

Public

# CMP435 and CM096 Application of Gate 2 Criteria to existing contracted background

Workgroup Meeting 22,  
10 October 2024  
Online Meeting via Teams

# Agenda

1. Timeline
2. SME Updates – SCG and TMO4+
3. Scene Setting – Workgroup 21
4. Review of the Draft Legal Text
5. Review of the Draft Workgroup Report
6. ToR Review
7. CMP435 Alternative Request – Verbal Update
8. CM096 solution update – Verbal Update
9. Action Log
10. Any Other Business
11. Next Steps

# WELCOME

# Timeline

Catia Gomes – ESO Code Administrator

# CMP435 & CM096 Timeline

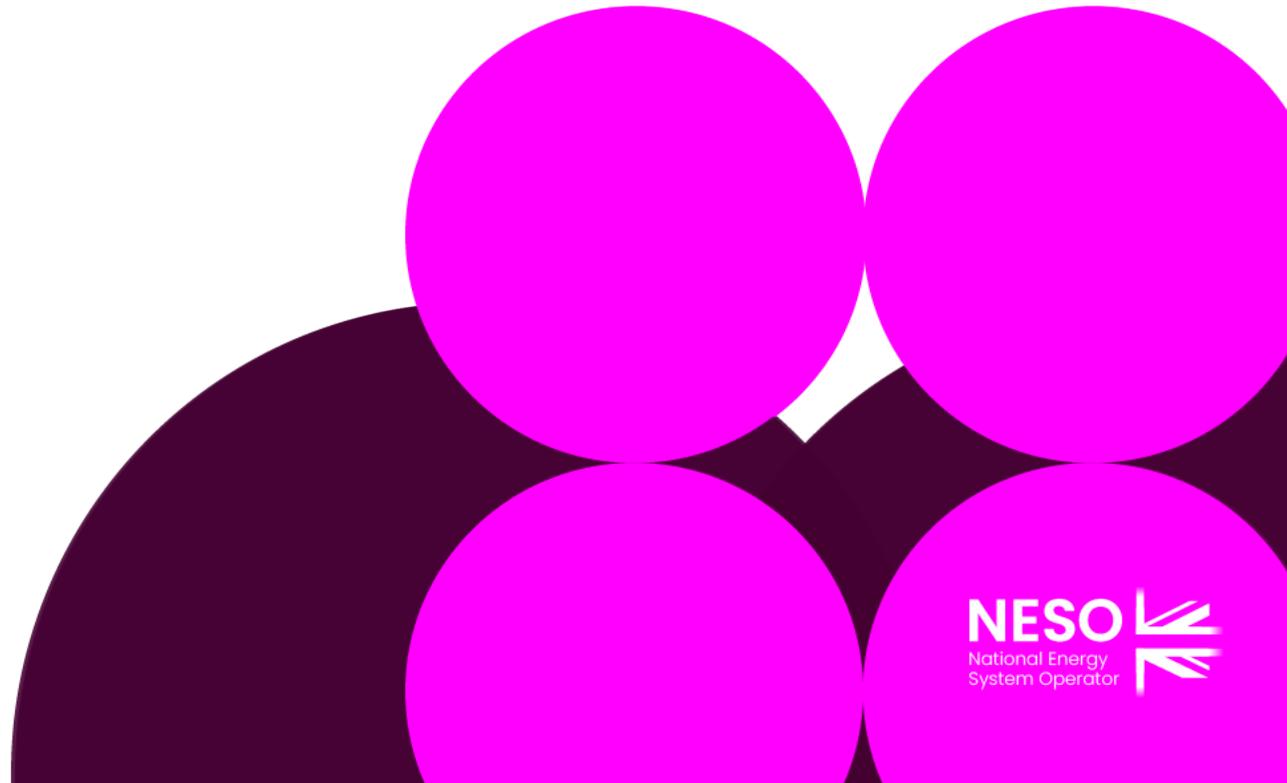
Pre-Workgroup	
Proposal raised	19/04/2024
Proposal submitted to Panel	26/04/2024
Workgroup Nominations	26/04/2024 - 02/05/2024
Urgency Decision	01/05/2024
Workgroups	
Workgroup 1	07/05/2024
Workgroup 2	15/05/2024
Workgroup 3	23/05/2024
Workgroup 4	29/05/2024
Workgroup 5	04/06/2024
Workgroup 6	12/06/2024
Workgroup 7	19/06/2024
Workgroup 8	27/06/2024
Workgroup 9	03/07/2024
Workgroup 10	10/07/2024
Workgroup 11	19/07/2024
Workgroup 12	23/07/2024
Workgroup 13	24/07/2024
Workgroup Consultation	25/07/2024 - 06/08/2024
Workgroup 14	14/08/2024
Workgroup 15	22/08/2024
Workgroup 16	29/08/2024
Workgroup 17	04/09/2024

Workgroup Continuation		Key Objectives*
Workgroup 18	12/09/2024	CMP435 ToR Discussion/Action log; CM096 ToR Discussion/Action Log
Workgroup 19	18/09/2024	Alternative Requests Update
Workgroup 20	26/09/2024	Alternative Requests Update and Vote; CMP435 Draft Original Legal Text Discussion;
Workgroup 21	04/10/2024	CMP435 Legal Text Discussion; CMP435 Alternative Discussions and Vote
Workgroup 22	10/10/2024	CM096 Solution Update
Workgroup 23	17/10/2024	CMP435 Workgroup Report Discussion; CMP435 Legal Text Discussion; ToR Review . CM096 – Update CMP435 Workgroup Report Discussion; CMP435 Legal Text Discussion; CMP435 WACM Discussion (and Legal Text). CM096 Workgroup Report Discussion and Legal Text Discussion; CM096 Alternative/WASTM Development (if applicable)
Workgroup 24	24/10/2024	CMP435 Final Workgroup Report Discussions; Complete sign off of ToR and Workgroup Vote
Workgroup 25	29/10/2024	CM096 Final Workgroup Report Discussions; Complete sign off of ToR and Workgroup Vote
		Final Review of Workgroup Reports
<i>The outline above is subject to additional Alternative Requests being submitted</i>		

Post Workgroups		Key info
Workgroup Report submitted to Panel	05/11/2024	
Panel to agree whether ToR have been met	08/11/2024	Special Panel invites shared
Code Administrator Consultation	11/11/2024 - 22/11/2024	9 Business Days
Code Administrator Consultation Analysis and DFMR generation	25/11/2024 - 12/12/2024	13 Business Days
Draft Final Modification Report to Panel	13/12/2024	
Panel Recommendation Vote	20/12/2024	Special Panel invites shared
Final Modification to Ofgem	20/12/2024	
Decision Date	Q1 2025	
Implementation Date	Q2 2025	

# SME Update

Mike Oxenham – SME

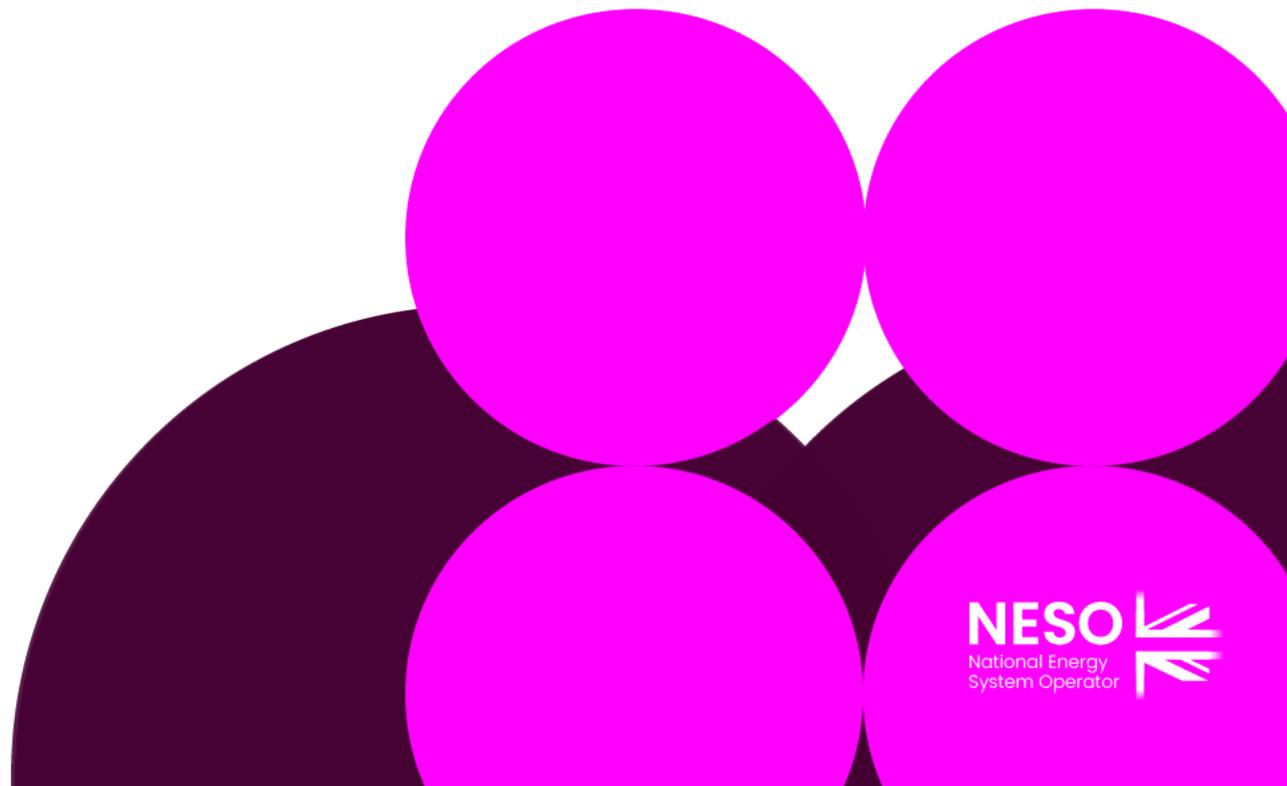


# TMO4+ Update

- Special TCMF being scheduled Friday 11th October to provide an update on and discuss plans for Financial Instruments.
- Update on Connections and Clean Power 2030 alignment (including Methodologies) webinar being scheduled Wednesday 16th October, 10:00am-11:30am
- Aiming for Methodology consultation launch in Early-November (draft methodologies will not be shared in advance)
- Customer seminar [5th November](#)– agenda under development at this time
- Exploring potential for impact assessment session at customer seminar, followed by a webinar, but may solely be a webinar (depending on availability)
- No update on ongoing discussions with Ofgem/TOs/DNOs in relation to Transitional Arrangements Phase 2.

