July Forecast of TNUoS Tariffs for 2025/26 Webinar

ESO Revenue Team

August 2024

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Agenda

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Event code: #TNUOS

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5	Revenue
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8	Demand tariffs
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Tariff Forecasting & Setting Team

Nick Everitt

Forecasting and setting TNUoS to recover around £4.2bn of revenue per year from generators and demand; in addition to BSUoS Forecasting and tariff setting and AAHEDC tariff setting.

Sarah Chleboun

- Overall TNUoS tariff setting
- Offshore revenue & local tariffs
- Local substation
- Networks /Generation
- ALFs
- Onshore Local Circuits

Ishtyaq Hussain

- Demand
- EET
- TDR
- Networks /Generation
- Onshore Local Circuits

Alan Fradley

- Networks /Generation
- Onshore Local Circuits

Dan Hickman

- Change Lead
- TDR
- ALFs

Nicky White

- Change
- TDR
- Offshore revenue

Katie Clark

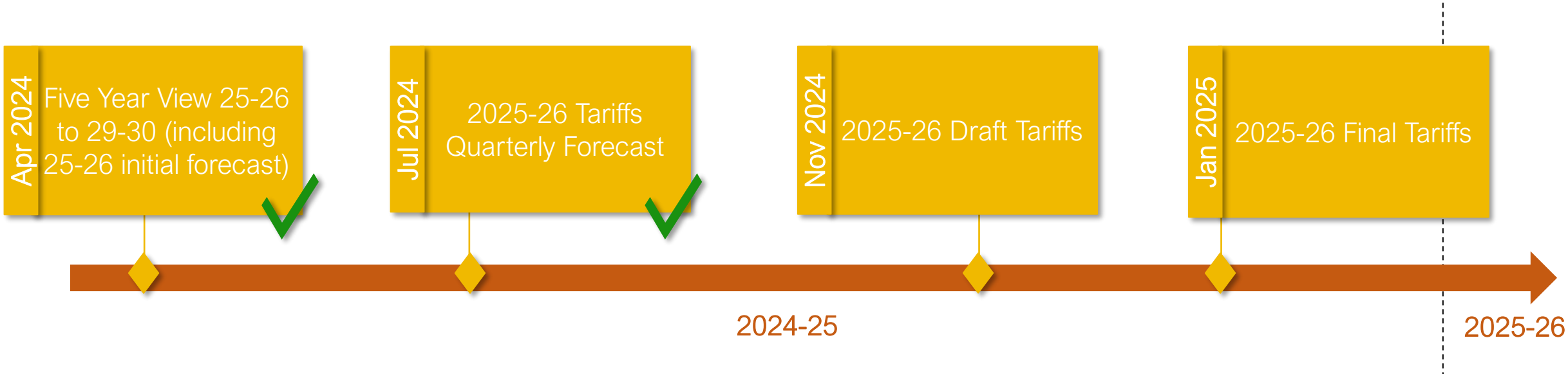
- Revenue
- Demand Charging Base
- Networks /Generation
- BSUoS Forecasting
- BSUoS Tariff Setting

Al-Marwah Az-zahra

- Revenue
- Demand Charging Base
- BSUoS Forecasting
- BSUoS Tariff Setting

Tariff Timetable

NGESO has a licence and CUSC obligation to publish quarterly TNUoS forecasts and a 5-year review annually, to enable market participants to make efficient operational and investment decisions.



- The tariffs for 2025/26 will be refined throughout the year.
- Final Tariffs for 2025/26 will be published by 31st January 2025 and will take effect from 1st April 2025.

TNUoS Forecast Changes & Uncertainties

This slide contains details of any regulatory changes or uncertainties which we have taken into account in the setting of tariffs for 2025/26.

Regulatory Uncertainties

- There are currently no regulatory uncertainties to note for 2025/26.
- Substantial change is expected to charging methodology with the TNUoS Taskforce and REMA. These are not taken into account in this forecast, we have assumed the continuation of the current methodology until the outcomes of any required CUSC modifications are known.

CUSC Modifications

- CMP411 has been approved for implementation in Apr 2025. It has no impact on the forecast for 25/26 since it is only effective if Ofgem determine there is Anticipatory Investment in an offshore project.
- CMP392 has been approved for implementation in Apr 2025. It has no impact on the calculation of tariffs since it introduces transparency requirements.
- Please see our website for details of in-flight modifications: https://www.nationalgrideso.com/industry-information/codes/connection-and-use-system-code-cusc/cusc-modifications

