meet ToR by Workgroup Report
Not on track to meet ToR by Workgroup Report

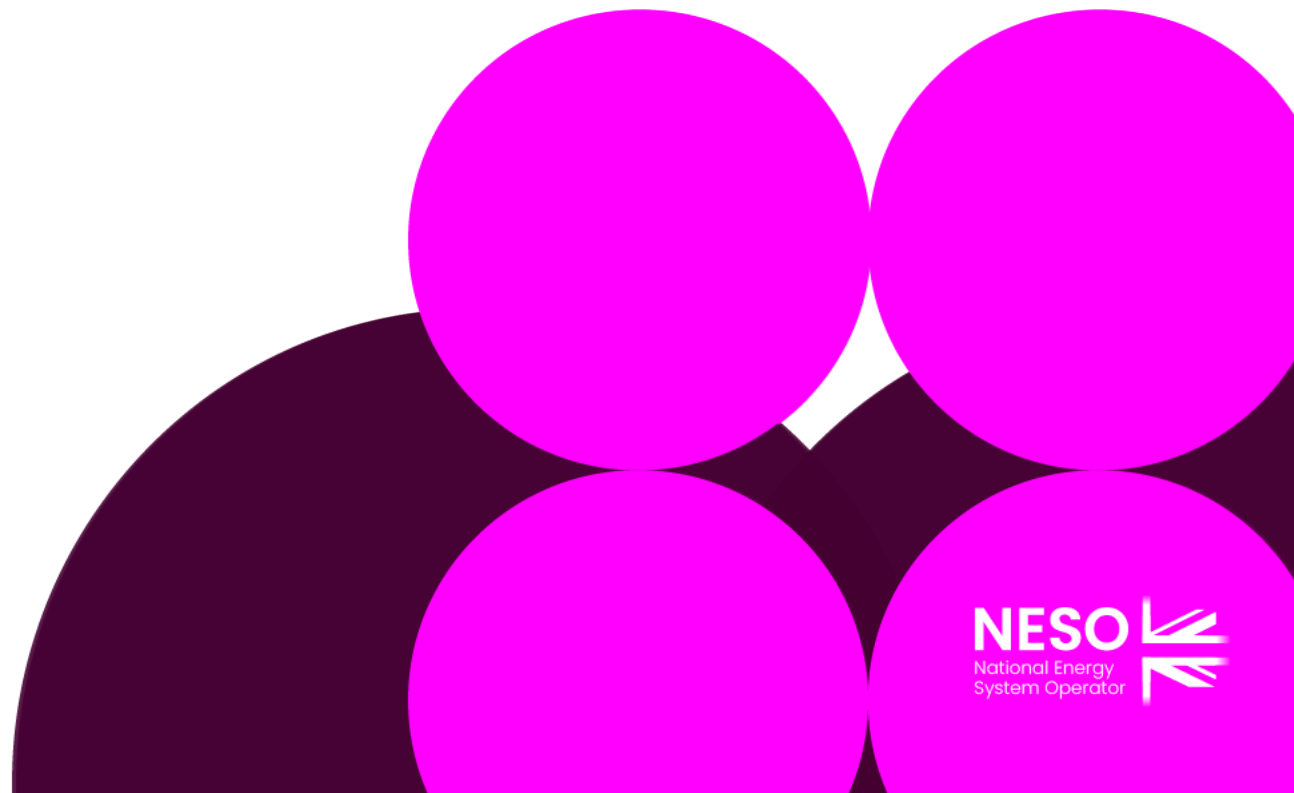


Workgroup Term of Reference	When has this been discussed?	Previous RAG Status
a) Consider Electricity Balancing Regulation implications.	<p>Legal Text Discussions</p> <p>Annex 9 Legal Text The EB regulations are mapped within Exhibit Y of the CUSC and linked to Section 4 – no proposed changes to the legal text fall in Section 4.</p>	
b) Consider the scope of work identified and whether this is achievable within the timeframe outlined in the Ofgem Urgency decision letter .	<p>Element 3 (p.31-33)</p> <p>Identified scope of work and exemptions</p> <p>Consideration of topics which are not directly part of/are no longer part of Proposal:</p> <p>Timeline Updates (p.90)</p>	
c) Consider changes to the contractual arrangements for those existing contracted parties that have not met the Gate 2 criteria by the Go-Live Date of 1 January 2025.	<p>Element 19 (p. 53-59)</p> <p>Contractual changes and timings process (p.58)</p> <p>Clarity that if Gate 2 not met or Gate 2 offer not accepted, project will be given Gate 1 and opportunity to terminate (p.63)</p> <p>Process to change an existing agreement to Gate 1 status (p.67)</p> <p>Legal Text Discussions (p69, 70, 87)</p>	
d) Review the transitional arrangements in relation to changes to the contractual arrangements and any associated costs.	<p>Element 19:</p> <p>Identification of four main groups of existing projects (p.53)</p> <p>Contractual changes for transitional/cut over projects (p.57)</p> <p>Element 20 (p. 71-72)</p> <p>Consideration of topics which are not directly part of/are no longer part of Proposal:</p> <p>Transitional Arrangements (p.84-87)</p>	