# Workgroup 21 Scene Setting

Alice Taylor – Proposer



# Meeting Objectives

## What is the focus of the meeting?

- To discuss the draft Workgroup Report
- To discuss the Terms of Reference

## What is the ask of the Workgroup?

- Clarification questions and feedback on the draft Workgroup Report
- Feedback and agree progress on Terms of Reference

## What is the desired meeting output?

- To finalise sections of the Workgroup report
- To agree the status of Terms of Reference

# Review of Draft Legal Text – Workgroup comments

All – ESO Code Administrator

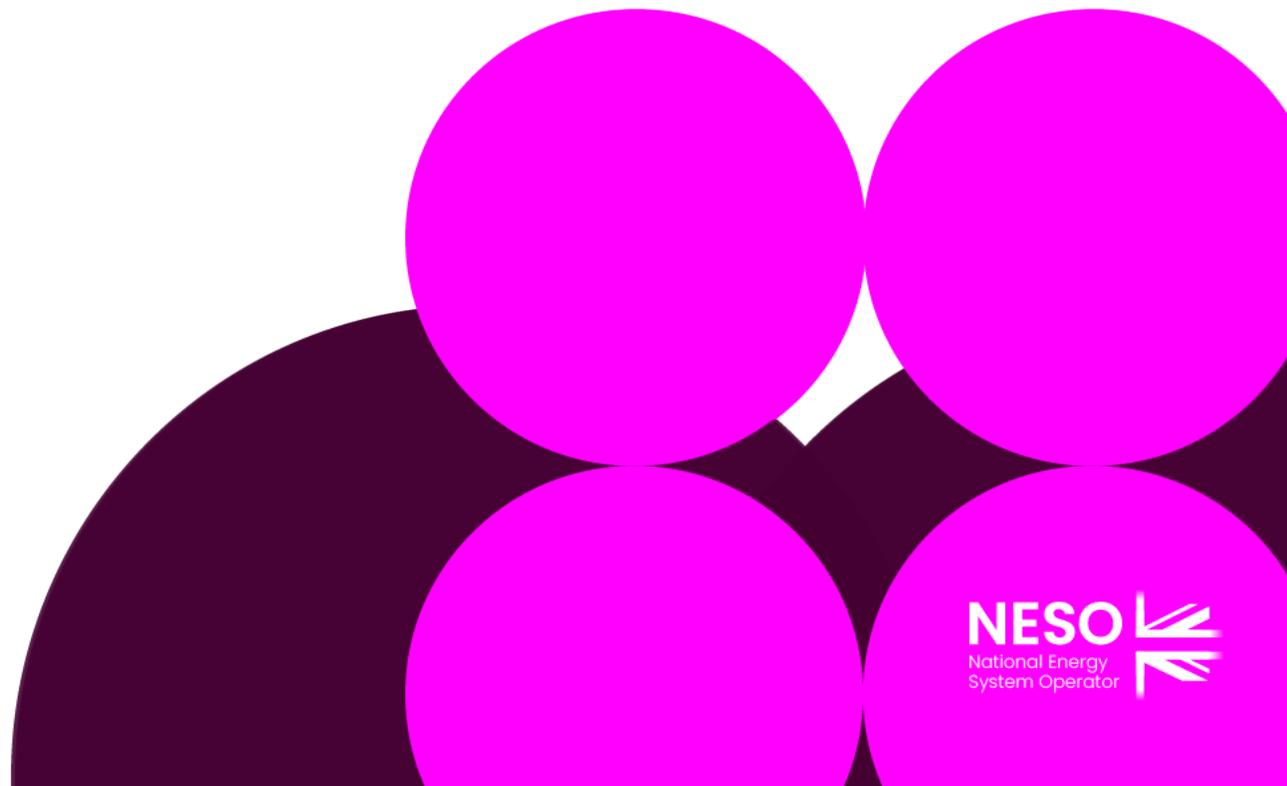
# Review of Draft Workgroup Report

All – ESO Code Administrator

# ToR Review

## All – ESO Code Administrator

<b>RAG Status</b>
ToR Completed
Discussions ongoing but on track to meet ToR by Workgroup Report
Not on track to meet ToR by Workgroup Report



Workgroup Term of Reference	When has this been discussed?	Previous RAG
a) Consider Electricity Balancing Regulation implications.	Legal text discussions which have not highlighted an impact on Section 4	
b) Consider the scope of work identified and whether this is achievable within the timeframe outlined in the <a href="#">Ofgem Urgency decision letter</a> .	Discussions on Element 3, 19, 20	
c) Consider changes to the contractual arrangements for those existing contracted parties that have not met the Gate 2 criteria by the Go-Live Date of 1 January 2025.	Discussions on Element 19 Legal Text discussions	
d) Review the transitional arrangements in relation to changes to the contractual arrangements and any associated costs.	Discussions on Element 19, 20 Legal Text discussions	
e) Consider the application of the User Commitment methodology to projects in Gate 1 and Gate 2 and the transitional arrangements that may be required for existing connections	Discussions on Element 19	

Workgroup Term of Reference	When has this been discussed?	Previous RAG
f) Consider how any new financial instruments associated with connections are cost reflective and predictable	Has been fully considered and ultimately removed from the solution with intention of it being raised as a separate code mod	
g) Consider how the solution(s) conforms with the statutory rights in respect of terms and conditions for connection.	Discussions on Element 19 and considered as part of legal text discussions	
h) Consider the impact of NESO designation of Gate 2 status, and ways to make this non-discriminatory.	Discussions on Element 9 with the detail of NESO designation sitting outside the code and in the methodology	
i) Consider the relevant content of Annex B of the <a href="#">Ofgem Open letter</a> on connections reform publication.	Discussions on Element 19, 20 and ongoing discussions with Ofgem	

# CMP435 Alternative Requests – Update

All – ESO Code Administrator

# Alternatives Summary – CMP435

Number	Proposer name	Proposer organisation	What does this Alternative suggest?	Update post Workgroup 20
1	Jonathon Hoggarth	EDF	This Alternative proposes to implement a transition period of 6 months from the implementation period in order to allow the Gate 2 criteria to be achieved by existing contracted parties with viable projects.	Alternative Request received 06 Aug, presented and took WG questions in WG16, updated version shared with WG 23 Sept. Voted on in WG20 - voted to not proceed as a WACM.
2	Ed Birkett	Low Carbon	This Alternative Request would require the ESO to implement changes to existing agreements via Agreements to Vary.	Formally withdrawn 02.09.24.
3	Grant Rogers	Q-Energy Sustainable Investments Ltd	Remove Element 14 from the proposed solution to ensure focus on the project and land requirements at application stage and ensure applicants are subject to requirements at Gate 2.	Formally withdrawn 18.09.24.
4	Will Wason	Orron Energy	The proposal intended a fairer and more balanced approach that will ensure a reduction of TEC Queue, whilst also enabling a sensible transition period to enable roll-out of viable renewable energy projects in order to reach the UK Net Zero targets.	Not currently proceeding as a submission.
5	Phillip John	Epsilon		Alternative received 25.09.24. Critical Friend check completed. Updated version pending from Proposer to share with WG for discussion/vote in WG21.
6	Steffan Jones	ENWL	To introduce a (significant) Financial Instrument to the Gate 2 Criteria, potentially in the form of a £/MW non-refundable deposit.	Formally withdrawn 18.09.24.

# Alternatives Summary – CMP435

Number	Proposer name	Proposer organisation	What does this Alternative suggest?	Update post Workgroup 20
7	Garth Graham	SSE Generation	(In association with a twin CMP434 Alternative Request) Retention of pre-reform contracts/agreements for existing projects, with exemptions for i) projects with a connection/accepted offer prior to 02 Sept 2024 and a secured Government Support Contract, or ii) offshore wind projects with a connection/accepted offer prior to 02 Sept 2024 that are necessary to deliver Government plans. Acknowledgement of an Application Window and replacement of Gate 2 criteria with CMP376 QM milestones and financial commitment.	Alternative Request received 11.09.24, presented and took WG questions in WG19, update circulated to WG on email 25.09.24, voted to not proceed as a WACM.
8	Helen Snodin	Muir Mhor Offshore Wind Farm Ltd	This Alternative is proposing that in addition to land requirements, projects entering Gate 2 should: receive a grid offer date based on completion of local works only, and from go-live have either submitted planning or post additional security up to planning submission. Full TEC would be awarded at the FID milestone – with CFD budgets and awards tailored to available Connect and Manage capacity and government priorities on technology mix.	Alternative Request received 17.09.24. Presented in WG19, updated version shared with WG for discussion and voting in WG21. Formally withdrawn on 03/10/2024.

