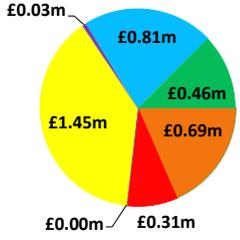
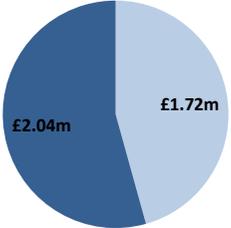


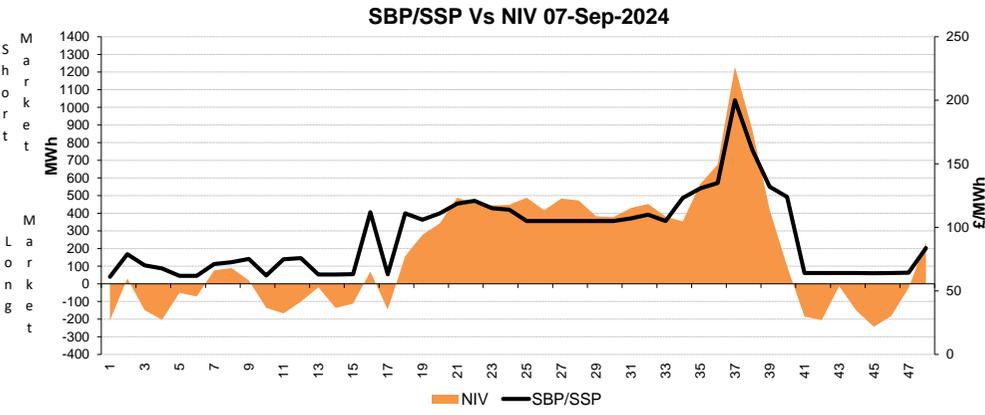
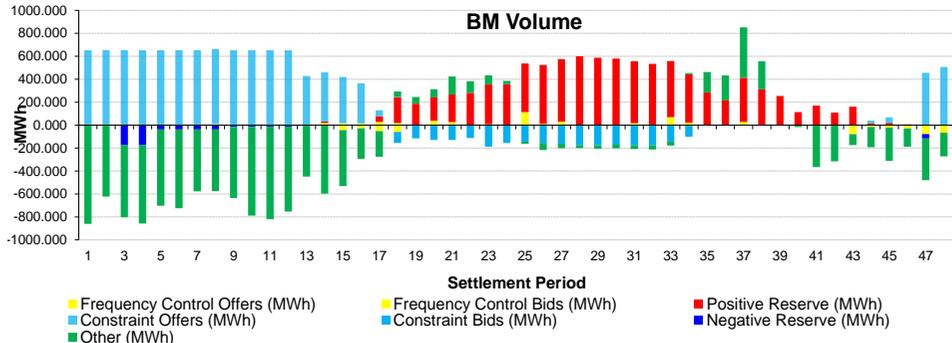
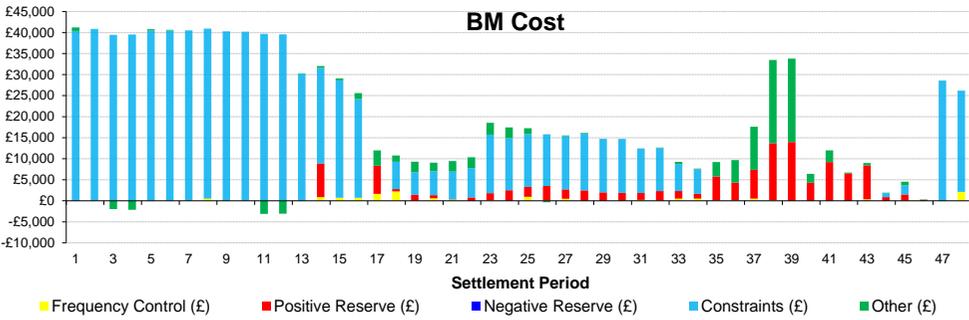
Date: **Saturday 07 Sep 2024**  
**BSUoS Final Tariff: £7.63/MWh**  
**Total Outturn: £3.76m**

# Daily Balancing Costs

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was short during the daytime between 08:30-20:00. Trades were required for Downward Regulation. Trades and BM Actions were required to manage thermal constraints in Southern England during the daytime. BM Actions also helped to manage thermal constraints in Scotland later during the night. Further trades and BM Actions supported Voltage Control.