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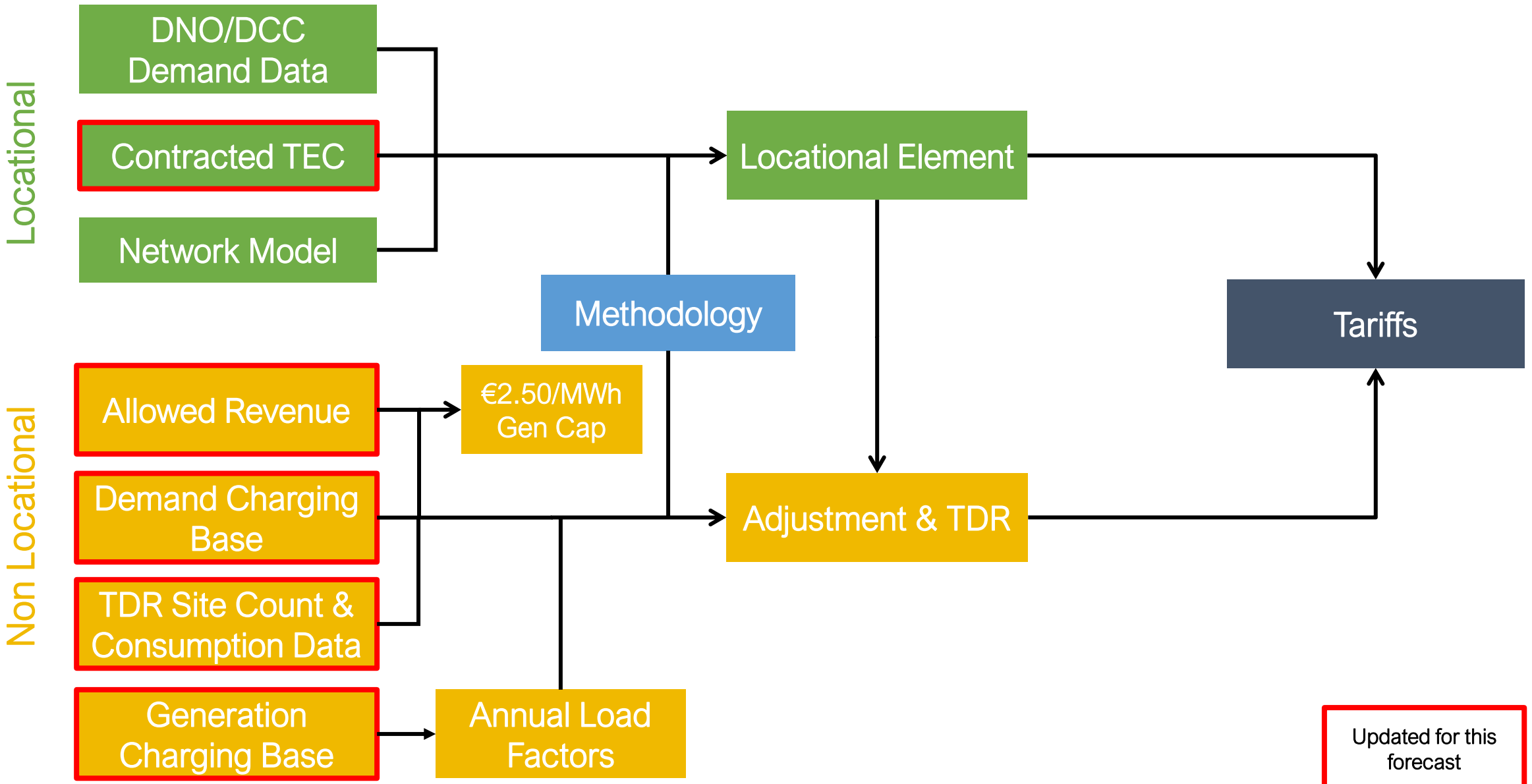
Key inputs and findings

Sarah Chleboun

Key Inputs for TNUoS Tariffs



Input changes in this tariff publication

		April 2024	July 2024	Draft Tariffs November 2024	Final Tariffs January 2025
Methodology		**Open to industry governance**			
Locational	DNO/DCC Demand Data	Initial update using previous year's data source		Week 24 updated	
	Contracted TEC	Latest TEC Register	Latest TEC Register	TEC Register Frozen at 31 October	
	Network Model	Initial update using previous year's data source (except local circuit changes which are updated quarterly)		Latest version based on ETYS	
	Inflation	Forecast	Forecast	Forecast	Actual
Non-locational	OFTO Revenue (part of allowed revenue)	Forecast	Forecast	Forecast	NGESO best view
	Allowed Revenue (non OFTO changes)	Initial update using previous year's data source	Update financial parameters	Latest TO forecasts	From TOs
	Demand Charging Bases (incl. TDR Site Count)	Initial update using previous year's data source	Revised forecast	Revised forecast	Revised by exception
	Generation Charging Base	NGESO best view	NGESO best view	NGESO best view	NGESO final best view
	Generation ALFs	Previous year's data source		Draft ALFs published	Final ALFs published
	Generation Revenue (G/D split)	Forecast	Forecast	Forecast	Generation revenue £m fixed
	TDR Consumption Data	Initial update using previous year’s DN data		DN data updated	Revised by exception

- Green highlighting indicates that these parameters are fixed from that forecast onwards.

Key findings

Total Revenue

- The total TNUoS revenue is forecast at **£5.27bn** for FY25/26, (a decrease of £12.3m from the initial forecast). This reduction is mainly due to pass-through items (-£48.7m), offset by revisions to OFTO revenue inflation and forecast OFTO Asset Transfer Dates (£36.4m).

Generation

- Generation revenue is forecast to be **£1.18bn** for FY24/25, an increase of £48.9m since the initial forecast, mainly driven by the increase in offshore generation local charges.
- The generation charging base for FY25/26 has been forecast as **99.2GW** based on our best view, an increase of 16.1GW since the initial forecast.
- The average generation tariff for 2025/26 is forecast at **£11.87/kW**, a decrease of £1.70/kW since the Initial forecast, due to the increase in charging base.

Demand

- Revenue to be collected through demand is forecast at **£4.09bn** for 2025/26, a £61m decrease since the Initial tariffs. The reduction in demand revenue is the result of the increase in generation revenue and updates made to the G/D split causing the proportion of demand % to fall since Initial forecast (78.6% compared to 77.6% now).

Consumer Bill

- The impact on the end consumer is forecast to be **£51.93** for FY25/26 (6.31% of the average annual electricity consumer bill), a decrease of £0.27 from the 2025/26 Initial forecast. This is due to the reduction in the average NHH tariff since the Initial forecast. 6.31% is an increase from the 5.91% in Initial 2025/26 forecast due to a reduction in the average customer bill.