# Alternatives Summary – CMP435

Number	Proposer name	Proposer organisation	What does this Alternative suggest?	Update post Workgroup 20
9	Rob Smith	ENSO Energy	<p>This Alternative is proposing: That the results of the Gate 2 compliance check should be published immediately – including any revised Transmission Entry Capacity (TEC) or technology change requests A 2- to 4 week pause should be implemented for Gate 2 qualified applicants to assess the viability of their projects in light of updated competitor information, to understand the Clean Power Plan for 2030 (CPP30)CP2030 regional technology quota proposals that we understand will emerge, and any NESO project designation activity that has been undertaken. Parties could then choose to submit an application for capacity advancement, keep their project as is or withdraw (with no penalty) The TO/ESO network investment would then proceed as under the original proposal, but in our view with a much more credible portfolio of generation projects which will reduce the risk of stranded assets and consumer costs.</p>	Alternative Request received 17.09.24. Presented in WG19, discussed and voted upon in WG20 – voted to become WACMI.
10	Andrew Yates	Statkraft	<p>Inclusion of planning submission or permission as a valid entry point to Gate 2 alongside Land Option o that a greater pool of projects can be considered for delivery under CP2030 technology influence.</p>	Initial Alternative Request received 24 Sept. Updated version circulated ahead of WG20. Discussed and voted to not proceed as a WACM.

# Alternatives Summary – CMP435

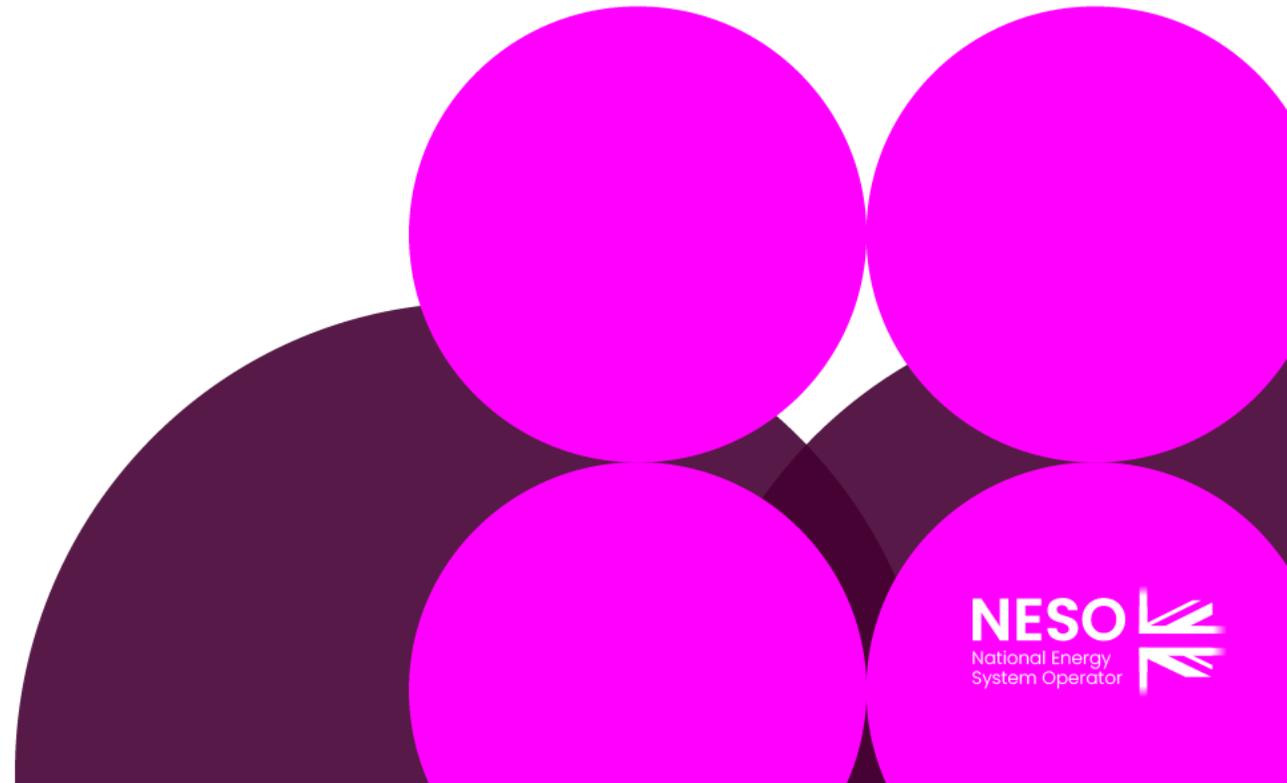
Number	Proposer name	Proposer organisation	What does this Alternative suggest?	Update post Workgroup 20
11	Jack Purchase	NGED	To change the proposal in Element 12 for the time that DNOs and IDNOs have to submit the evidence to demonstrate that projects connecting to their networks have met the Gate 2 criteria (and also the full technical data submission required for a project progression), from 10 working days to 20 working days.	Proposal received 26.09.24. Critical friend check with the Proposer and an updated version received to share with the WG for WG21.

# CMP435 WACM1 Draft Legal Text

All

# CM096 – Update

Steve Baker – Proposer



# Actions Log Review

Catia Gomes – ESO Code Administrator

# CMP435/CM096 Actions Log

Action	Workgroup	Owner	Action	Update	Due	Status
21	WG3	AC / FP	When considering transitional arrangements, include guidance for staged projects	To be covered in more detail under Phase 2	Ongoing	Open
84	WG11	PM/HS	To discuss how to make Offshore projects holding offers in scope of the modification	Ongoing discussions between Connections and Offshore Coordination team and have spoken to Helen	Ongoing	Open
96	WG15	PM	CNDM team to be asked how existing projects not meeting Gate 2 will be factored into the CNDM (in case of any consequential issues for removing the Gate 1 longstop)	TBC	Ongoing	Open
98	WG15	PM	To check if TEC reduction will still mean projects are open to liabilities	This is in 435 legal text confirming that would be liable for Cancellation Charge	Ongoing	Propose to close
100	WG15	RM	Will timescales for submitting offers change with changes in programme timelines	Propose to close as related to transitional arrangements. Updates on transitional arrangements will be provided in the general update as and when available.	Ongoing	Propose to close

# CMP435/CM096 Actions Log

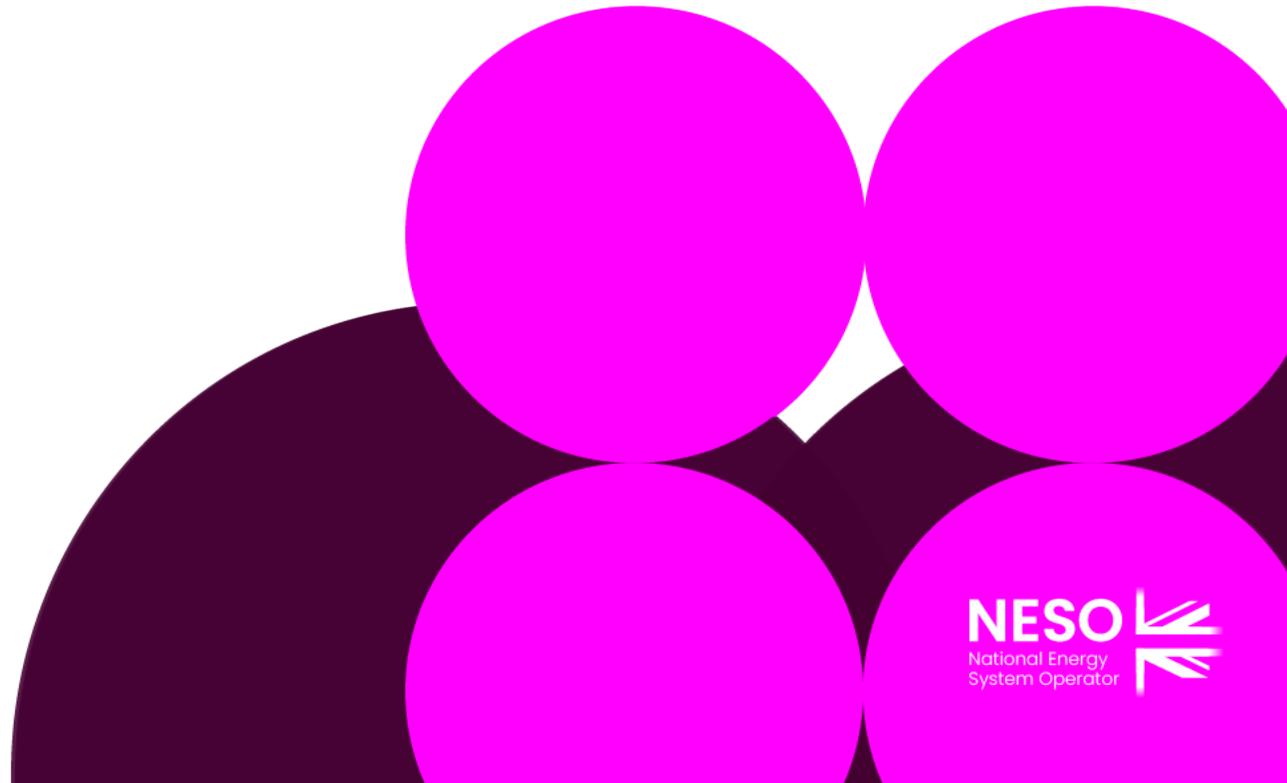
Action	Workgroup	Owner	Action	Update	Due	Status
101	WG15	RM	Workgroup require timings for the further updates on Element 19	The Proposal is being amended to remove specific timescales in respect of Element 19 and Implementation Approach (other than Implementation Date).	Ongoing	Propose to close
102	WG15	MO	Swim lane document to be produced for CMP434 and 435	The Proposal is being amended to remove specific timescales in respect of Element 19 and Implementation Approach (other than Implementation Date).	Ongoing	Propose to close
107	WG17	AC	Clarify the process for transitional accepted offers in relation to 434 and/or 435 processes	Transitional offers will be managed by 435, as per Element 19 , the fourth group, talks about how transitional accepted offers will be managed.	Ongoing	Propose to close
108	WG17	AQ	Come back with a clarificatory position on application routes where GSPs are involved	TBC	Ongoing	Open
111	WG18	MO	ESO and Ofgem to discuss expectations re: ToR i) and feedback to Workgroup	Discussions are ongoing	Open	Open
112	WG18	RM	Underlying RFI data to be supplied in Excel format as per WG17	The further analysis that was requested has been shared as part of WG22	Ongoing	Propose to close
114	WG19	MO	ESO to provide an update on the Swim lane diagram - ref dates and Ofgem letter	The proposal is being amended to remove specific timescales in respect of Element 19 and Implementation Approach (other than Implementation Date).	Ongoing	Propose to close
115	WG20	RM/AC	ESO to provide an update on Phase2 & Cutover Arrangements	Proposed this to become a standing agenda item instead on updates to Phase 2 and Cutover Arrangements	Ongoing	Propose to close

