

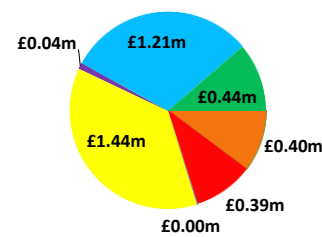
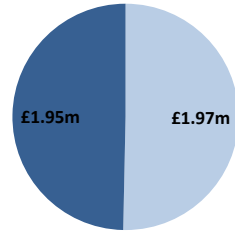
Date: Wednesday 02 Oct 2024

BSUoS Final Tariff: £7.60/MWh
Total Outturn: £3.92m

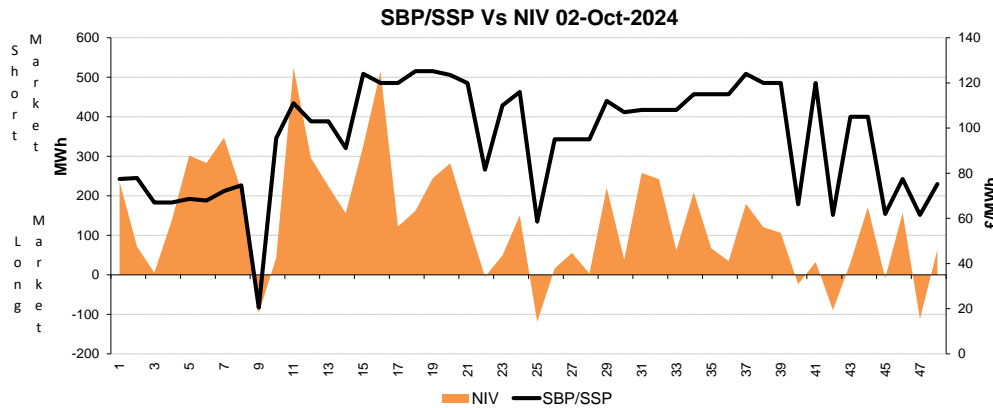
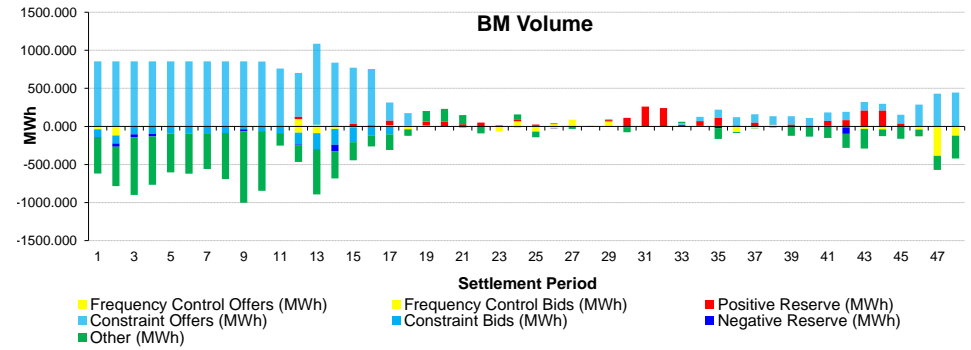
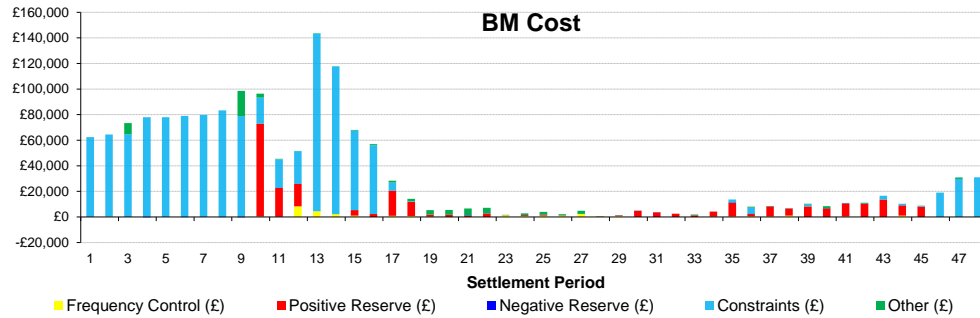
Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly short throughout the day except for some long periods between 04:00-04:30, 10:30-11:00, 12:00-12:30, 19:30-20:00, 20:30-21:00, 22:00-22:30 and 23:00-23:30. No Trades were required for Downward Regulation and Margin. Trades and BM Actions helped manage thermal constraints in Scotland during early periods and in England during early morning and afternoon. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.