

**Code Administrator Consultation Response Proforma**

**CM0100: Consequential modification following the approval and implementation of CUSC modification CMP428 User Commitment liabilities for Onshore Transmission (reinforcement) in the Holistic Network Design**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below. Please send your responses to [stcteam@nationalgrideso.com](mailto:stcteam@nationalgrideso.com) by **5pm** on **03 September 2024**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact [stcteam@nationalgrideso.com](mailto:stcteam@nationalgrideso.com)

Respondent details	Please enter your details	
<b>Respondent name:</b>	Matthew Paige-Stimson	
<b>Company name:</b>	National Grid Electricity Transmission Plc	
<b>Email address:</b>	matthew.paige-stimson@nationalgrid.com	
<b>Phone number:</b>	Click or tap here to enter text.	
<b>Which best describes your organisation?</b>	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input checked="" type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

**I wish my response to be:**  
 (Please mark the relevant box)

**Non-Confidential** (*this will be shared with industry and the Panel for further consideration*)

**Confidential** (*this will be disclosed to the Authority in full but, unless specified, will not be shared with the Panel or the industry for further consideration*)

**For reference the Applicable STC Objectives are:**

- a) *efficient discharge of the obligations imposed upon transmission licensees by transmission licences and the Act*
- b) *development, maintenance and operation of an efficient, economical and coordinated system of electricity transmission*
- c) *facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity*
- d) *protection of the security and quality of supply and safe operation of the national electricity transmission system insofar as it relates to interactions between transmission licensees*

- e) *promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC.*
- f) *facilitation of access to the national electricity transmission system for generation not yet connected to the national electricity transmission system or distribution system;*
- g) *compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.*

**Please express your views in the right-hand side of the table below, including your rationale.**

Standard Code Administrator Consultation questions		
1	Please provide your assessment for the proposed solution(s) against the Applicable Objectives?	Mark the Objectives which you believe the proposed solution(s) better facilitates:
		Original <input type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input checked="" type="checkbox"/> E <input type="checkbox"/> F <input type="checkbox"/> G
		<p>This STC proposal is preceded by the already implemented CUSC Mod CMP428 whose premise is that high value onshore strategic investments in support of designated offshore development that have secured regulatory funding do not need to be securitised by offshore users.</p> <p>In respect of the STC this proposal faithfully reflects the implementation of CMP428 text into the STC so meets objective E.</p>
2	Do you support the proposed implementation approach?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<p>Notwithstanding the October 2024 implementation, the next security period commencing 1<sup>st</sup> April 2025 will be for practical purposes the first security period within which HND related investments will be removed from the securities requested by NGESO from relevant offshore Users.</p>
3	Do you have any other comments?	No