Action	Workgroup	Owner	Action	Update	Due	Status
116	WG21	MO/AQ	Diagram (e.g. flow chart) of the timeline for the earliest date an offer would be made if a mod app is submitted that falls into transitional arrangement, or a user wishes to mod app as part of CMP435 (and go through two separate windows)	Mod Apps (outwith the scope of those within CMP435) will need to be submitted before any transitional arrangement restrictions are in place in relation to them (if and when in place), or else they will need to wait until the first CMP434 application window. We are therefore not intending on providing a diagram on this.	TBC	Propose to close
117	WG21	MO	in the solution of the WG Report clearly outline the mod app process, the accepted criteria for requested changes for a mod app submitted for CMP435 Gate 2 and instances where fees are applicable (if not on the suggested timeline diagram)	This forms part of Element 19 and intention is to have made this clear when looking at the WG Report in today's meeting.	TBC	Propose to close
118	WG21	MO/PM/AQ	<ol style="list-style-type: none"> <li>1) Define installed capacity.</li> <li>2) Will it be possible to reduce installed capacity as part of 435 Gate 2,</li> <li>3) what is the relationship to developer capacity and TEC,</li> <li>4) it is user-defined and needs to match with value in EA?</li> </ol>	<ol style="list-style-type: none"> <li>1) Installed capacity will be defined in CMP434 legal text and will refer to this definition in 435.</li> <li>2) There is no concept of reducing installed capacity as they just need to provide an installed capacity appropriate for their TEC/Developer Capacity when they self-declare they have met Gate 2.</li> <li>3) There is no relationship between Installed Capacity and TEC/Developer other than if installed capacity becomes a number lower than TEC/Developer Capacity then TEC/Developer Capacity reduces too.</li> </ol> <p>It is user defined as it is provided by as part of self-declaration. Whatever they state is their installed capacity defines the land acreage they need for each technology (calculation per technology is Installed Capacity in MW x Minimum acre per MW registered. Calculation is in 427 Guidance as we referred to on Friday.  <a href="https://www.neso.energy/document/308911/download">https://www.neso.energy/document/308911/download</a></p>	TBC	Propose to close

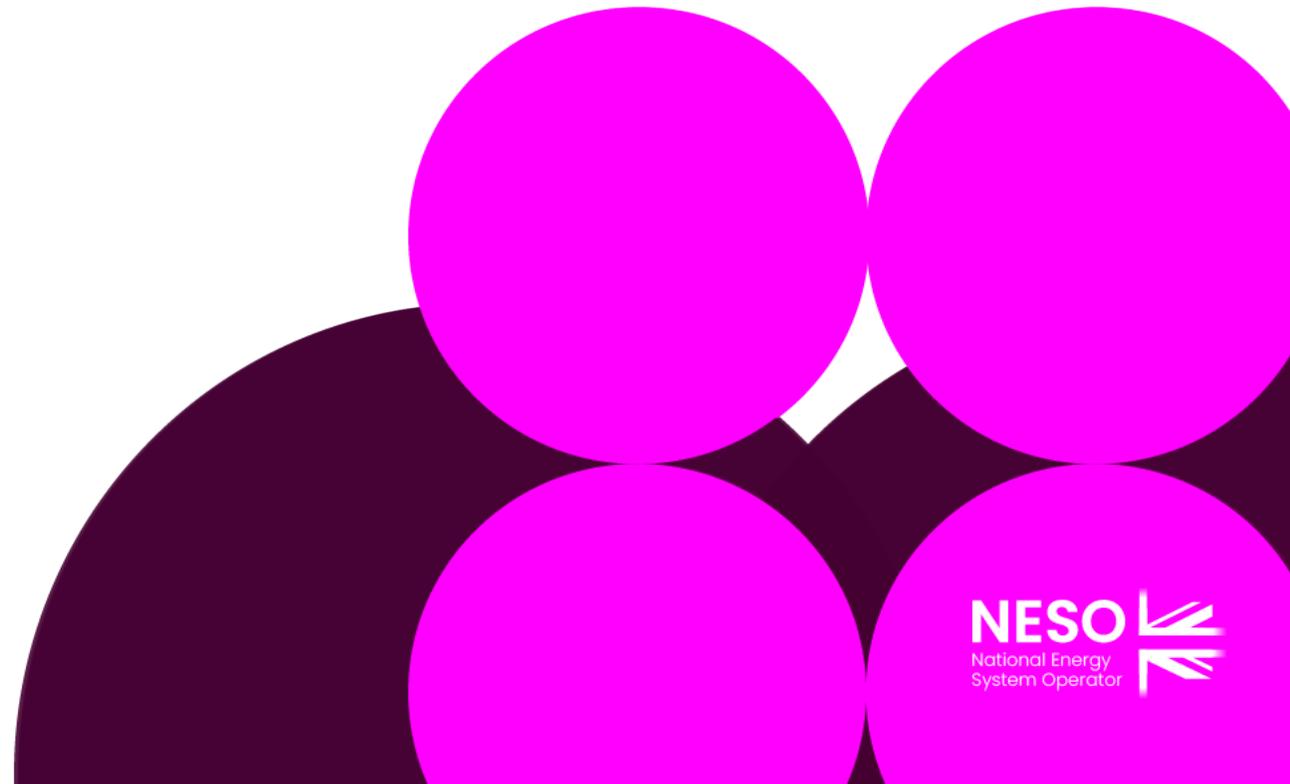
Action	Workgroup	Owner	Action	Update	Due	Status
119	WG21	MO/AQ	Confirm the consequences for not accepting an accelerated Gate 2 offer if date/GSP is not as requested (with a rationale for any changes on this position since the WG Consultation). CG to review WG consultation and post-consultation proposal slides.		TBC	Open
120	WG21	PM	Confirm where the need to meet minimum acreage requirements for each technology to reach Gate 2 was outlined in the solution for the WG consultation.	In our proposal section (Section 11.1, page 17 and note that the 427 guidance itself sets out the calculation where there is more than 1 technology. Going forward these details will be housed in Gate 2 Criteria Methodology.	TBC	Propose to close
121	WG21	RP/MO	NESO to update the Workgroup on project timescales for the submission of data	The Proposal is being amended to remove specific timescales in respect of Element 19 and Implementation Approach (other than Implementation Date).	TBC	Propose to close
122	WG21	RM/AC	ESO to provide an update on Phase 2 & Cutover Arrangements	This is a duplication - see action 115	TBC	Propose to Close
123	WG21	SB	NESO to confirm the course of action for CM096/STCP progression ASAP to the Workgroup and whether a Special STC Panel meeting would be required.	NESO are considering withdrawing CM096 if there is a way to use only a new STCP for G2TWQ, but too early to withdraw CM096 at this point until know if Legal text change required in there- SMEs and Legal are aware of timelines and will keep workgroup updated..	Ongoing	Open