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Revenue

Marwah Az-zahra

TO Revenue

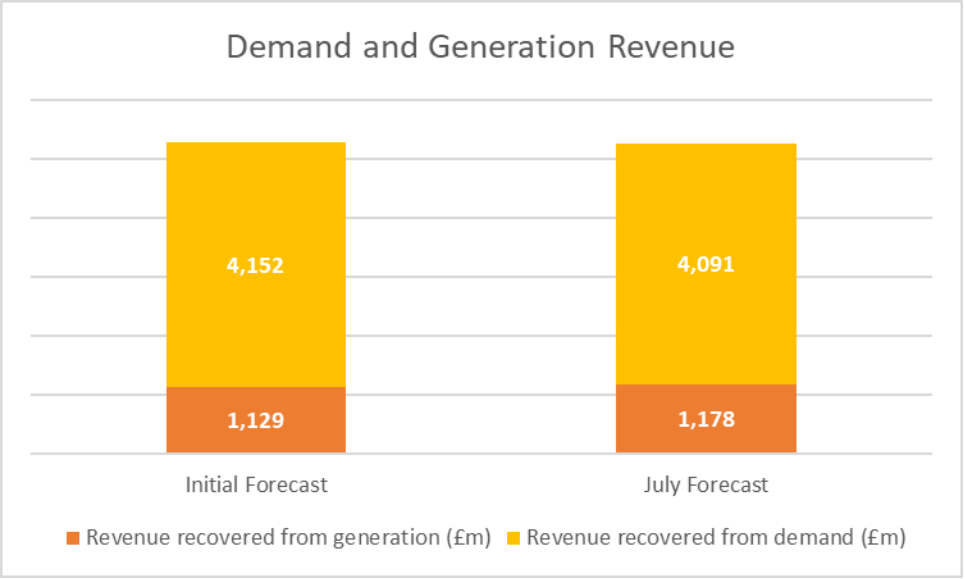
£m Nominal	2025/26 TNUoS Revenue			
	Initial Forecast	July Forecast	November Draft	January Final
TO Income from TNUoS				
National Grid Electricity Transmission	2,502.8	2,502.8	-	-
Scottish Power Transmission	502.9	502.9	-	-
SHE Transmission	1,197.3	1,197.3	-	-
Total TO Income from TNUoS	**4,202.9**	**4,202.9**	**-**	**-**
Other Income from TNUoS				
Other Pass-through from TNUoS	131.5	82.8	-	-
Offshore (plus interconnector contribution / allowance)	946.3	982.7	-	-
Total Other Income from TNUoS	**1,077.8**	**1,065.6**	**-**	**-**
Total to Collect from TNUoS	**5,280.8**	**5,268.5**	**-**	**-**

- The total TNUoS revenue is forecast at £5.27bn for FY25/26, (a decrease of £12.3m from the initial forecast). This reduction is mainly due to pass-through items (-£48.7m) offset by revisions to OFTO revenue inflation and forecast OFTO Asset Transfer Dates (£36.4m).
- The above figures remain highly indicative with the next onshore and offshore TO forecasts expected in the November draft forecast.

Summary of revenue to be recovered

Revenue	2025/26 Tariffs			
	Initial Forecast	July Forecast	November Draft	January Final
Total Revenue (£m)	5,280.8	5,268.5		
Generation Output (TWh)	209.1	215.3		
% of revenue from generation	21.38%	22.36%		
% of revenue from demand	78.62%	77.64%		
Revenue recovered from generation (£m)	1,129.1	1,177.9		
Revenue recovered from demand (£m)	4,151.7	4,090.6		

- The generation output is set to increase by 6.2TWh, an increase of c.3%.
- Revenue recovered by generation is set to increase by £48.8m compared to initial forecast. A £61.1m decrease is seen by revenue recovered by demand



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Generation Tariffs

Sarah Chleboun

Contracted, Modelled & Chargeable Generation Capacity

- The generation charging base for 2025/26 is forecast at **99.22GW**
- This is an **increase of 16.1GW** since the initial forecast
- Contracted TEC has reduced since the initial forecast, whereas revisions to our best view have resulted in an increase
- The locational tariffs will be based on the TEC registers as of 31st October in our Draft and Final tariffs

Generation (GW)	2025/26 Tariffs	
	Initial	July
Contracted TEC	115.47	113.33
Modelled Best View TEC	91.86	108.04
Chargeable TEC	83.15	99.22

- CONTRACTED:
  - Full TEC register used
- MODELLED:
  - Reduction in TEC in line with internal best view.
- CHARGEABLE:
  - Modelled TEC minus interconnector capacity

Generation Tariffs

- The Limiting Regulation requires the total TNUoS recovery from generators to be within the range of €0-2.50/MWh on average.
- All local onshore and local offshore tariffs are excluded in the Limiting Regulation €2.50/MWh cap for generator transmission charges, except for TNUoS local charges associated with pre-existing assets.
- The adjustment tariff was introduced to ensure compliance with the €2.50/MWh cap. It is forecast to increase by £0.11/kW, to become less negative.

Generation Tariffs (£/kW)	2025/26 Initial	2025/26 July	Change since last forecast
Adjustment	- 1.825822	- 1.720165	0.105657
Average Generation Tariff*	13.576645	11.871725	- 1.704920

The average generation tariff is calculated by dividing the total revenue payable by generation over the generation charging base in GW. It includes local charges

- The average generation tariff is forecast to be £11.87/kW for 2025/26, a decrease of £1.70/kW since the initial forecast due to the increase in charging base.

