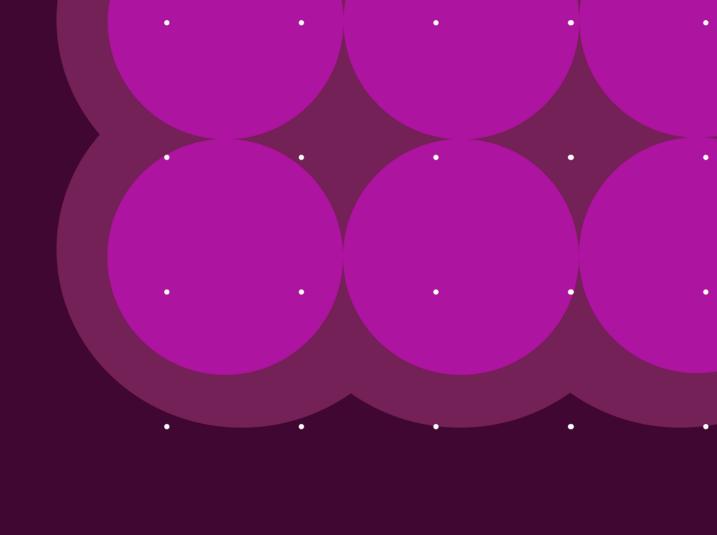
# GC0155

Workgroup 19, 22 November 2024

Online Meeting via Teams







## **Expectations of a Workgroup Member**

Contribute to the discussion

Be respectful of each other's opinions

Language and
Conduct to be
consistent with the
values of equality and
diversity

Do not share commercially sensitive information

Be prepared - Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

### **Your Roles**

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives Vote on whether the solution(s) better facilitate the Code Objectives



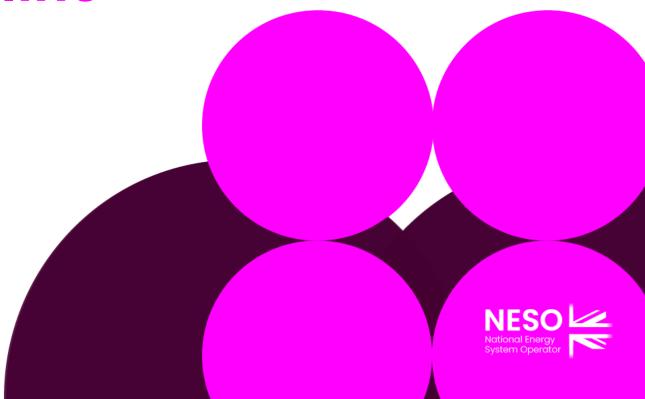


Topics to be discussed	Lead
Introductions	Chair
Objectives and Timeline  Walk-through of the timeline for the modification  Action Log	Chair
Review Terms of Reference	All
Workgroup Alternative	
Workgroup Consultation review	Proposer/All
Any Other Business	Chair
Next Steps	Chair



**Objectives and Timeline** 

Teri Puddefoot – ESO Code Administrator



### **Timeline for GC0155**

To be decided in Workgroup





## **Action Log**

Action number	Workgroup Raised	Owner	Action	Comment	Due by	Status
39	WG8	BA	now) with TOs and manufactures	A number of meetings have been held, but there is nothing to report back to the WG as yet. This is part of the consultancy work	WG19 - Update to be given	Ongoin g
45	WG10	Ofgem		TP to double check if Ofgem's guidance is referring to a new CUSC modification being raised - email sent on 18/10/2024	WG 19	Open
49	WG12	All	palatable limits might be	There are 2 sets of limits one proposed by the Proposer and the other as an alternative by the WG. WG members to provide justification on why they can not operate on the limits proposed by the Proposer and why their alternative is better. Nicola confrimed that this was completed on 30/10/23, when they provided text for WAGCM1 to be added to the WG report along with the legal text and possible WG consultation questions.  Does this need updaing to align with the current proposal?		Open
56	WG14	ВА	·	BA has not found anything yet within GC0111 & GC0137 that explains the narrative for GC0155 but will continue to check them.	WG19	Ongoin g



## **Action Log**

Action number	Workgroup Raised	Owner	Action	Comment	Due by	Status
61	WG15	All		To be provided during WG discussions & documented within the WG consultation document.	WG20	Open
64	WG16	ВА	Review text for ECC.6.3.15.8 and consider non-compliance issues	No update given.	WG19 - Update to be given	Open
65	WG16	All	Provide challenge and provide feedback on risks re Operation During Temporary Overvoltages section	To be provided during WG discussions & documented within the WG consultation document.	WG20	Open
66	WG16	All	Provide feedback on the Issues with the current requirements and validate that these points are correct.	To be provided during WG discussions & documented within the WG consultation document.	WG20	Open
67	WG18	BA/AP	Consider the technically feasibility of different magnitudes and the overall impact this would have on the stability of the system.	Done with Ashin - consultant to look at this (before WGC)	WG20	Open