Workgroup Term of Reference	When has this been discussed?	Previous RAG Status
e) Consider the application of the User Commitment methodology to projects in Gate 1 and Gate 2 and the transitional arrangements that may be required for existing connections	<p>Element 19 :</p> <p>Securities and liabilities: Compensation/reconciliation arrangements (p.55)</p> <p>Securities and liabilities: relating to advancement (p.56)</p> <p>Process to change an existing agreement to Gate 1 status (p.68)</p>	
f) Consider how any new financial instruments associated with connections are cost reflective and predictable	<p>Consideration of topics which are not directly part of/are no longer part of Proposal:</p> <p>Gate 1 and Gate 2 Financial Instrument (p.88-89)</p> <p>Removed from solution after further consideration with the intention of any financial element to be raised by NESO in a separate code modification.</p> <p>Alternatives (p.73)</p>	
g) Consider how the solution(s) conforms with the statutory rights in respect of terms and conditions for connection	<p>Element 19 (p.53)</p> <p>Legal compliance of the approach (p.70)</p> <p>Legal Text Discussions</p>	
h) Consider the impact of NESO designation of Gate 2 status, and ways to make this non-discriminatory.	<p>Element 9 (p.38- 39)</p> <p>The detail of the NESO designation sits outside of the code and in the methodology to be consulted on and then approved by Ofgem</p>	
i) Consider the relevant content of Annex B of the Ofgem Open letter on connections reform publication.	<p>RFI data (p.35, 93)</p> <p>Impact Assessment and Request for Information for Current Queue Customers (p.93-94)</p> <p>Relevance considered of content of Annex B of the Ofgem Open Letter for WG</p>	

CM096 Terms of Reference Review

RAG Status
ToR Completed
Discussions ongoing but on track to meet ToR by Workgroup Report
Not on track to meet ToR by Workgroup Report



Workgroup Terms of Reference	When has this been discussed?	RAG status
a) Consider Electricity Balancing Regulation implications.	Considered under Workgroup meetings- requires further delineation for STC- in scope of this modification?	
b) Consider the scope of work identified and whether this is achievable within the timeframe outlined in the Ofgem Urgency decision letter .	Considered under Workgroup meetings	
c) Consider what types of existing contracts that CM096 should apply to, and what exemptions are required (if any).	To be Legal text discussions Connection Point and Capacity Reservation	
d) Consider changes to the contractual arrangements for those existing contracted parties that have not met the Gate 2 criteria by the Go-Live Date of 1 January 2025.	To be Legal text discussions Discussions on Component A Considered under Workgroup meetings- requires further delineation for STC	
e) Review the transitional arrangements in relation to changes to the contractual arrangements and any associated costs.	Discussions on Component A Considered under Workgroup meetings- requires further delineation for STC	
f) Consider the application of the User Commitment methodology to projects in Gate 1 and Gate 2 and the transitional arrangements that may be required for existing connections contracts.	Considered under Workgroup meetings Connection Point and Capacity Reservation	

Workgroup Terms of Reference	When has this been discussed?	RAG status
g) Consider how any new financial instruments associated with connections are cost reflective and predictable.	Considered under Workgroup meetings- requires further delineation for STC- Consideration of options which are no longer in scope of this modification- Gate 2 Financial Instrument	
h) Consider how the solution(s) conform(s) with the statutory rights in respect of terms and conditions for connection.	Considered under Workgroup meetings- requires further delineation for STC- is this in scope of this modification?	
i) Consider the impact of NESO designation of Gate 2 status, and ways to make this non-discriminatory.	Considered under Workgroup meetings- requires further delineation for STC- is this in scope of this modification?	
j) The cross Code impacts this modification has, in particular the CUSC and distribution arrangements (e.g. DCUSA).	ESO-TO weekly sub-group calls alongside CM095- including STCPs- is this in scope of this modification?	
k) Consider the relevant content of Annex B of the Ofgem Open letter on connections reform publication .	Considered under Workgroup meetings- requires further delineation for STC- is this in scope of this modification?	