Generation TNUoS Tariffs – Wider tariffs

The generation TNUoS wider tariffs are made of the four elements below:

Peak Security

Year Round Shared

Year Round Not Shared

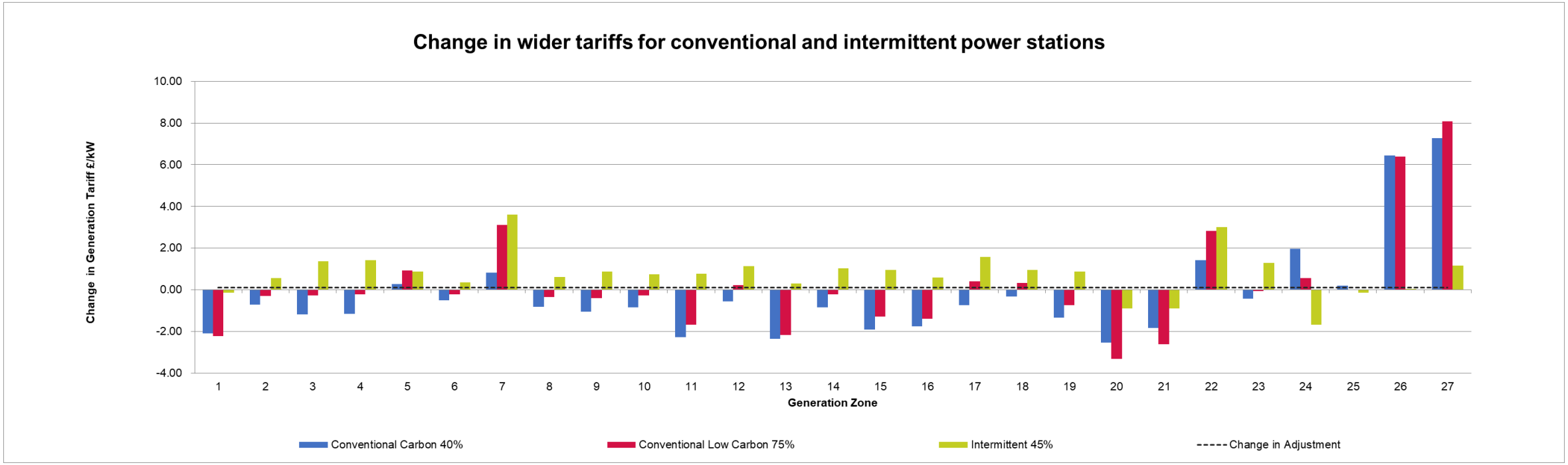
Generator Adjustment

Year Round Shared and Year Round Not Shared elements are multiplied by Annual Load Factors (ALFs) dependent on generation type

We publish examples for each generation type calculation using example ALFs:

Conventional Carbon 40%	Conventional Low Carbon 75%	Intermittent 45%
Biomass	Nuclear	Offshore wind
CCGT/CHP	Hydro	Onshore wind
Coal		Solar PV
OCGT/Oil		Tidal
Pumped storage		
Battery storage		
Reactive Compensation		

Generation Tariffs



- Changes in the locational tariffs are mainly due to our revised best view of contractual TEC which is expected for October and the increase in adjustment tariff.

- Changes in zones where there are more significant increases in tariffs are due to increases in the best view for the relevant technology type.

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Local Tariffs

Alan Fradley/Nicky White

Onshore Local Substation Tariffs

- Onshore local substation tariffs will be inflated annually, in line with the increase of May-Oct CPIH
- The local substation tariffs for 2025/26 were updated in July and finalised in the Draft forecast in November, and so remain unchanged in the Final tariffs
- Increased by 0.4% since April's initial view, due to higher inflation than forecast.

Indicative local substation tariffs for 2025/26

2025/26 Local Substation Tariff (£/kW)				
Substation Rating	Connection Type	132kV	275kV	400kV
<1320 MW	No redundancy	0.179362	0.089685	0.061860
<1320 MW	Redundancy	0.377937	0.191960	0.136303
>=1320 MW	No redundancy	-	0.263493	0.187600
>=1320 MW	Redundancy	-	0.396512	0.285190

Onshore Local Circuits Tariffs

- Local circuits models for 2025/26 will be refined and will be locked down by the Draft Tariffs in November.
- We list the local circuit tariffs for non-MITS sites that are forecast to have directly-connected generators in the specific charging year.
- Tariffs can be positive or negative, depending on the “incremental” impact on the local networks.
- Clash Gour tariff has been removed since the initial forecast, due to a delay in contracted date.

Substation Name	(£/kW)	Substation Name	(£/kW)	Substation Name	(£/kW)
Aberarder	1.710400	Douglas North	0.760178	Limekilns	2.216210
Aberdeen Bay	3.344782	Dunhill	1.790315	Lochay	0.380089
Achruach	-3.097959	Dunlaw Extension	0.528513	Luichart	0.705952
Aigas	0.845011	Dunmaglass	1.086421	Marchwood	-0.295433
An Suidhe	-1.152745	Edinbane	8.550110	Mark Hill	1.102320
Arecleoch	3.002765	Enoch Hill	1.661425	Middle Muir	2.850666
Arecleoch extension	3.203963	Ewe Hill	1.739963	Middleton	0.176716
Ayrshire Grid Collector	0.168914	Fallago	-0.079769	Millennium Wind	1.959964
Beinneun Wind Farm	1.686606	Farr	4.345138	Mossford	3.743630
Benbrack	0.910102	Faw Side	10.143578	Nant	-1.553567
Bhlaraidh Wind Farm	0.761234	Fernoch	5.354966	Necton	0.546778

For full details of this table see Table 5 in the report / published tables file

Offshore Local Tariffs

- Tariffs are set at asset transfer, or the beginning of a price control, and are indexed in line with the OFTO licence.
- Most tariffs have increased, due to updates to the inflation forecast.
- Projects expected to asset transfer during 2024/25 onwards will have tariffs calculated once asset transfer has taken place.