# Any Other Business

Catia Gomes – ESO Code Administrator

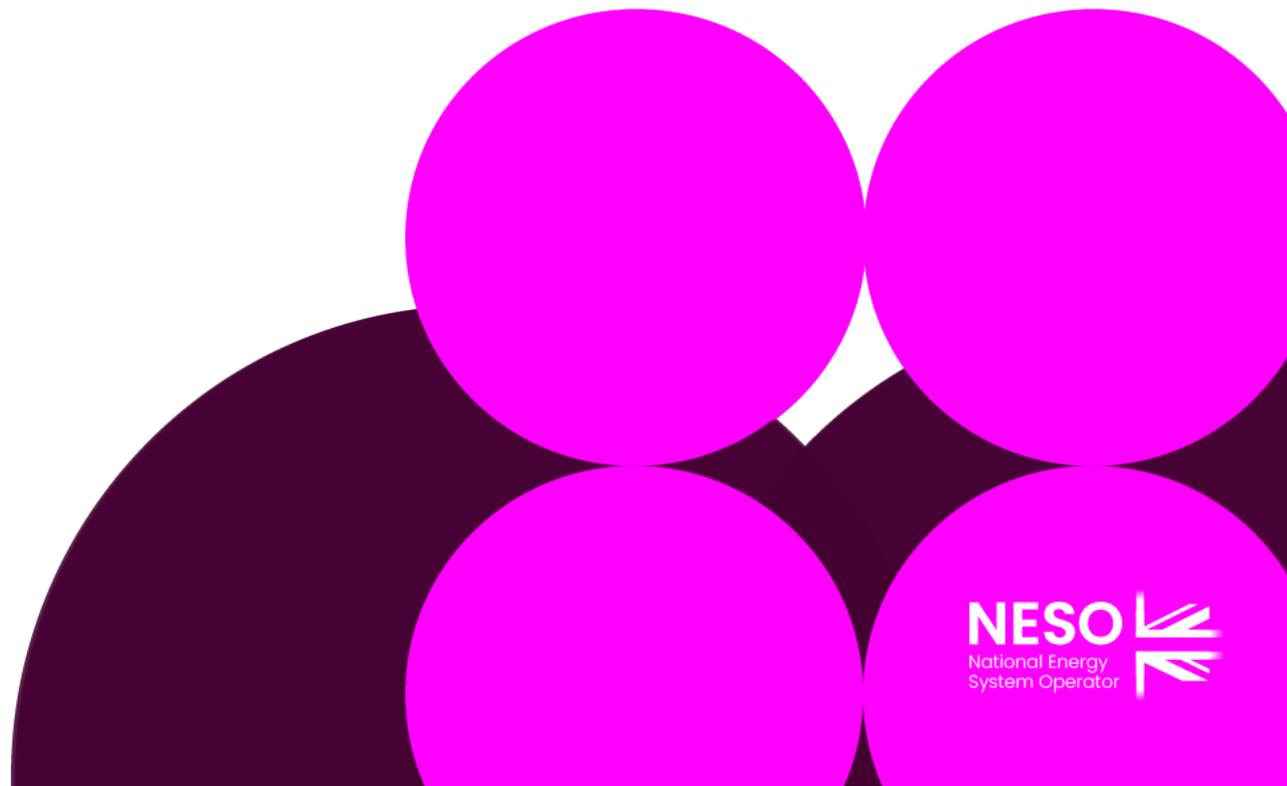


- RFI Data



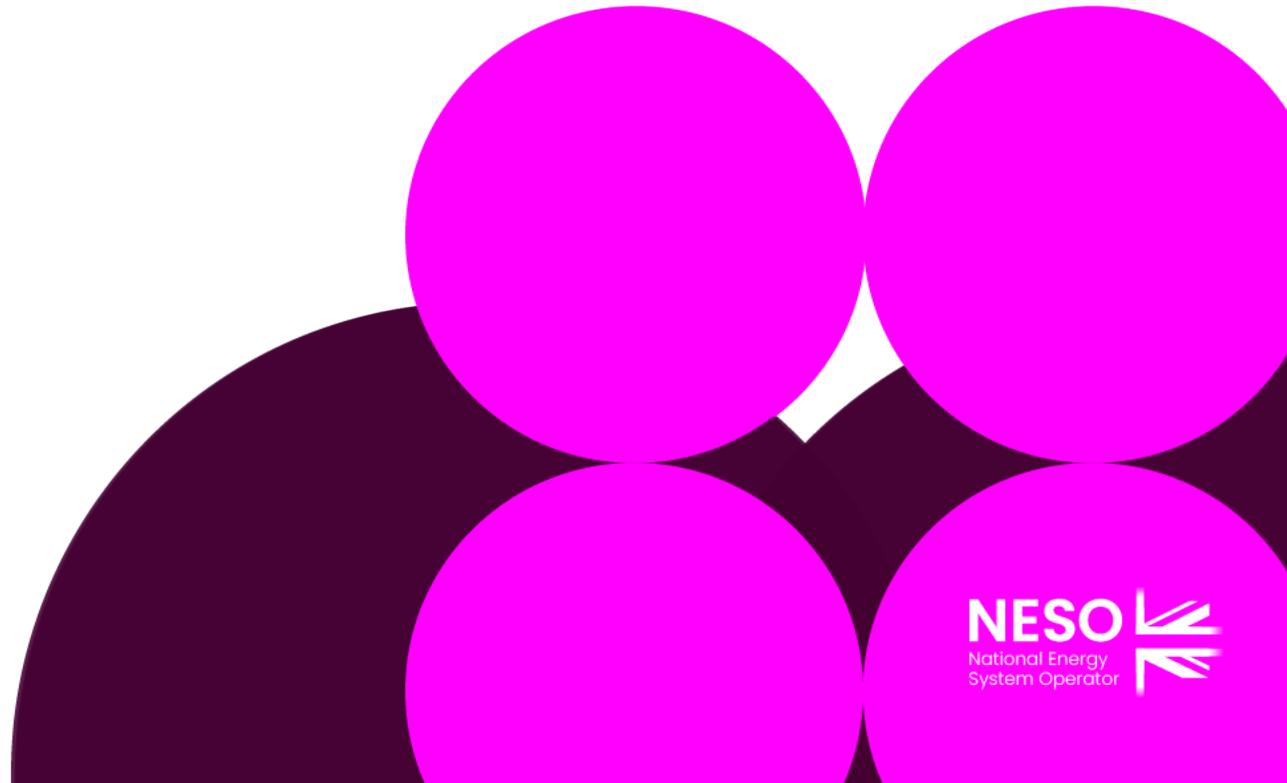
# Next Steps

Catia Gomes – ESO Code Administrator



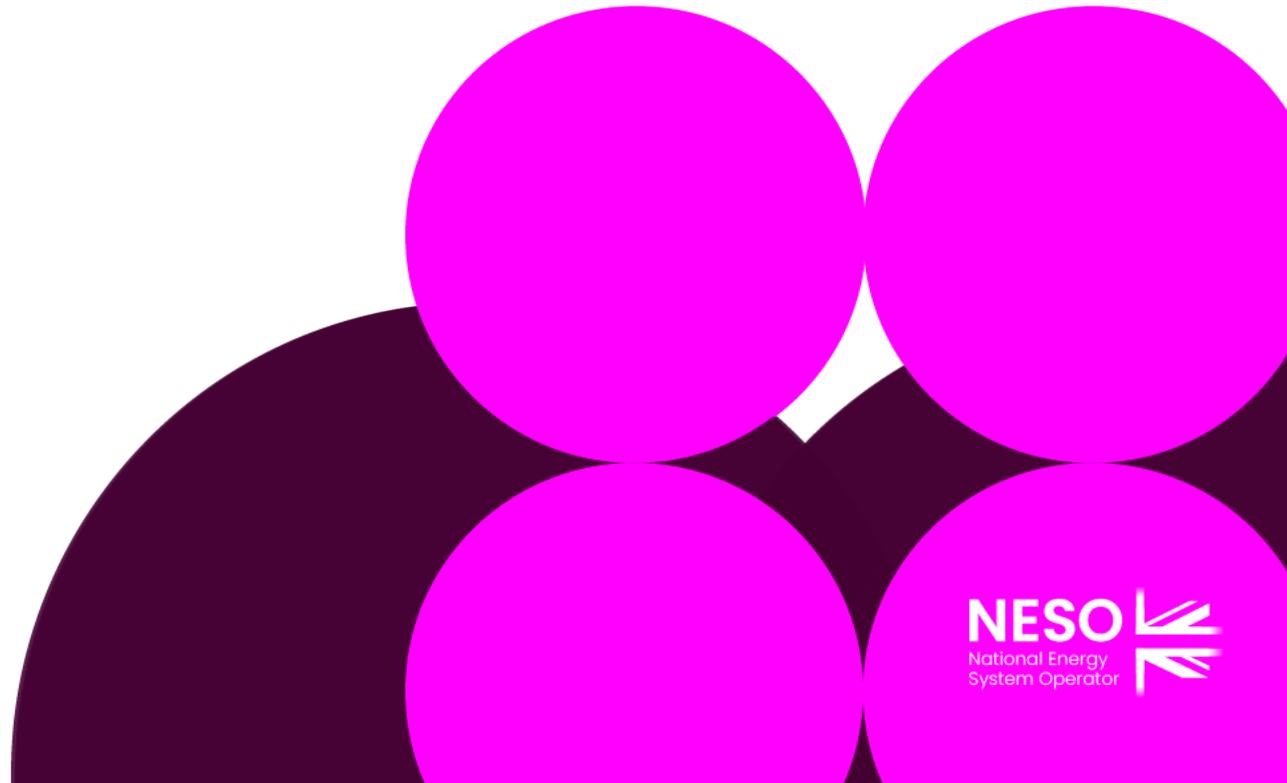
# Appendix 1

CMP434 Alternative Requests (latest list for information)



# Appendix 2

## Raising an Alternative Request



# What is an Alternative Request?

**What is an Alternative Request?** The formal starting point for a Workgroup Alternative Modification to be developed which can be raised up until the Workgroup Vote.