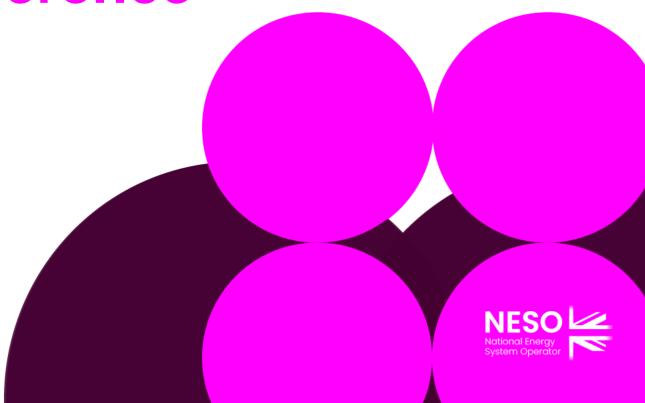
## **Action Log**

Action number	Workgroup Raised	Owner	Action	Comment	Due by	Status
68	WG18	ALL	Have further discussions with manufacturers with everyone present or obtain written documents from them to understand if TGN288/ RFG-2 figures can be met or if other levels need to be considered. Also carry out some case studies on specific plants to understand how the solution may be implemented in reality.		WG20	Open
69	WG18	TP	Re-share information presented by Tony earlier in the Workgroup on Compliance studies for line-to-line fault.		WG19	Open



**Review Terms of Reference** 

Teri Puddefoot – ESO Code Administrator



## **Terms of Reference**

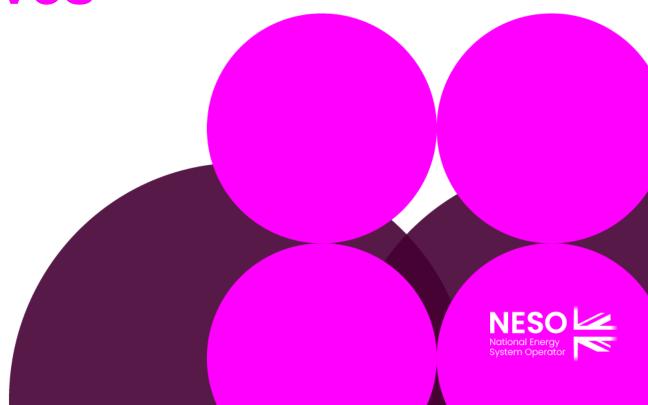


Workgroup Term of Reference	Location in Workgroup Report (to be completed at Workgroup Report stage)
a) Implementation and costs;	
b) Review draft legal text should it have been provided. If legal text is not submitted within the Grid Code Modification Proposal the Workgroup should be instructed to assist in the developing of the legal text; and	
c) Consider whether any further Industry experts or stakeholders should be invited to participate within the Workgroup to ensure that all potentially affected stakeholders have the opportunity to be represented in the Workgroup. Demonstrate what has been done to cover this clearly in the report	
d) Consider EBR implications	
e) Changes and clarifications to the existing Grid Code Fault Ride Through (FRT) requirements specifically but not limited to consideration of the following areas:	
<ul> <li>i. Clarify instances where User plant is required to trip in order to clear transmission system faults</li> <li>ii. Amending requirements for generating maximum reactive current during faults where these may be unachievable for some generators</li> </ul>	
iii. Amending post-fault active power requirements to consider whether generators at low load may have greater levels of oscillation than permitted	
iv. To consider clarifying and or defining requirements for over-voltage during a fault	
f) Consider and address any cross code impacts on other codes especially Distribution Code (e.g. G99 requirements)	



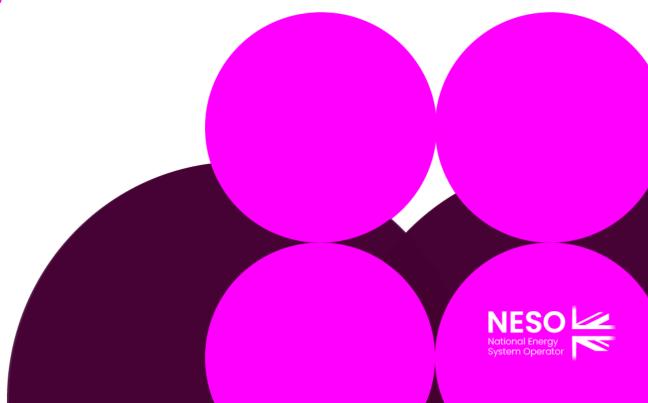
**Workgroup Alternatives** 

Teri Puddefoot – ESO Code Administrator



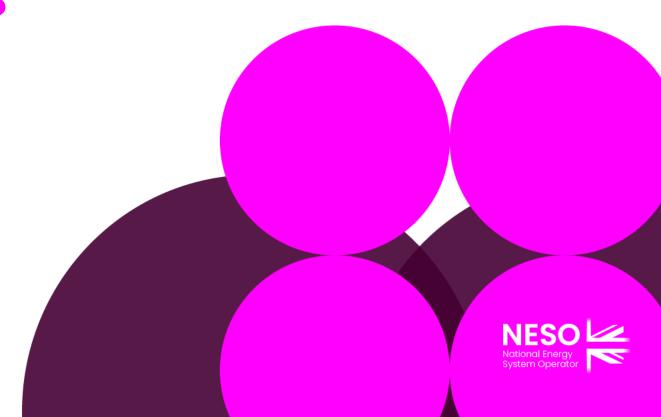
## Workgroup Consultation Review

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# **Any Other Business**

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# **Next Steps**

Teri Puddefoot – ESO Code Administrator