Offshore Generator	2025/26 July Tariff Component (£/kW)		
	Substation	Circuit	ETUoS
Barrow	11.652416	61.559113	1.528597
Beatrice	9.408052	25.795281	-
Burbo Bank Extension	14.612844	28.242150	-
Dudgeon	21.373594	33.535496	-
East Anglia 1	12.652206	53.395666	-
Galloper	21.878763	34.603514	-
Greater Gabbard	21.710871	50.241140	-
Gunfleet	25.358134	23.384749	4.370744
Gwynt y mor	27.441143	27.130566	-
Hornsea 1A	9.767039	34.557311	-
Hornsea 1B	9.767039	34.557311	-
Hornsea 1C	9.767039	34.557311	-
Hornsea 2A	11.083084	37.440316	-
Hornsea 2B	11.083084	37.440316	-
Hornsea 2C	11.083084	37.440316	-
Humber Gateway	16.149266	37.051971	-
Lincs	22.419038	88.166410	-
London Array	15.214038	52.163106	-
Moray East	11.340976	28.407624	-
Ormonde	35.826120	66.966785	0.533669
Race Bank	12.943260	35.949379	-
Rampion	10.573397	27.659557	-
Robin Rigg	-0.786338	44.634171	14.300505
Robin Rigg West	-0.786338	44.634171	14.300505
Sheringham Shoal	33.518118	39.476199	0.858097
Thanet	25.595295	47.952843	1.154394
Triton Knoll	10.657219	31.750835	-
Walney 1	30.942940	61.862804	-
Walney 2	28.787867	58.586178	-
Walney 3	13.295389	26.935661	-
Walney 4	13.295389	26.935661	-
West of Duddon Sands	11.890386	59.272015	-
Westermost Rough	24.177108	41.146364	-

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Demand Forecasts

Ishtyaq Hussain

System Peak, HH/NHH demand & Chargeable Export Forecast

Charging Bases	2025/26 Tariffs			
	Initial	July	Draft	Final
Average System Demand at Triad (GW)	47.43	47.45		
Average HH Demand at Triad (GW)	17.21	17.70		
Chargeable Export Volume (GW)	7.48	7.48		
NHH Demand (4pm-7pm TWh)	23.06	23.29		

- Overall system demand has broadly stayed the same as our Initial forecast. There is a 0.02GW increase in July compared to the initial forecast.
- Chargeable Export Volume forecast has remained the same compared to the initial forecast.
- NHH forecast has seen an increase by 0.23TWh compared to initial forecast.
- HH demand forecast has seen an increase by 0.49GW compared to initial forecast.

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Demand Tariffs

Ishtyaq Hussain

Demand Tariffs

- Since the publication of initial forecast in April, both the average HH & NHH demand tariffs have seen a decrease. The main driver being the decrease in the total amount of revenue to be recovered through TNUoS locational element of demand tariffs
- The average HH gross tariff is forecasted to be at £6.64/kW, a decrease of £1.13/kW compared to Initial forecast. The average NHH tariff is forecast at 0.30p/kWh, a decrease of 0.07p/kWh.

Non-locational Banded Tariffs	2025/26 Initial	2025/26 July	Change
Average (£/site/annum)	123.469158	123.115360	- 0.353798
Unmetered (p/kWh/annum)	1.5806289	1.5591894	- 0.0214396
Demand Residual (£m)	4,038.8	3,992.7	- 46.08

HH Tariffs (Locational)	2025/26 Initial	2025/26 July	Change
Average Tariff (£/kW)	7.765213	6.636305	- 1.128908

EET	2025/26 Initial	2025/26 July	Change
Average Tariff (£/kW)	2.839169	2.706248	- 0.132921
AGIC (£/kW)	2.777296	2.789141	0.011845
Embedded Export Volume (GW)	7.484425	7.484425	-
Total Credit (£m)	21.249546	20.254709	- 0.994837

NHH Tariffs (locational)	2025/26 Initial	2025/26 July	Change
Average (p/kWh)	0.371266	0.304276	- 0.066990

TDR Banded Charges

- Changes in demand residual banded tariffs are impacted by;
  - Changes in overall demand revenue
  - Changes in demand residual revenue - *Proportion of demand revenue not attributed to the locational element of demand tariffs*
  - *Prior year site counts and consumptions as per band thresholds. i.e. 2024/25 final tariffs will be based on 2022/23 final site counts and consumptions across each band*
- On average, Transmission Demand Residual tariffs have decreased by 1.4%, in line with the decrease in the demand revenue to be collected since our Initial forecast.
- Differences seen in the transmission connected bands are due to the updated site count forecast which now uses the latest actual data on sites being billed.

Band		2025/26 Initial	2025/26 July	Change
Domestic	Tariff - £/Site/Day	0.137691	0.135823	-0.001868
LV_NoMIC_1		0.092819	0.091560	-0.001259
LV_NoMIC_2		0.336737	0.332169	-0.004568
LV_NoMIC_3		0.777694	0.767145	-0.010549
LV_NoMIC_4		2.315352	2.283947	-0.031405
LV1		4.161976	4.105523	-0.056453
LV2		7.080029	6.983995	-0.096034
LV3		11.288055	11.134944	-0.153111
LV4		26.322919	25.965876	-0.357043
HV1		21.883045	21.586225	-0.296820
HV2		66.034774	65.139082	-0.895692
HV3		126.716808	124.998029	-1.718779
HV4		323.999060	319.604356	-4.394704
EHV1		176.673197	174.276812	-2.396385
EHV2		889.059604	877.000450	-12.059154
EHV3		1670.100515	1647.447367	-22.653148
EHV4		4681.178212	4617.682978	-63.495234
T-Demand1		528.049641	632.567787	104.518146
T-Demand2		2143.077137	2125.129762	-17.947375
T-Demand3		4993.164837	5589.944623	596.779786
T-Demand4		15902.582985	13376.044359	-2526.538626
Unmetered demand		**p/kWh**	**p/kWh**	
Unmetered		1.580629	1.559189	-0.021440
Demand Residual (£m)		**4038.81**	**3992.73**	**-46.08**