**Who can raise an Alternative Request?** Any CUSC Party, BSC Party, the Citizens Advice or the Citizens Advice Scotland may (subject to Paragraph 8.20.20) raise a Workgroup Consultation Alternative Request in response to the Workgroup Consultation. If you are not a CUSC Party, but are nominated by a CUSC Schedule 1 Party, please submit a statement in writing from the nominating party to confirm submission of the Alternative Request on their behalf. No Workgroup Consultation Alternative Request may be raised by any CUSC Party during any second or subsequent Workgroup Consultation.

**What do I need to include in my Alternative Request form?** The requirements are the same for a Modification Proposal you need to articulate in writing:

- a description (in reasonable but not excessive detail) of the issue or defect as outlined in the Original Proposal which the alternative seeks to address compared to the current proposed solution(s);
- the reasons why you believe that the proposed alternative request would better facilitate the Applicable Objectives compared with the current proposed solution(s) together with background information;
- where possible, an indication of those parts of the Code which would need amending in order to give effect to (and/or would otherwise be affected by) the proposed alternative request and an indication of the impacts of those amendments or effects; and
- where possible, an indication of the impact of the proposed alternative request on relevant computer systems and processes.

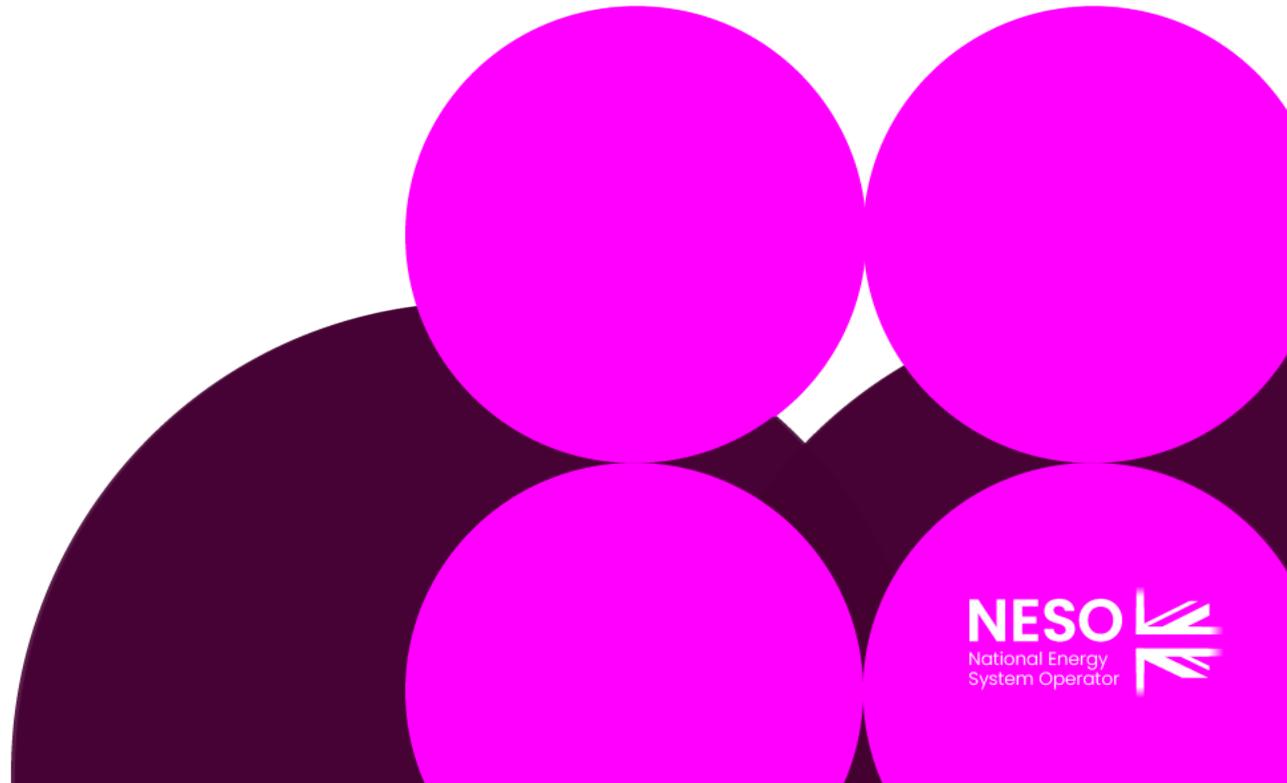
# What is an Alternative Request?

**How do Alternative Requests become formal Workgroup Alternative Modifications?** The Workgroup will carry out a Vote on Alternatives Requests. If the majority of the Workgroup members or the Workgroup Chair believe the Alternative Request will better facilitate the Applicable Objectives than the current proposed solution(s), the Workgroup will develop it as a Workgroup Alternative Modification.

**Who develops the legal text for Workgroup Alternative Modifications?** ESO will assist Proposers and Workgroups with the production of draft legal text once a clear solution has been developed to support discussion and understanding of the Workgroup Alternative Modifications.

# Appendix 3

## Voting information



# What is the Alternative Vote?

To participate in any votes, Workgroup members need to have attended at least 50% of meetings. The vote shall be decided by simple majority of those present at the meeting at which the vote takes place (whether in person or by teleconference)

## Stage 1 – Alternative Vote

- Vote on whether Workgroup Alternative Requests should become Workgroup Alternative CUSC/ STC Modifications.
- The Alternative vote is carried out to identify the level of Workgroup support there is for any potential alternative options that have been brought forward by either any member of the Workgroup OR an Industry Participant as part of the Workgroup Consultation.
- Should the majority of the Workgroup OR the Chair believe that the potential alternative solution may better facilitate the CUSC/ STC objectives than the Original then the potential alternative will be fully developed by the Workgroup with legal text to form a Workgroup Alternative CUSC modification (WACM)/ STC modification (WASTM) and submitted to the Panel and Authority alongside the Original solution for the Panel Recommendation vote and the Authority decision.

# What is the Workgroup Vote?

To participate in any votes, Workgroup members need to have attended at least 50% of meetings. The vote shall be decided by simple majority of those present at the meeting at which the vote takes place (whether in person or by teleconference)

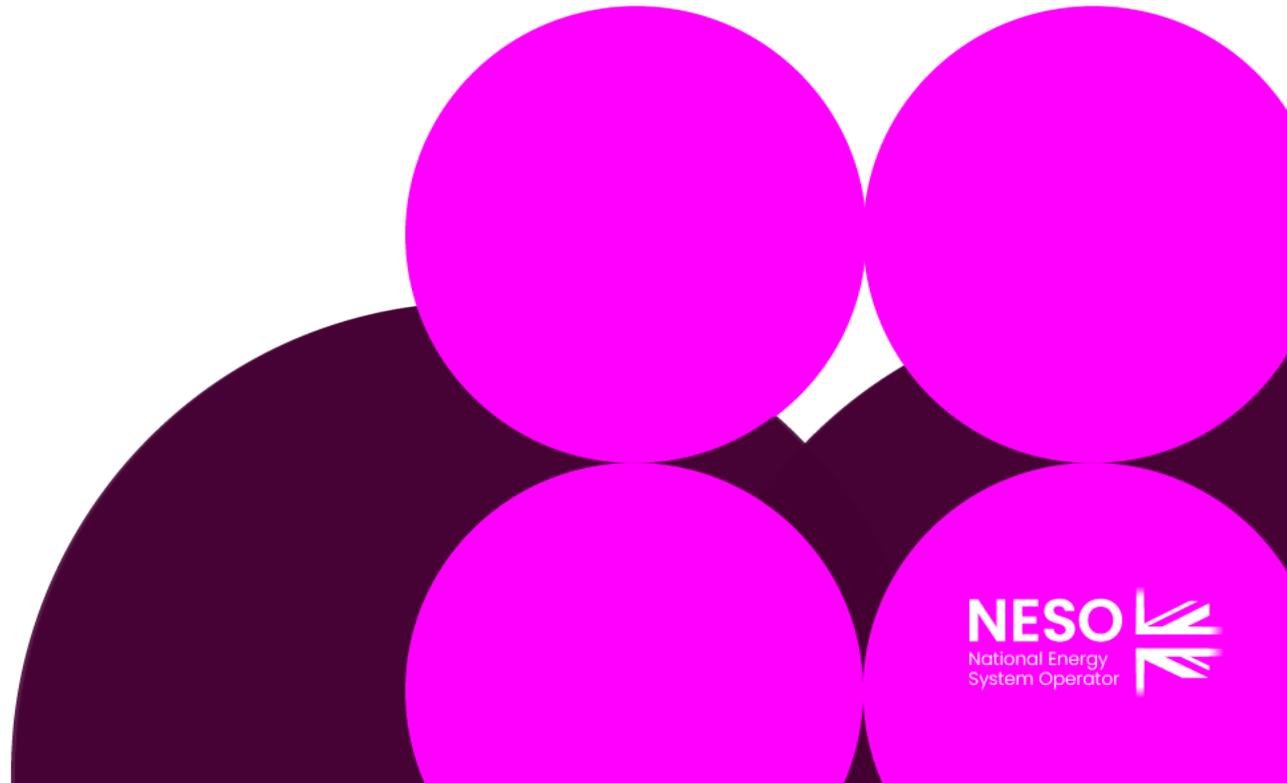
## Stage 2 – Workgroup Vote

- 2a) Assess the original and Workgroup Alternative (if there are any) against the relevant Applicable Objectives compared to the baseline (the current code)
- 2b) Vote on which of the options is best.