TDR Banded Charges

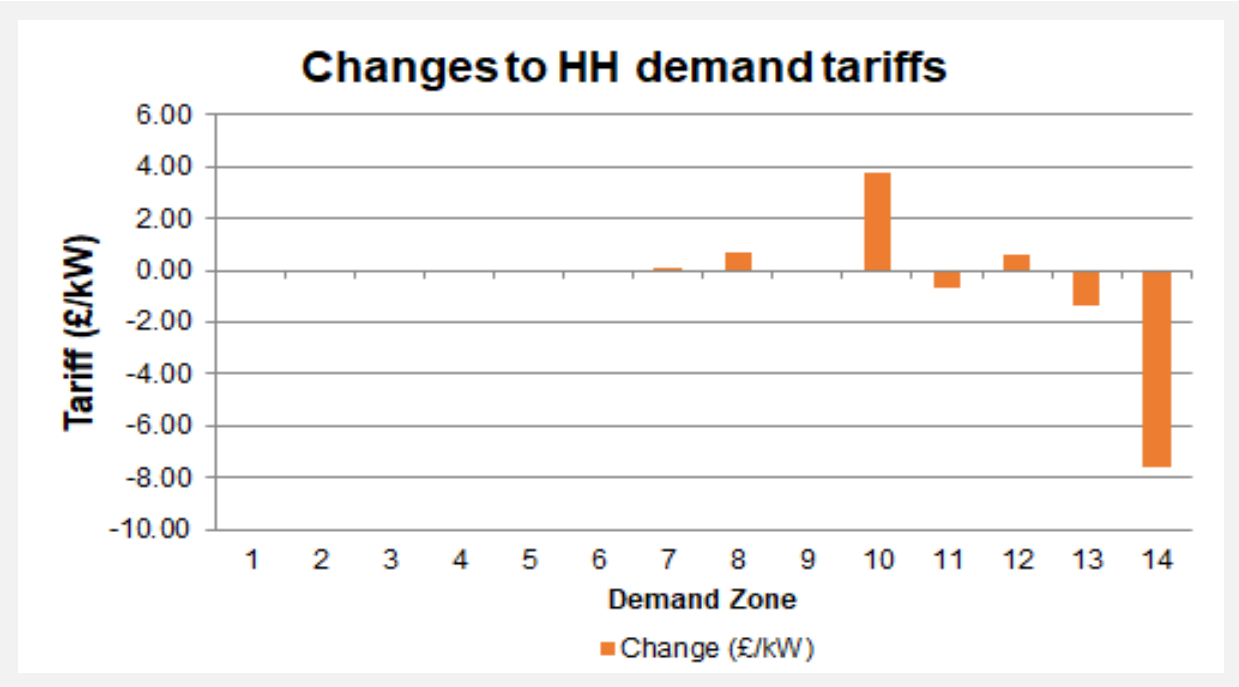
Band	Tariff	Percentile	Threshold (kWh/MWh or kVA)		Consumption (GWh)	Consumption Proportion %	July Forecast Site Count
			Lower	Upper			
Domestic	£/Site per Annum				95,232	37%	29,951,304
LV_NoMIC_1		<= 40%	-	<= 3,571	1,912	1%	892,110
LV_NoMIC_2		40 - 70%	> 3,571	<= 12,553	5,244	2%	674,422
LV_NoMIC_3		70 - 85%	> 12,553	<= 25,279	6,169	2%	343,525
LV_NoMIC_4		> 85%	> 25,279	∞	18,119	7%	338,893
LV1		<= 40%	-	<= 80	7,596	3%	79,039
LV2		40 - 70%	> 80	<= 150	11,259	4%	68,868
LV3		70 - 85%	> 150	<= 231	7,046	3%	27,033
LV4		> 85%	> 231	∞	19,752	8%	32,495
HV1		<= 40%	-	<= 422	3,983	2%	7,881
HV2		40 - 70%	> 422	<= 1,000	11,647	5%	7,638
HV3		70 - 85%	> 1,000	<= 1,800	9,048	4%	3,092
HV4		> 85%	> 1,800	∞	25,961	10%	3,470
EHV1		<= 40%	-	<= 5,000	1,851	1%	454
EHV2		40 - 70%	> 5,000	<= 12,000	4,818	2%	235
EHV3		70 - 85%	> 12,000	<= 21,500	5,116	2%	133
EHV4		> 85%	> 21,500	∞	14,234	6%	132
T-Demand1		<= 40%	-	<= 33,548	474	0%	32
T-Demand2		40 - 70%	> 33,548	<= 73,936	895	0%	18
T-Demand3		70 - 93%	> 73,936	<= 189,873	1,963	1%	15
T-Demand4		> 93%	> 189,873	∞	1,566	1%	5
Unmetered demand							
Unmetered	p/kWh				2,404	0.89%	

- Site counts and consumption data has remained the same for all DNO/IDNO bandings since the initial forecast.
- Our next update to DNO/IDNO site count / consumption data will be updated for our Draft forecast.
- For this forecast, updates have been made to the transmission connected site count to take account of the latest view of actual site counts being invoiced, including changes to non-final demand declarations and exceptional re-bandings.

HH Demand Tariffs

- In the current forecast 2024/25 the average locational HH tariffs is forecast at £5.69/kW, a reduction of £0.69/kW compared to the Initial forecast.
- As shown in the below table and graph, there are fluctuations in tariffs for zones 7 through to 13. These are due to changes in the generation background which have adjusted flows within the transport model.