**Alternate Requests cannot be raised after the Stage 2 – Workgroup Vote**

# Appendix 4

## Voting eligibility



# CMP435

## – Workgroup member voting eligibility (after WG21)

Role	Name	Company	Industry Sector	Eligibility to vote
Proposer	Alice Taylor	ESO	System Operator	100%
Workgroup Member	Andy Dekany	NGV	Interconnector	100%
Workgroup Member	Antony Cotton	Energy Technical & Renewable Services Ltd	Other - not disclosed	95%
Workgroup Member	Barney Cowin	Statkraft	Generator	90%
Workgroup Member	Barry Matthews	Orron Energy	Generator	19% (joined WG15)
Workgroup Member	Callum Dell	Invenergy	Generator	38%
Workgroup Member	Charles Deacon	Eclipse Power Solutions	Network Operator	66%
Workgroup Member	Charles Edward Cresswell	Cero Generation	Generator	4% (ENSO vote via Rob Smith?)

# CMP435

## – Workgroup member voting eligibility (after WG21)

Role	Name	Company	Industry Sector	Eligibility to vote
Workgroup Member	Claire Hynes	RWE Renewables	Generator	90%
Workgroup Member	Deborah MacPherson	Scottish Power Renewables	Generator	90%
Workgroup Member	Donald Fu	Nat Power Marine	-	9% (joined WG16)
Workgroup Member	Ed Birkett	Low Carbon	Generator	95%
Workgroup Member	Gareth Williams	Scottish Power Transmission	Onshore Transmission Licensee	100%
Workgroup Member	Garth Graham	SSE Generation	Generator	100%
Workgroup Member	Grant Rogers	Qualitas Energy	Generator	57%
Workgroup Member	Greg Stevenson	SSEN Transmission (SHET)	Onshore Transmission Licensee	100%

# CMP435

## – Workgroup member voting eligibility (after WG21)

Role	Name	Company	Industry Sector	Eligibility to vote
Workgroup Member	Helen Snodin	Fred Olsen Seawind	Generator	90%
Workgroup Member	Hooman Andami	Elmya Energy	Generator	71%
Workgroup Member	Jack Purchase	NGED	Network Operator	100%
Workgroup Member	Joe Colebrook	Innova Renewables	Generator	76%
Workgroup Member	Jonathon Lee Hoggarth	EDF Renewables Ltd	Generator	81%
Workgroup Member	Jonathan Wood	Tarchon Energy	Interconnector	9% (joined at WG8)
Workgroup Member	Kyran Hanks	WWA Ltd	CUSC Panel Member	71%
Workgroup Member	Mark Field	Sembcorp Energy (UK) Limited Legal, Regulation and Compliance		81%

# CMP435

## – Workgroup member voting eligibility (after WG21)

Role	Name	Company	Industry Sector	Eligibility to vote
Workgroup Member	Michelle MacDonald Sandison	SSEN	Network Operator	76%
Workgroup Member	Niall Stuart	Hutcheson Associates (Nominated on behalf of Buchan Offshore Wind)	Consultancy	95%
Workgroup Member	Nirmalya Biswas	Northern Powergrid	Network Operator	95%
Workgroup Member	Paul Jones	Uniper	Generator	100%
Workgroup Member	Paul Youngman	Drax	Generation/Supply	95%
Workgroup Member	Pedro Javier Rodriguez	Lightsourcebp	Generator	76%
Workgroup Member	Philip John	Epsilon Generation	Generator	23% (joined at WG 13)
Workgroup Member	Phillip Robinson	ITPenergised	Other – not disclosed	23% (joined at WG8)

# CMP435

## – Workgroup member voting eligibility (after WG20)

Role	Name	Company	Industry Sector	Eligibility to vote
Workgroup Member	Ravinder Shan	FRV TH Powertek Limited	Generator	95%
Workgroup Member	Richard Woodward	NGET	Onshore Transmission Licensee	90%
Workgroup Member	Rob Smith	Enso Energy	Generator	95%
Workgroup Member	Ross Thompson	UK Power Networks	Network Operator	95%
Workgroup Member	Sam Aitchison	Island Green Power	Developer	76%
Workgroup Member	Samuel Railton	Centrica	Generator	95%
Workgroup Member	Steffan Jones	Electricity North West Limited (ENWL)	Network Operator	95%
Workgroup Member	Wendy Mantle	Scottish Power Energy Networks	Network Operator	95%

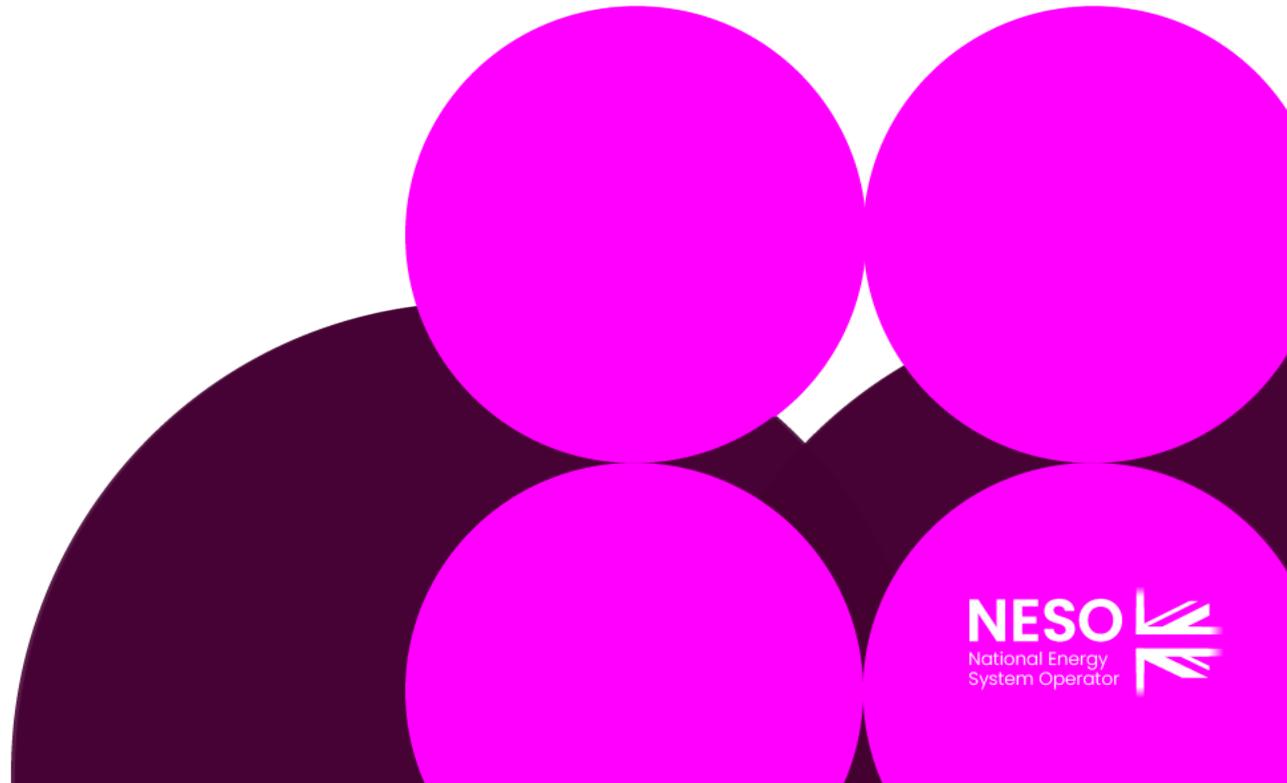
# CM096

## – Workgroup member voting eligibility (after WG20)

Regarding STC – no alternatives have been raised for CM096.  
Should an alternative be raised, voting eligibility will be calculated.  
**Currently all Workgroup Members for STC have voting eligibility.**