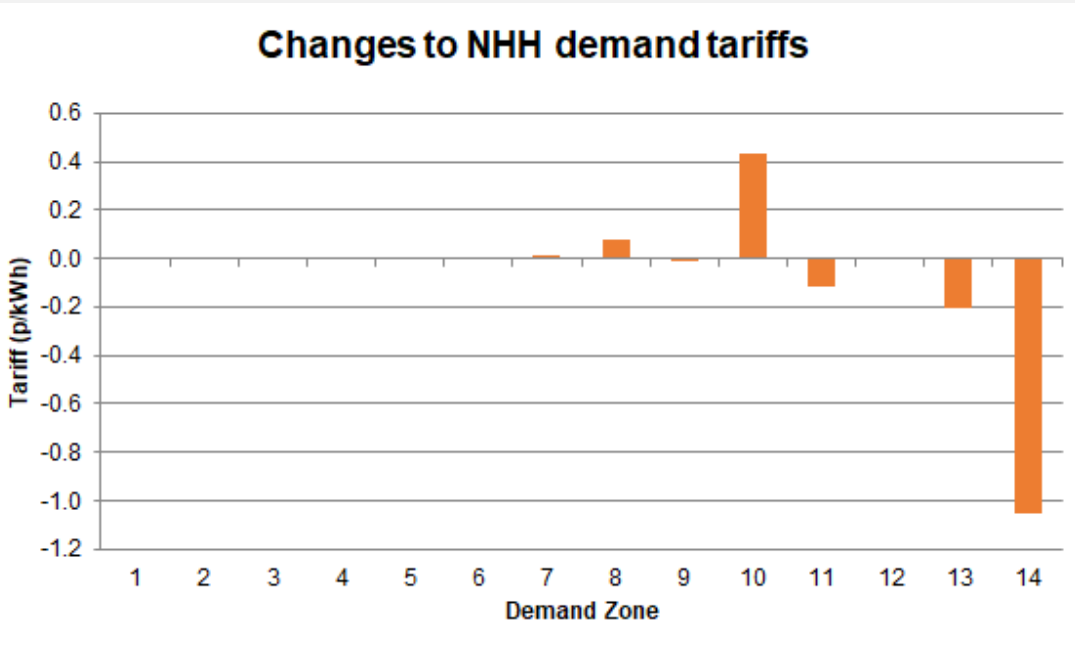
Zone	Zone Name	2025/26 Initial (£/kW)	2025/26 July (£/kW)	Change (£/kW)
1	Northern Scotland	-	-	-
2	Southern Scotland	-	-	-
3	Northern	-	-	-
4	North West	-	-	-
5	Yorkshire	-	-	-
6	N Wales & Mersey	-	-	-
7	East Midlands	-	0.076687	0.076687
8	Midlands	1.905747	2.586633	0.680886
9	Eastern	1.350978	1.333956	-0.017022
10	South Wales	3.248225	7.005880	3.757655
11	South East	5.098001	4.443943	-0.654058
12	London	6.936919	7.556494	0.619575
13	Southern	7.651333	6.311561	-1.339772
14	South Western	11.646717	4.060896	-7.585821



NHH Tariffs

- The average NHH tariff for 2025/26 is forecast to be 0.30p/kWh, a 0.07p/kWh reduction compared to the Initial forecast. The locational element of demand charges has caused fluctuations in the NHH zonal tariffs.
- Fluctuations in zonal tariffs can be attributed to:
  - Change in overall demand revenue
  - Changes in the HH and NHH charging bases (overall and zonal changes) and the proportion of demand revenue to be recovered across each, respectively.

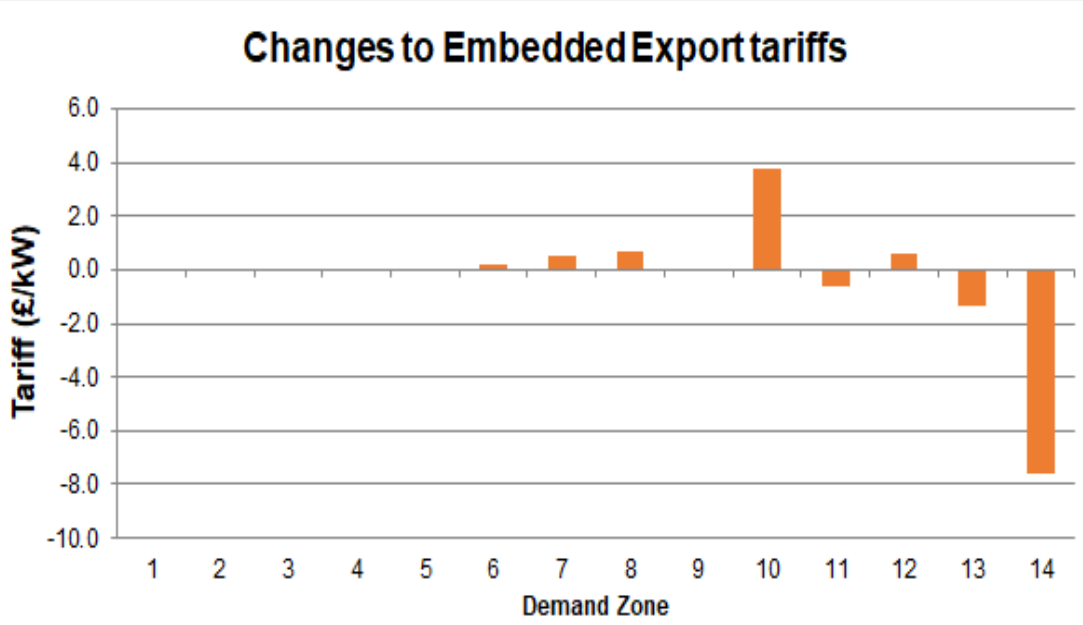
Zone	Zone Name	2025/26 Initial (p/kWh)	2025/26 July (p/kWh)	Change (p/kWh)
1	Northern Scotland	-	-	-
2	Southern Scotland	-	-	-
3	Northern	-	-	-
4	North West	-	-	-
5	Yorkshire	-	-	-
6	N Wales & Mersey	-	-	-
7	East Midlands	-	0.009870	0.009870
8	Midlands	0.254205	0.333620	0.079415
9	Eastern	0.189042	0.180633	-0.008409
10	South Wales	0.388739	0.822447	0.433708
11	South East	0.721070	0.605997	-0.115073
12	London	0.797668	0.798303	0.000635
13	Southern	1.022639	0.815929	-0.206710
14	South Western	1.614174	0.562408	-1.051766