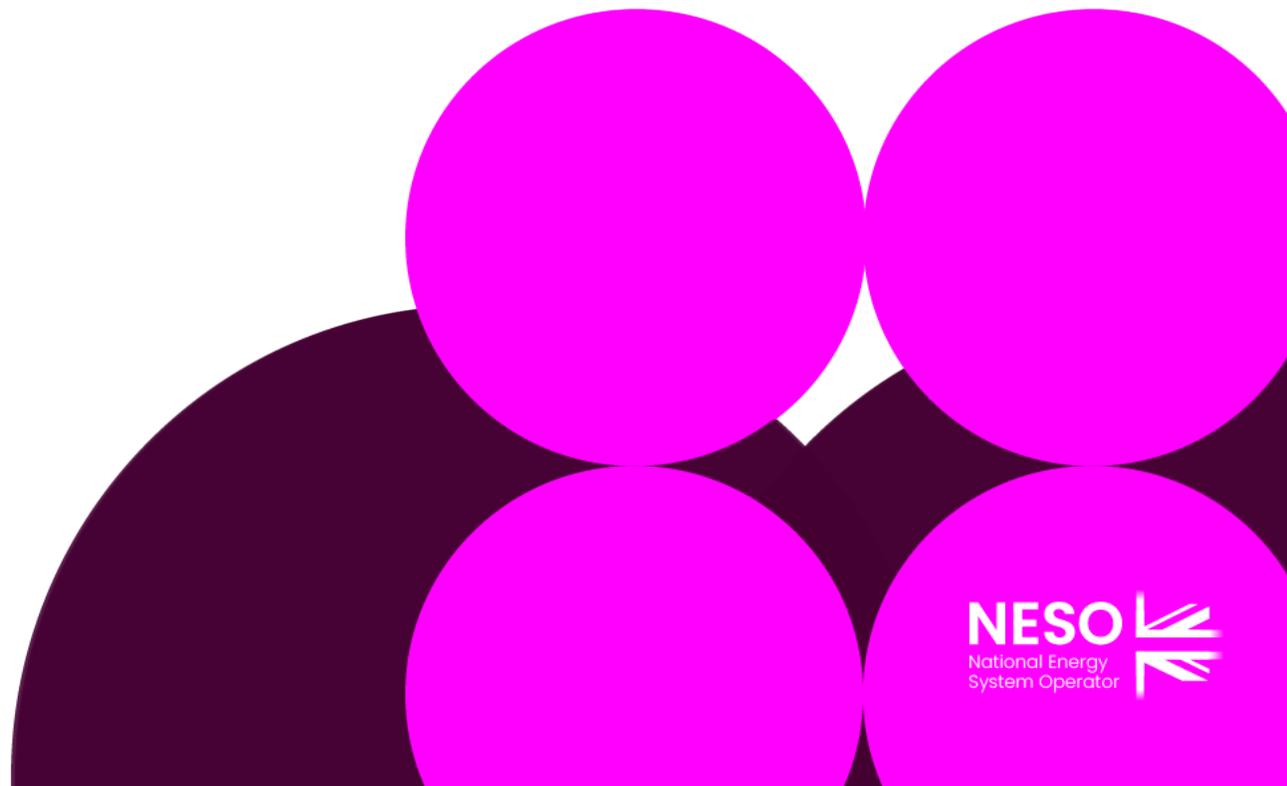
# Appendix 5

## Terms of Reference



# CMP435 Terms of Reference Review

<b>RAG Status</b>
ToR Completed
Discussions ongoing but on track to meet ToR by Workgroup Report
Not on track to meet ToR by Workgroup Report

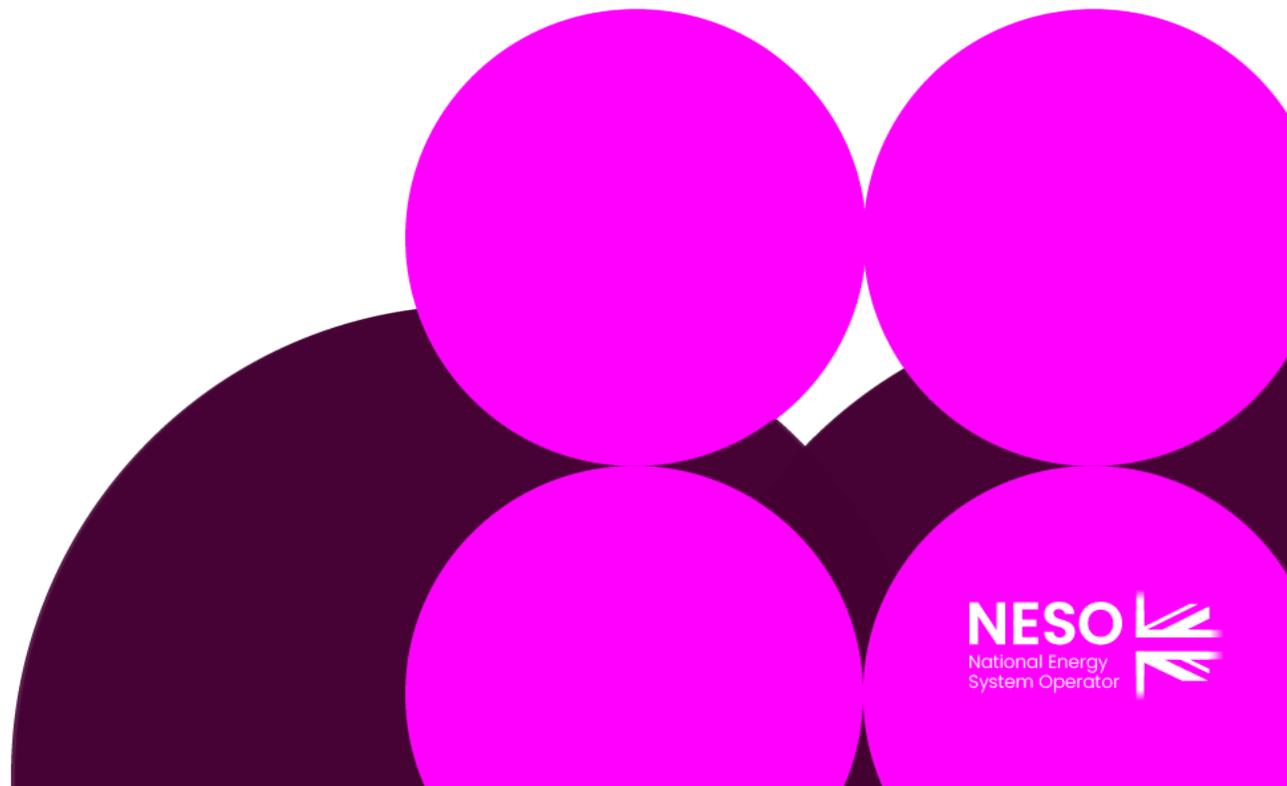


Workgroup Terms of Reference	When has this been discussed?	RAG status
a) Consider Electricity Balancing Regulation implications.	Legal text discussions	
b) Consider the scope of work identified and whether this is achievable within the timeframe outlined in the <a href="#">Ofgem Urgency decision letter</a> .	Discussions on Element 3, 19, 20	
c) Consider changes to the contractual arrangements for those existing contracted parties that have not met the Gate 2 criteria by the Go-Live Date of 1 January 2025.	Discussions on Element 19 Legal Text discussions	
d) Review the transitional arrangements in relation to changes to the contractual arrangements and any associated costs.	Discussions on Element 19, 20 Legal Text discussions	
e) Consider the application of the User Commitment methodology to projects in Gate 1 and Gate 2 and the transitional arrangements that may be required for existing connections	Discussions on Element 19	

Workgroup Terms of Reference	When has this been discussed?	RAG status
f) Consider how any new financial instruments associated with connections are cost reflective and predictable	Consideration of options which are no longer in scope of this modification- Gate 2 Financial Instrument	
g) Consider how the solution(s) conforms with the statutory rights in respect of terms and conditions for connection.	Discussions on Element 19	
h) Consider the impact of NESO designation of Gate 2 status, and ways to make this non-discriminatory.	Discussions on Element 9	
i) Consider the relevant content of Annex B of the <a href="#">Ofgem Open letter</a> on connections reform publication.	Discussions on Element 19, 20	

# CM096 Terms of Reference Review

<b>RAG Status</b>
ToR Completed
Discussions ongoing but on track to meet ToR by Workgroup Report
Not on track to meet ToR by Workgroup Report



Workgroup Terms of Reference	When has this been discussed?	RAG status
a) Consider Electricity Balancing Regulation implications.	Considered under Workgroup meetings- requires further delineation for STC- in scope of this modification?	
b) Consider the scope of work identified and whether this is achievable within the timeframe outlined in the <a href="#">Ofgem Urgency decision letter</a> .	Considered under Workgroup meetings	
c) Consider what types of existing contracts that CM096 should apply to, and what exemptions are required (if any).	To be Legal text discussions Connection Point and Capacity Reservation	
d) Consider changes to the contractual arrangements for those existing contracted parties that have not met the Gate 2 criteria by the Go-Live Date of 1 January 2025.	To be Legal text discussions Discussions on Component A Considered under Workgroup meetings- requires further delineation for STC	
e) Review the transitional arrangements in relation to changes to the contractual arrangements and any associated costs.	Discussions on Component A Considered under Workgroup meetings- requires further delineation for STC	
f) Consider the application of the User Commitment methodology to projects in Gate 1 and Gate 2 and the transitional arrangements that may be required for existing connections contracts.	Considered under Workgroup meetings Connection Point and Capacity Reservation	

Workgroup Terms of Reference	When has this been discussed?	RAG status
g) Consider how any new financial instruments associated with connections are cost reflective and predictable.	Considered under Workgroup meetings- requires further delineation for STC- Consideration of options which are no longer in scope of this modification- Gate 2 Financial Instrument	
h) Consider how the solution(s) conform(s) with the statutory rights in respect of terms and conditions for connection.	Considered under Workgroup meetings- requires further delineation for STC- is this in scope of this modification?	
i) Consider the impact of NESO designation of Gate 2 status, and ways to make this non-discriminatory.	Considered under Workgroup meetings- requires further delineation for STC- is this in scope of this modification?	
j) The cross Code impacts this modification has, in particular the CUSC and distribution arrangements (e.g. DCUSA).	ESO-TO weekly sub-group calls alongside CM095- including STCPs- is this in scope of this modification?	
k) Consider the relevant content of Annex B of the Ofgem <a href="#">Open letter on connections reform publication</a> .	Considered under Workgroup meetings- requires further delineation for STC- is this in scope of this modification?	