Embedded Export

- In the 2024/25 July forecast the average EET is forecast at £2.46/kW, which is a decrease of £0.34/kW in comparison to Initial forecast.
- As shown in the below table and graph, there are fluctuations in tariffs for zones 7 through to 13. Similar to HH/NHH Tariffs these are due to changes in the generation background which have adjusted flows within the transport model.

Zone	Zone Name	2025/26 Initial (£/kW)	2025/26 July (£/kW)	Change (£/kW)
1	Northern Scotland	-	-	-
2	Southern Scotland	-	-	-
3	Northern	-	-	-
4	North West	-	-	-
5	Yorkshire	-	-	-
6	N Wales & Mersey	-	0.185399	0.185399
7	East Midlands	2.334421	2.865828	0.531407
8	Midlands	4.683043	5.375774	0.692731
9	Eastern	4.128274	4.123097	-0.005177
10	South Wales	6.025521	9.795021	3.769500
11	South East	7.875297	7.233084	-0.642213
12	London	9.714215	10.345635	0.631420
13	Southern	10.428629	9.100702	-1.327927
14	South Western	14.424013	6.850037	-7.573976



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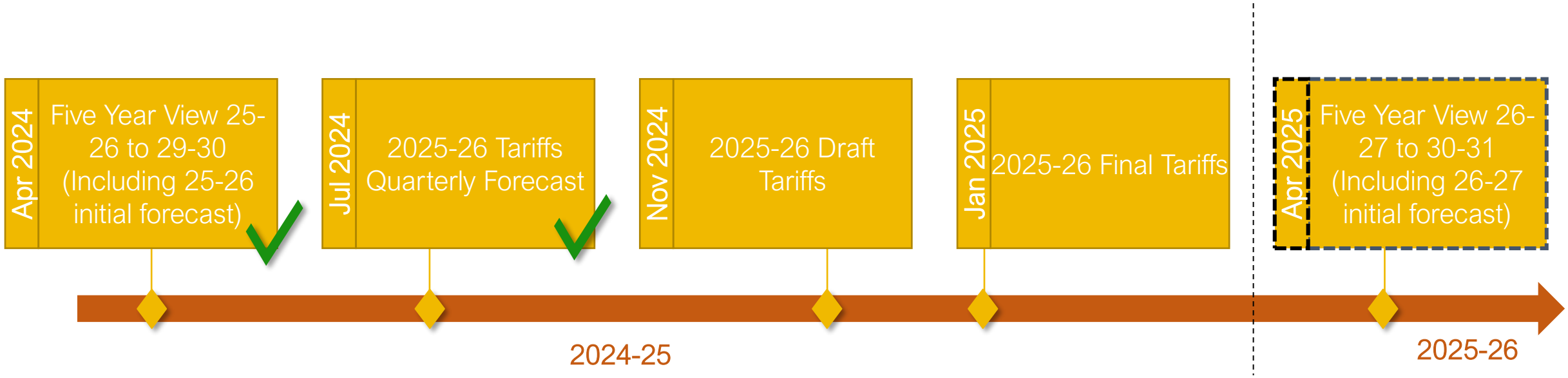
Next Steps

Nick Everitt

Tariff Timetable



- The next publication will be the Draft forecast of tariffs for 2025/26 which will be published in November 2024.
- The final tariffs for 2025/26 will be published in January 2025 and will apply from April 2025.

Revenue & Charging Forum 2024

We are holding an in person and online Charging Forum to provide an overview of all things TNUoS, BSUoS, AAHEDC and Connections Charging.

- We'll cover who pays, when and how we calculate the charges, as well as deeper dives into specific topics with plenty of opportunities to ask questions.
- This is an introductory event aimed towards a working level audience, so if you're directly involved in these areas or just want to improve your knowledge, we'd love to see you there.
- Please pass this on to any colleagues who may be interested in this event.

To register:

In Person Event

Date: Tuesday 17th September 9.00am to 15.00pm (approximately)
Location: Faraday House, Gallows Hill, Warwick, CV34 6DA

In person event: Register here

Online Event

Date: Tuesday 24th September 9.30am to 15.00pm (approximately)
Location: Microsoft Teams

Online event: Register here

Getting involved

Transmission Charging Methodology Forum (TCMF)

- We will continue to engage with you on our TNUoS forecast via the monthly TCMF meetings.
- Interested? Further details can be found on the NGESO website

Charging Future Forum

- One place to learn, contribute and shape the reform of GB's electricity network access and charging arrangements
- Interested? Further information can be found on the Charging Futures Website or sign up to receive more information here.

Transport and Tariff Model Training

- We plan on running more Transport and Tariff Model training sessions, which will be scheduled soon.
- Please provide suggestions and register your interest via TNUoS.queries@nationalgrideso.com
- The recordings from the last training session can be found here.

If you're not already subscribed to our mailing list you can subscribe here

Q&A

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